

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:

FIELDWOOD ENERGY LLC, *et al.*,¹

Debtors.

)
) Chapter 11
)
) Case No. 20-33948 (MI)
)
) (Jointly Administered)
)

**ATLANTIC MARITIME SERVICES LLC'S
MOTION FOR LIMITED RELIEF FROM AUTOMATIC STAY
AND STAY EXTENSION ORDER SOLELY FOR THE PURPOSE OF
INSTITUTING ACTIONS AND FILING NOTICES OF LIS PENDENS
TO PRESERVE ATLANTIC'S LIENS ON NON-DEBTOR PROPERTY**

[Ref. Dkt. No. 27]

This is a motion for relief from the automatic stay. If it is granted, the movant may act outside of the bankruptcy process. If you do not want the stay lifted, immediately contact the moving party to settle. If you cannot settle, you must file a response and send a copy to the moving party at least 7 days before the hearing. If you cannot settle, you must attend the hearing. Evidence may be offered at the hearing and the court may rule.

Represented parties should act through their attorney.

There will be a hearing on this matter on June 11, 2021 at 9:00 a.m. (C.S.T.) in Courtroom 404, 515 Rusk Street, Houston, TX 77002.

Atlantic Maritime Services LLC ("*Atlantic*") files this Motion and respectfully asks that the stay be modified so that Atlantic may timely commence actions against certain of the Debtors' co-working interest owners and to file or amend related *lis pendens* notices in the appropriate Louisiana parish mortgage records, solely to prevent Atlantic's liens arising under the Louisiana

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

Oil Well Lien Act (“**LOWLA**”) from potentially ceasing to have effect with regard to these non-debtors’ properties. Consistent with a stipulation Atlantic has entered with the Debtors staying already-filed actions against certain of the Debtors’ co-working interest owners, Atlantic does not seek to *prosecute* any LOWLA lien claim against any of these non-debtors or their properties until *after* the Debtors have exited bankruptcy. Accordingly, Atlantic asks that this Court enter an order substantially in the form of the proposed order (“**Order**”), attached hereto as **Exhibit A**, granting limited relief from the automatic stay and the Stay Extension Order for the sole purpose of allowing Atlantic to take certain limited steps to ensure the preservation of its liens on non-debtor property.

I. JURISDICTION, VENUE, AND STATUTORY BASES FOR RELIEF

1. Atlantic seeks relief from the Stay Extension Order (defined below) and the automatic stay pursuant to 11 U.S.C. § 362(d)(1), Federal Rule of Bankruptcy Procedure 4001, and Local Bankruptcy Rule 4001-1.

2. Venue is proper before this Court under 28 U.S.C. § 1409. Motions to modify the automatic stay are core matters pursuant to 28 U.S.C. § 157(b)(2)(G).

II. BACKGROUND

3. Pre-petition, the Debtors (“**Fieldwood**”) hired Atlantic to drill, recomplete, sidetrack or work over certain wells (the “**Services**”). Atlantic performed the Services on five leases located on the Outer Continental Shelf of the Gulf of Mexico (collectively, the “**Leases**”): OCS-G-28030 in Mississippi Canyon Area Block 948 (“**MC-948**”); OCS-G-34536 in Green Canyon Area Block 40 (“**GC-40**”); OCS-G-15445 in Viosca Knoll Area Block 926 (“**VK-926**”); OCS-G-27278 in Mississippi Canyon Area Block 519 (“**MC-519**”); and OCS-G-06888 in Viosca Knoll Area Block 826 (“**VK-826**”). Fieldwood holds a fractional working interest in each of the Leases, as do certain non-debtor third parties.

4. Fieldwood did not pay Atlantic more than \$14 million owed for Services performed on the Leases. *See* Proof of Claim No. 91 (setting forth Atlantic’s \$14,576,693 claim, including interest). Because the Services were provided in support of oil field operations, LOWLA liens arose on certain properties belonging to Fieldwood and the other fractional working interest owners in favor of Atlantic to secure its payment. *See* La. R.S. § 9:4862 (specifying when a lien arises); *id.* § 9:4863 (specifying what property is subject to a lien); *see also* *Guichard Drilling Co. v. Alpine Energy Servs., Inc.*, 657 So. 2d 1307, 1312 (La. 1995) (“It is well settled under the Oil Well Lien Act that the privilege created . . . attaches to all property listed in the statute, regardless of ownership, and requires no contractual relationship between the supplier of labor, service, or equipment and the owner of the lease or equipment.”).

5. While LOWLA liens arise automatically pursuant to La. R.S. § 4862, they cease to have effect as to third persons unless the claimant complies with the three steps set forth in La. R.S. § 9:4865. First, a lien claimant must file a statement of privilege in the mortgage records of the parish where the mineral lease is located within 180 days of last performing services, *id.* § 4865(A); second, the lien claimant must “institute[] an action for the enforcement of the privilege within one year after the date of the filing of the statement of privilege or financing statement,” *id.* § 4865(B); and finally, the claimant must “file[] a notice of pendency of action in the mortgage records of the parish where the property is located or lawfully seize[] the property subject to the privilege within thirty days after institution of the action.” *Id.* § 9:4865(C).

6. Atlantic satisfied this first step as to all of the Leases in mid-July 2020 by timely filing and recording statements of privilege in the parishes adjacent to the Leases. Fieldwood then filed its voluntary petitions for relief under Chapter 11 of the Bankruptcy Code by August 4, 2020 (the “*Petition Date*”).

7. On November 13, 2020, Atlantic took the second step as to some of its liens by filing complaints against certain non-debtor working interest owners in the Leases. Specifically, Atlantic commenced an action against Ecopetrol America, LLC (“**Ecopetrol**”), captioned *Atlantic Maritime Services, LLC v. Ecopetrol*, No. 2:20-cv-03097 (E.D. La.), and an action against Ridgewood Katmai, LLC (“**Ridgewood**”) and ILX Prospect Katmai, LLC (“**Prospect**”) captioned *Atlantic Maritime Services, LLC v. Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC*, No. 2:20-cv-03099 (collectively, the “**Louisiana Non-Debtor Lawsuits**”). In the Louisiana Non-Debtor Lawsuits, Atlantic did not name Fieldwood as a defendant, acknowledged Fieldwood’s bankruptcy proceeding and the automatic stay, and stated explicitly that “the Plaintiff does not seek recognition or enforcement of its Lien against [Fieldwood] or any of its property interests.”²

8. Atlantic did not, however, file suit against all of the non-Debtors with fractional working interests in the Leases. Specifically, Atlantic did not file suit against Houston Energy Deepwater Ventures V (“**Houston Energy**”) and Red Willow Offshore, LLC (“**Red Willow**”), each of whom own fractional working interests in OCS-G-27278, located in MC-519. Nor has Atlantic named Talos Energy Offshore LLC (“**Talos**”) (who owns a fractional working interest in OCS-G-28030, located in MC-948) as a defendant in a Louisiana Non-Debtor Lawsuit.³

9. The below **Table 1** identifies what parties other than Fieldwood hold an interest in each Lease (each a “**WIO**”) and whether Atlantic has named this WIO as a defendant (each a “**Defendant WIO**”) in a Louisiana Non-Debtor Lawsuit or not (each a “**Non-Defendant WIO**”):

² Ecopetrol Complaint at 3 n.1, No. 20-3097, ECF 1, Ex. 1; Ridgewood and Prospect Complaint at 4 n.1, No. 20-3099, ECF 1, Ex. 2.

³ Atlantic also did not file suit against persons holding fractional working interests in OCS-G-15445 (on VK-962) and OCS-G-06888 (on VK-826) because both of these Leases have expired—the former in August 2019 and the latter in May 2018.

Table 1			
Lease	OCS-G-34536	OCS-G-28030	OCS-G-27278
Area & Block	GC-40	MC-948	MC-519
Defendant-WIOs	Ridgewood Katmai, LLC; ILX Prospect Katmai, LLC	Ecopetrol America LLC	None
Non-Defendant WIOs	None	Talos Energy Offshore LLC	Houston Energy Deepwater Ventures V; Red Willow Offshore, LLC
Pending Louisiana WIO Lawsuit No.	20-3097	20-3099	None Pending

10. On November 24, 2020, Fieldwood filed an original adversary complaint seeking to extend the automatic stay to the Louisiana Non-Debtor Lawsuits.⁴ The next day, the Court held a hearing and concluded that the Louisiana Non-Debtor Lawsuits are subject to the automatic stay. Since then, Atlantic has agreed to take no action with respect to the Louisiana Non-Debtor Lawsuits until Fieldwood emerges from chapter 11, which Fieldwood estimates will be on June 14, 2021 (the “*Anticipated Emergence Date*”).⁵ The parties’ Second Stipulation and Stay Extension Order (the “*Stay Extension Order*”) contemplates Atlantic may seek stay relief on the basis of cause:

[It] is without prejudice to the Parties’ rights to request further extensions or amendments to the Stay Extension Order, including a request to lift the Stay Extension Order or automatic stay to prosecute the Lawsuits or file lawsuits against other working interest owners, for good cause shown and the Parties’ rights to

⁴ Fieldwood’s Original Complaint, Adv. No. 20-03476, ECF 1.

⁵ See First Stip. and Order Ext. Stay, Adv. No. 20-03476, ECF 21; Sec. Stipulation and Order Extending Stay, Adv. No. 20-03476, ECF 27.

contest any such request(s).⁶

III. REQUEST FOR RELIEF

11. As contemplated by the Stay Extension Order, Atlantic now seeks entry of the Order modifying the stay and the Stay Extension Order to permit Atlantic to institute a new action naming Houston Energy and Red Willow as defendants and amend the complaint in the Louisiana Non-Debtor Lawsuit against Ecopetrol to name Talos as an additional defendant. *See* La. R.S. § 9:4865(B). Also, Atlantic asks pursuant to the Order that this Court grant Atlantic leave to file notices of *lis pendens* noticing Atlantic’s suit against Houston Energy and Red Willow and to amend the *lis pendens* noticing the Louisiana Non-Debtor Lawsuit against Ecopetrol to give supplemental notice that Talos has been named as an additional defendant. *See id.* § 9:4865(C). Atlantic asks that once it takes those actions required by section 4865, the Stay Extension Order be reinstated and extended to stay prosecution of the Louisiana Non-Debtor Lawsuits and the newly commenced lawsuit against Houston Energy and Red Willow, until the Anticipated Emergence Date.

IV. ARGUMENT AND AUTHORITIES

12. Section 362(d)(1) provides that a court may terminate or modify the automatic stay upon the request of a party in interest “for cause.” 11 U.S.C. § 362(d)(1). The Bankruptcy Code does not define “cause,” and a determination of what constitutes “cause” is left to the court’s discretion. *In re Chesnut*, 422 F.3d 298, 303 (5th Cir. 2005) (citing *In re Cueva*, 371 F.3d 232, 236 (5th Cir. 2004)); *see also In re Mirant Corp.*, 440 F.3d 238, 253 (5th Cir. 2006) (“[I]n the past we have noted that this lack of definition [of ‘cause’ under § 362(d)(1)] affords flexibility to the bankruptcy courts.”) (internal quotations omitted). “Whether cause exists must be determined on

⁶ Sec. Stipulation and Order Extending Stay at 3, Adv. No. 20-03476, ECF 27.

a case by case basis based on an examination of the totality of circumstances.” *In re Rashad*, No. 10-34549-H3-11, 2010 WL 4976949, at *3 (Bankr. S.D. Tex. Dec. 2, 2010). Factors to be considered include: “whether lifting the stay will result in any great prejudice to the debtor or the bankruptcy estate” and “whether any hardship to a nondebtor of continuation of the stay outweighs any hardship to debtor.” *In re Samshi Homes, LLC*, No. 13-37608-H3-11, 2014 WL 948475, at *2 (Bankr. S.D. Tex. Mar. 11, 2014) (citing *In re Namazi*, 106 B.R. 93 (Bankr. E.D. Va. 1989)).

13. Here, good cause exists to modify the stay as requested because if relief is not granted, Atlantic’s state law rights against non-Debtor property may be vitiated,⁷ while no harm will result to Fieldwood if relief is granted because Atlantic has stipulated that it will not prosecute these actions until the Anticipated Emergence Date.

14. Atlantic’s deadline to institute actions to maintain effectiveness against third parties is one year from the date it filed its statements of privilege. La. R.S. § 9:4865(B). Atlantic filed the pertinent statements of privilege in various parish records on either July 16 or July 23, 2020,⁸ so its deadline to preserve its rights vis-à-vis third parties expires, at the earliest, on July 16, 2021.

15. At least one court has found that, notwithstanding that the party the LOWLA claimant contracted with has filed for bankruptcy protection and the automatic stay has taken effect, the claimant is still required to institute an action against the non-debtor working interest owners in order to preserve its liens as to third party property. *See Bordelon Marine, L.L.C. v. Devon Energy Prod. Co., L.P.*, No. CIV.A. 14-1784, 2015 WL 1509493, at *6 (E.D. La. Apr. 1, 2015) (Duval, J.) (finding “a properly filed action brought against the third-persons . . . would

⁷ Atlantic has stipulated that Fieldwood’s bankruptcy may delay Atlantic from proceeding against non-debtor property for a limited period (until June 14, 2021), but 11 U.S.C. § 524(e) does not allow for a non-consensual, permanent impairment of Atlantic’s rights against non-debtors or their property. *See In re Monroe Well Serv., Inc.*, 67 B.R. 746, 755-57 (Bankr. E.D. Pa. 1986), *In re Monroe Well Serv., Inc.*, 80 B.R. 324, 334-35 (Bankr. E.D. Pa. 1987).

⁸ Atlantic filed statements of privilege regarding OCS-G-28030 (MC-948) on July 16, 2020 in Orleans, Plaquemines, and St. Tammany Parishes and on July 23, 2020 in St. Bernard Parish. Atlantic filed statements of privilege regarding OCS-G-27278 (MC-519) on July 16, 2020 in Orleans, Plaquemines, St. Bernard, and St. Tammany Parishes.

enforce the lien and allow [the claimant] to seize the property in order to satisfy [the operator's] debt" but the claimant had "failed to timely file the requisite action and notice of lis pendens under LOWLA" and, as a consequence of this, dismissing the claimant's enforcement action against non-debtor third parties). Under *Bordelon*, if Atlantic does not timely act against the WIOs, then its liens may cease to have effect against third parties, notwithstanding Fieldwood's bankruptcy and the automatic stay.

16. Here, Atlantic's time to institute actions against Houston Energy, Red Willow, and Talos has almost expired. Assuming the Debtor exits bankruptcy on the Anticipated Emergence Date, Atlantic will have 32 days between the termination of the stay and its earliest filing deadline under section 4865(B) to institute the required actions. However, there is a reasonable likelihood that Fieldwood does not exit bankruptcy on the Anticipated Emergence Date. To date, no confirmation order has been entered and become final and non-appealable, and the plan has not gone effective. The plan very well may be confirmed and become effective on Fieldwood's timeline. But there are significant reasons to fear that confirmation will not occur, at least not on Fieldwood's schedule. Fieldwood itself acknowledged earlier this month that sureties are "threaten[in]g . . . to derail confirmation by raising fundamental points that must be resolved."⁹ And Fieldwood's proposed date for confirmation has already been delayed once (by approximately three months).¹⁰

17. Thus, the relief requested is necessary in case confirmation is delayed once again. In that circumstance, Atlantic would need to scramble to obtain stay relief on an emergency basis, distracting the Debtor unnecessarily at a critical time. The stay should be lifted now so that Atlantic

⁹ Adversary Complaint ¶ 25, Adv. No. 21-03418, ECF 1.

¹⁰ Compare Debtor's Omnibus Motion at 4, No. 20-33948, ECF 724 (setting forth a proposed confirmation hearing date of March 17, 2021) with Court's Scheduling Order at 2, No. 20-33948, ECF 1224 (setting forth confirmation hearing date of June 9, 2021).

may protect its rights against non-debtors and their property. No prejudice will result to Fieldwood or the estates because Atlantic stipulates that the stay shall preclude prosecution of its lawsuits until after the Anticipated Confirmation Date.

18. WHEREFORE, Atlantic respectfully requests that the Court enter the Order: (i) modifying the stay to allow Atlantic (a) to file a lawsuit against Houston Energy and Red Willow to preserve its LOWLA rights against these parties' interests in OCS-G-27278 (in MC-519), (b) to amend Atlantic's complaint in the Louisiana Non-Debtor Lawsuit against Ecopetrol to name Talos as an additional defendant to preserve its rights in OCS-G-28030 (in MC-948), (c) to file notices of *lis pendens* noticing Atlantic's lawsuit enforcing its privilege against the WIOs' interests in OCS-G-27278 (in MC-519), and (d) to amend its *lis pendens* (or file new *lis pendens*, as may be appropriate) noticing that Talos has been added as an additional defendant in the Louisiana Non-Debtor Lawsuit against Ecopetrol; (ii) following the above-described actions by Atlantic, reinstating and extending the stay of prosecution of the Louisiana Non-Debtor lawsuits and Atlantic's lawsuit against Houston Energy and Red Willow until June 14, 2021; and (iii) granting such other and further relief to which Atlantic may be justly entitled.

DATED: **May 19, 2021.**

Respectfully Submitted,

**Counsel for Atlantic Maritime Services
LLC**

/s/ Stewart F. Peck
**LUGENBUHL, WHEATON, PECK,
RANKIN**
Stewart F. Peck (*pro hac vice*)
601 Poydras Street, Suite 2775
New Orleans, LA 70130
Telephone: (504) 568-1990
Facsimile: (504) 310-9195

Email: speck@lawla.com

Counsel for Atlantic Maritime Services LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on registered parties in the case by CM/ECF service the day and time it was filed, and by e-mail to the following, and by first class U.S. Mail as follows:

/s/ Stewart F. Peck
Stewart F. Peck

CERTIFICATE OF CONFERENCE

I hear by certify that on May 19, 2021, I conferred with Clifford Carlson and Alfredo Perez via email and telephone regarding the requested relief. The parties were unable to reach agreement concerning the requested relief.

/s/ Matthew D. Cavanaugh
Matthew D. Cavanaugh

Exhibit 1

Ecopetrol Complaint

**UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA**

ATLANTIC MARITIME SERVICES, LLC Plaintiff, VS. ECOPETROL AMERICA, LLC, <i>in rem</i> Defendant.	§ § § § § § § § § § §	CIVIL ACTION No. SECTION “ ” DIVISION “ ” JUDGE: MAGISTRATE:
---	---	---

**VERIFIED COMPLAINT IN REM SEEKING RECOGNITION AND ENFORCEMENT
OF ATLANTIC MARITIME SERVICE, LLC’S LIEN AND PRIVILEGE RIGHTS
SOLELY WITH RESPECT TO THE SUBJECT INTERESTS OF ECOPETROL
AMERICA, LLC AND ENFORCING SUCH RIGHTS
BY WRIT OF SEQUESTRATION**

NOW HERE COMES Atlantic Maritime Services, LLC (the “*Plaintiff*”) and files this Verified Complaint seeking recognition of the Plaintiff’s lien and privilege rights solely with respect to the Subject Interests (defined hereinbelow) of Ecopetrol America, LLC (“*Ecopetrol*”), and enforcing such rights by writ of sequestration, specifically reserving any and all rights to seek additional legal or equitable relief against other property or persons accountable for the claims stated herein. In support of the Verified Complaint, the Plaintiff respectfully shows as follows:

Parties

1. The Plaintiff is a Delaware limited liability company with its principal place of business located at 5847 San Felipe Street, Suite 3300, Houston, TX 77057. The Plaintiff is a wholly-owned subsidiary of Valaris plc, debtor-in-possession in bankruptcy case no. 20-34114, pending before the Bankruptcy Court for the Southern District of Texas. (Bankr. S.D. Tex. 20-34114, ECF Doc. 1).

2. Ecopetrol is a Delaware limited liability company with a principal place of business

located at 2800 Post Oak Boulevard, Suite 5110, Houston, TX 77056.

Jurisdiction and Venue

3. This Court has jurisdiction over this matter because the case and controversy herein arises out of, and in connection with, operations conducted on the Outer Continental Shelf for the exploration, development, or production of minerals, subsoil, and seabed of the Outer Continental Shelf. Thus, jurisdiction exists pursuant to the Outer Continental Shelf and Lands Act, 43 U.S.C. §1349(b)(1).

4. Venue is proper in this District under 43 U.S.C. §1349(b)(1) because this is the "judicial district of the State nearest the place the cause of action arose."

Factual Allegations

5. The Plaintiff is lawfully engaged in the business of furnishing labor, equipment, machinery, materials, and services, including drilling services, in support of drilling, development, exploration and/or operation of oil and gas wells.

6. Based on the records of the Bureau of Ocean Energy Management ("**BOEM**"), Ecopetrol holds a 31.5% working interest in a certain lease situated in the Outer Continental Shelf, OCS-G-28030, Mississippi Canyon Area, Block 948 (the "**Lease**"), containing Well #4 (API 608174129900) (the "**Well**"), for which Fieldwood Energy, LLC (the "**Operator**") serves as operator of record.

7. Between June 4, 2020 and July 4, 2020, the Plaintiff furnished goods, equipment, supplies, and services for and in connection with the drilling and/or operation of the Lease and Well in the total principal amount of \$5,824,744.68, as reflected in the invoices and work tickets attached hereto. *See* Exhibits 1-4, pp. 5-17, pp. 5-17, pp. 5-17, and pp. 4-16, respectively.

8. Pursuant to La. R.S. § 9:4861, *et seq.* ("**LOWLA**"), the Plaintiff is granted a

privilege and lien (the “**Lien**”) to secure payment owed for the goods, equipment, supplies, services, and other materials provided by the Plaintiff for the benefit of the Lease and Ecopetrol.

9. The Plaintiff properly preserved, perfected, and maintained the perfection of the Lien by filing and recording the following lien affidavits (the “**Lien Affidavits**”) on July 16, 2020:

(i) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, filed and recorded in the mortgage records of St. Tammany Parish, as Instrument No. 2215417, Reg. No. 2705279 (attached hereto and incorporated by reference as **Exhibit 1**);

(ii) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, Orleans Parish as Instrument No. 2020-24965, MIN: 1334982 (attached hereto and incorporated by reference as **Exhibit 2**);

(iii) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, filed and recorded in St. Bernard Parish as File No. 633342, Book 1945, Pages 454-470 (attached hereto and incorporated by reference as **Exhibit 3**); and

(iv) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, filed and recorded in Plaquemines Parish, as File #2020-00002805, Book 772, Pages 616-632 (attached hereto and incorporated by reference as **Exhibit 4**).

10. The Lien Affidavits were each filed within 180 days of the completion of the work, materials, tools, and equipment supplied by the Plaintiff in connection with the drilling, development, exploration and/or the operation of the Lease on July 4, 2020. The Plaintiff provided notice to the Operator by certified mail, delivered on July 20, 2020.

11. On August 3, 2020, the Operator filed a voluntary petition for bankruptcy relief, commencing case no. 20-33948 (the “**Bankruptcy Case**”) before the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”).¹ (Bankr. S.D. Tex. 20-33948,

¹ As reflected in the reservations of rights throughout this Verified Complaint, the Plaintiff does not seek recognition or enforcement of its Lien against the Operator or any of its property interests; however, the Plaintiff expressly reserves the right, to the extent necessary, to seek relief from the automatic stay in the Bankruptcy Case to enforce its rights against Ecopetrol’s interest in the hydrocarbons produced with respect to the Lease and the Subject Interests, as well

ECF Doc. 1).

12. The principal amount owed for the work described above, \$5,824,744.68, remains past due and owing, together with attorneys' fees up to ten percent (10%) of the amount due, costs for preparing the Lien Affidavits and notice of *lis pendens*, and interest.

CLAIMS FOR RELIEF

Count I: Recognition and Enforcement of Plaintiff's Lien against the Subject Interests

13. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.

14. LOWLA grants claimants like the Plaintiff a privilege and lien to secure payment for their work by operation of law.

15. The lien and privilege afforded under LOWLA is established over:

- (1) "The operating interest under which the operations giving rise to the claimant's privilege are conducted, together with the interest of the lessee of such interest in a:
 - (a) Well, building, tank, leasehold pipeline, and other construction or facility on the well site.
 - (b) Movable on a well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use.
 - (c) Tract of land, servitude, and lease described in R.S. 9:4861(12)(c) covering the well site of the operating interest.
- (2) Drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the privilege emanate.
- (3) The interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege.

as the proceeds of the sales of such hydrocarbons to third-party purchasers. The Plaintiff further reserves the right to seek any other relief from the Bankruptcy Court or otherwise with respect to the Operator or any other persons or properties accountable for the claims herein.

- (4) The proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.” (together, the “**LOWLA Properties**”).

La. R.S. § 9:4683(A)(1-4).

16. In this lawsuit, the Plaintiff seeks recognition and enforcement of its Lien solely with respect to Ecopetrol’s interest in the specific property interests of Ecopetrol included within La. R.S. § 9:4683(A)(1-4) (collectively the “**Subject Interests**”), expressly reserving any and all rights to seek recovery of additional amounts associated with any sales proceeds derived from the sale of the hydrocarbons produced from the Lease, insofar as the automatic stay arguably prevents Plaintiff from seizing and garnishing such proceeds to the extent such proceeds are commingled with proceeds attributable to the sale of hydrocarbons owned by the Operator in the absence of an order from the Bankruptcy Court modifying or lifting the automatic stay as to such proceeds.

17. Additionally, pursuant to La. R.S. § 9:4862(B)(3), the Plaintiff seeks recognition of its right to recover against the Subject Interests the cost of preparing and filing the Lien Affidavits and the notice of *lis pendens* authorized to be filed under La. R.S. § 9:4865(c), which the Plaintiff intends to file during the period allotted thereunder.

18. Furthermore, pursuant to La. R.S. § 9:4862(B)(2) and (4), the Plaintiff seeks recognition of its right to enforce against the Subject Interests claims to recover reasonable attorneys’ fees not to exceed ten percent (10%), as well as interest.

Count II: Request for Writ of Sequestration against the Subject Interests

19. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.

20. Louisiana law recognizes that sequestration is warranted when a plaintiff claims a privilege against the property of a defendant, and “it is within the power of the defendant to conceal, dispose of, or waste the property or the revenues therefrom, or remove the property from

the parish, during the pendency of the action.” La. Code Civ. P. art. 3571.

21. Additionally, Louisiana law provides that, for liens and privileges under LOWLA, “[a] claimant may enforce his privilege by a writ of sequestration, without the necessity of furnishing security.” La. R.S. § 9:4871.

22. Through this action, the Plaintiff seeks to enforce the Lien against property of Ecopetrol, the Subject Interests, except that Plaintiff does not seek to seize any of the Subject Interests to the extent such Subject Interests are commingled with property of the Operator and the seizure thereof would potentially violate the automatic stay in the Operator’s Bankruptcy Case.

23. As holder of the Subject Interests, Ecopetrol has the power to alienate or encumber the Subject Interests.

24. To protect the Plaintiff’s Lien, it is necessary that a Writ of Sequestration issue, in accordance with La. Code Civ. P. Art. 3571, *et seq.*, and without security in accordance with La. R.S. § 9:4871, directing the United States Marshal to seize and to hold the Subject Interests until further Order from this Court, and to record the Writ of Sequestration in the records of the Clerks of Court for the Parishes of Orleans, St. Tammany, St. Bernard, and Plaquemines, and in the records of BOEM.

25. The Plaintiff reserves the right to amend the Verified Complaint to name as defendants all other working-interest owners of the Lease, including the Operator,² and all purchasers of the gas, oil and distillate produced and saved from wells located on the Lease, for the purpose of this Court entering judgment against those purchasers, ordering them to turn over to the Plaintiff all proceeds derived from the Lease in an amount sufficient to pay the full amount

² Inclusion of the Operator in this lawsuit shall be subject in all respects to the automatic stay associated with the Operator’s Bankruptcy Case and Plaintiff shall seek such relief as is required from the Bankruptcy Court prior to amending this Verified Complaint to include any request for relief with respect to the Operator or the Operator’s property.

of the indebtedness owed to the Plaintiff, including principal, interest, expenses, attorneys' fees and costs, as permitted by law.

26. The Plaintiff further reserves all rights to file a motion to lift or otherwise modify the automatic stay in the Bankruptcy Case, seeking the sequestration and garnishment of the proceeds of the other working-interest owners from sale of the hydrocarbons in connection with the Lease.

27. Therefore, on the basis of the allegations above, verified by the Plaintiff's authorized representative, Ben Rose, and further supported by the Exhibits attached hereto, the Plaintiff respectfully prays for recognition and enforcement of its Lien and issuance of a writ of sequestration solely with respect to the Subject Interests, in substantially the same form as the Writ of Sequestration attached hereto.

WHEREFORE, the Plaintiff, Atlantic Maritime Services, LLC, respectfully prays that this Court:

- (i) Recognize the lien and privilege in favor of Atlantic Maritime Services, LLC in the amount of \$5,824,744.68, together with interest, attorneys' fees, the costs of preparing and filing the lien affidavits, and all court costs, solely with respect to Ecopetrol America, LLC's interest in the specific property interests of Ecopetrol America, LLC included within La. R.S. § 9:4683(A)(1-4) (the "***Subject Interests***");
- (ii) Issue a writ of sequestration, the requirement of security having been dispensed with by law, directing the United States Marshal to serve or cause to be served the Writ of Sequestration on Ecopetrol America, LLC and to record the Writ of Sequestration in the records of the Clerks of Court for the Parishes of St. Tammany, Orleans, St. Bernard, and Plaquemines, and in the records of the United States of America, Bureau of Ocean Energy Management; and
- (iii) Issue final judgment in favor of Atlantic Maritime Services, LLC and against the Subject Interests in the amount of \$5,824,744.68, together with interest, attorneys' fees, the costs of preparing and filing the lien affidavits, and all court costs.

Respectfully submitted,

LUGENBUHL, WHEATON, PECK
RANKIN & HUBBARD

/s/ Stewart F. Peck
STEWART F. PECK (#10403)
JAMES W. THURMAN (#38494)
601 Poydras Street Suite 2775
New Orleans, LA 70130
Telephone: (504) 568-1990
Facsimile: (504) 310-9195
Email: speck@lawla.com;
jthurman@lawla.com

Counsel for Atlantic Maritime Services, LLC

PLEASE ISSUE SUMMONS:

Ecopetrol America, LLC
Care of its Registered Agent,
C T Corporation System
1999 Bryan Street, Suite 900
Dallas, Texas 75201-3136

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
 ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
 5847 San Felipe, Suite 3300
 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$5,824,744.68**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
 2000 W. Sam Houston Parkway South, Suite 1200
 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

EXHIBIT
1

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Mississippi Canyon Block 948, Lease No. OCS-G-28030** (the "Lease"), and **Well #4 (OCS-G-28030)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 *et seq.*, and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

EXHIBIT

1

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

By: J. R. M.

Name: JASON R. MORGANEW

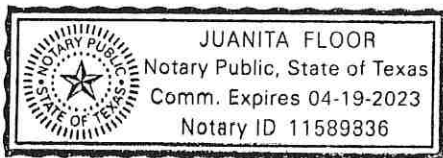
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

Juanita Floor
Notary Public

Notary Bar Roll No. 11589836

My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007260
INVOICE DATE: 7/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948 #4
LOCATION: MC-948 #4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
568.0 HOURS OPERATING AT	\$185,000.00	\$4,378,333.31
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
16.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$123,333.28
0.5 HOURS REPAIR SURFACE RATE	\$185,000.00	\$3,854.17
47.5 HOURS MOVE RATE	\$181,300.00	\$ 358,822.92
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>632.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBIUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.02
09:26:38 -05'00'

Coding: BU10079	
(4,378,333.31)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(127,187.45)	10417- 110-4202-810103
(358,822.92)	10417- 110-4202-810104
ED	

EXHIBIT
1

R202 Billing worksheet_2020 - June 4-30, 2020

WELWOOD
Resolute

Exhibit 1 - 13

WELL NAME / LOCATION: MC-948 #4
FW205014

AFE

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	MOVE RATE \$181,300	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$186,500	TOTAL HOURS
1 June 2020	Moving as directed	10.0								0.0
2 June 2020	Working as directed, Moved and Repaired(Changing out Blue Max cable)	20.0			8.0					0.0
3 June 2020	Working as directed and Repaired(Changing out Blue Max cable)	24.0			2.0					0.0
4 June 2020	Working as directed	20.0					12.0			8.0
5 June 2020	Working as directed and Moved	16.5			4.0					24.0
6 June 2020	Working as directed, repaired and Moved	24.0			7.0					24.0
7 June 2020	Working as directed	24.0				0.5				24.0
8 June 2020	Working as directed	24.0								24.0
9 June 2020	Working as directed	24.0								24.0
10 June 2020	Working as directed	24.0								24.0
11 June 2020	Working as directed	24.0								24.0
12 June 2020	Working as directed	24.0								24.0
13 June 2020	Working as directed	24.0								24.0
14 June 2020	Working as directed	24.0								24.0
15 June 2020	Working as directed	24.0								24.0
16 June 2020	Working as directed	24.0								24.0
17 June 2020	Working as directed	24.0								24.0
18 June 2020	Working as directed	24.0								24.0
19 June 2020	Working as directed	24.0								24.0
20 June 2020	Working as directed	24.0								24.0
21 June 2020	Working as directed	24.0								24.0
22 June 2020	Working as directed	24.0								24.0
23 June 2020	Working as directed	24.0								24.0
24 June 2020	Working as directed	24.0								24.0
25 June 2020	Working as directed	24.0								24.0
26 June 2020	Working as directed	24.0								24.0
27 June 2020	Working as directed and Moved	20.5			3.5					24.0
28 June 2020	Working as directed and Moved	13.0			11.0					24.0
29 June 2020	Working as directed	24.0								24.0
30 June 2020	Working as directed and Moved	12.0			12.0					24.0
31 June 2020										0.0
HOURS:		568.0	0.0	0.0	47.5	0.5	16.0	0.0	0.0	632.0
AMOUNTS:		\$4,378,333.31	\$0.00	\$0.00	\$358,822.92	\$3,854.17	\$123,333.28	\$0.00	\$0.00	\$4,864,343.68

EXHIBIT
1

EXHIBIT 1

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007261
INVOICE DATE: 7/6/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948#4
LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

0.0 HOURS OPERATING AT
96.0 HOURS STANDBY AT
0.0 HOURS REDRILL
0.0 HOURS REPAIR SUBSEA RATE
0.0 HOURS REPAIR SURFACE RATE
0.0 HOURS ZERO RATE
0.0 HOURS FORCE MAJEURE
96.0 TOTAL HOURS

DAYRATE

\$185,000.00	\$0.00
\$181,300.00	\$725,200.00
\$166,500.00	\$0.00
\$185,000.00	\$0.00
\$185,000.00	\$0.00
\$0.00	\$ -
\$166,500.00	\$0.00

Crew Shortage

AMOUNT DUE: \$ 725,200.00

Digitally signed
by Ben
Date:
2020.07.06
08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Coding: BU10079

-	10417- 110-4202-810101
(725,200.00)	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
	10417- 110-4202-810104

ED

EXHIBIT

1

Valaris DS-16 MONTHLY BILLING SUMMARY

OPERATING HOURS										HEADCOUNT				BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW SHORTAGES	Comments (required for any rate other than Operating)
DATE	OPR 704.100%	STBY 705 @ 98%	RPR SURFACE 706 (12 hour allowances per month) - thereafter 0 rate	RPR SUBSEA 706 (36 hour allowances per month) - thereafter 0 rate	FORCE MAJEURE 707 @ 90%	In-hole Subsea Equip. 503 @ 75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL HOURS	Valaris OPERATOR	Valaris CATERING	Valaris THIRD PARTY	OPERATOR THIRD PARTY		(use legend below)	(use legend below)	(use legend below)	
7/1/2020		24.00						24.00	80.00	5.00	19.00	1.00	5.00				Offload Drill Pipe. Assist subsea with Preservation of BOP. Prep equipment for backload. Remove BOP hoses.
7/7/2020		24.00						24.00	85.00	3.00	15.00	1.00	-				Offload Drill Pipe. Assist subsea with Preservation of BOP. Prep equipment for backload. Remove BOP hoses.
7/13/2020		24.00						24.00	85.00	3.00	15.00	1.00	-				Offload Drill Pipe. Assist subsea with Preservation of BOP. Prep equipment for backload. Remove BOP hoses.
7/14/2020		24.00						24.00	85.00	3.00	15.00	2.00	-				Offload Drill Pipe. Assist subsea with Preservation of BOP. Prep equipment for backload. Remove BOP hoses.
TOTALS	0.00	96.00	0.00	0.00	0.00	0.00%	0.00%	96.00	335.00	14.00	76.00	5.00	5.00				Offload Drill Pipe. Assist subsea with Preservation of BOP. Prep equipment for backload. Remove BOP hoses.
<div> <div> \$ 974,000.00 \$ 185,000.00 \$ 200,000.00 \$ 185,000.00 \$ 8,333.33 \$ 7,704.33 \$ 7,554.17 \$ 8,156.67 </div> <div> 100%/Day \$ 185,000.00 In hole/Subsea 100 / Day MPD \$ 200,000.00 In hole/Subsea 100%/Day \$ 185,000.00 100%/hr MPD \$ 8,333.33 100%/hr \$ 7,704.33 98%/hr \$ 7,554.17 50%/hr MPD 98%/hr MPD \$ 8,156.67 </div> </div> <div> Total Billable for the Month: \$ 715,200.00 </div>																	
<div> DS-16 Rotating Supt.: <i>Robert Kay</i> Fieldwood Client Representative: <i>BARRY GABOURIE</i> DS-16 Rotating Supt. Signature: <i>Robert Kay</i> Fieldwood Client Representative Signature: <i>[Signature]</i> Date: <i>07-01-2020</i> Date: <i>07/04/2020</i> </div>																	
<div> Btg Manager: Fieldwood Drilling Supt.: Btg Manager Signature: Fieldwood Drilling Supt. Signature: Date: Date: </div>																	

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

ACCT CODE: 7300-15
7-4-2020

Valaris DS-16 MONTHLY BILLING SUMMARY														
Cost Center: AFE Number: FW 205014 Work Order: Purchase Order:														
DATE	OPERATING HOURS				HEADCOUNT				BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW SHORTAGES	Comments (required for any rate other than Operating)		
	OPR 704 100%	STW 705 @ 80%	RPR 706 (12 hour allowances per month) - thereafter 0 rate	FORCE MAJEURE 707 @ 80%	In-hole Subsea Equip. 803 @ 75%	No rate earned: All repair rate in excess of monthly allowed hours.	TOTAL HOURS	Valaris OPERATOR					Valaris CATERING	Valaris THIRD PARTY
7/1/2020		24.00					24.00	80.00	5.00	19.00	1.00	5.00		
7/7/2020		24.00					24.00	85.00	3.00	19.00	1.00	-		
7/13/2020		24.00					24.00	85.00	3.00	19.00	1.00	-		
7/14/2020		24.00					24.00	85.00	3.00	19.00	2.00	-		
7/15/2020							-							
7/16/2020							-							
7/17/2020							-							
7/18/2020							-							
7/19/2020							-							
7/20/2020							-							
7/21/2020							-							
7/22/2020							-							
7/23/2020							-							
7/24/2020							-							
7/25/2020							-							
7/26/2020							-							
7/27/2020							-							
7/28/2020							-							
7/29/2020							-							
7/30/2020							-							
7/31/2020							-							
TOTALS	0.00%	96.00	0.00	0.00%	0.00%	0.00%	0.00%	335.00	14.00	76.00	5.00	5.00		
\$ 274,000.00 \$ 185,000.00 100%/Day \$ 185,000.00 In hole/Subsea 100 / Day MPD \$ 200,000.00 In hole/Subsea 100%/Day \$ 185,000.00 100%/hr MPD \$ 8,333.33 100%/hr \$ 7,708.33 95%/hr \$ 7,554.17 90%/hr MPD \$ 8,166.67														
Total Billable for the Month: \$ 725,300.00														
DS-16 Reaming Supt.: Fieldwood Client Representative:														
DS-16 Reaming Supt. Signature: Fieldwood Client Representative Signature:														
Date: Date:														
Sig. Manager: Dinny Sharry														
Sig. Manager Signature: Fieldwood Drilling Supt. Signature:														
Date: 06-05-2020 Date:														

Exhibit 1-18

EXHIBIT
1

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
27 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	3,780.00

AMOUNT DUE: \$ 3,780.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$	(3,780.00)	810620.10417.4202.110
\$	-	912812.10417.4202.110
\$	-	919220.10417.4202.110
\$	-	912814.10417.4202.110
\$	-	919220.10417.4202.110

ED

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV																																
NSI Fracturing																																
OCEANEERING																																
OES	6	3																														
Oilstates																																
One Subsea																																
OH (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasafe	1	1	1	1																												
PHI Helicopters																																
Pinnacle																																
Petrolink																																
Precision Rental																																
Premium																																
Protechnics																																
Proserve																																
Professional Rental Tools																																
PRT																																
Quality Energy																																
QES																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger																																
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Perf.																																
Southern Fab																																
Teledyne																																
TEMS																																
Tetra																																
TIW																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Veris Global																																
Workstrings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL	18	9	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL OVER CONTRACT	16	7	2	2																												

ACCT CODE 3025-45

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

EXHIBIT
1

Company Man APPROVAL:

Sydney Dwyer OIM 7/2/20

OIM APPROVAL:
G:\Users\lad620\Desktop\June 2020 3rd Party Bunk Meals.docx

Rowan Resolute

Exhibit 1 - 21

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Airgas																																
Aker																																
Aqua Tech																																
Automated Production																																
Archer																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Cajun Cutters																																
Cameron																																
Celco																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
CoreLab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
Dril-Quip																																
Dynamic Industries		7	2																													
Ecoserv																																
Elite Comms																																
EPS																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fieldwood																																
FMC		3	3	2	2																											
FRANKS INTL																																
Fugro																																
GAIA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALLIBURTON /Sperry																																
HyroCarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
MI Swaco																																
MISTRAS Group		1																														
NALCO																																
Newpark																																

EXHIBIT

Started Gunfl
1600 on 6

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1653 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	231,420.00

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$ (231,420.00)	810620.10417.4202.110
\$ (34,089.65)	912812.10417.4202-110
\$ 34,089.65	919220.10417.4202.110
(\$43,469.00)	912814.10417.4202-110
\$43,469.00	919220.10417.4202.110

EXHIBIT

ED

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: June 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV																																
NSI Fracturing																																
OCEANEERING																																
OES																																
Oilstates																																
One Subsea																																
OFI (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasafe																																
PHI Helicopters																																
Pinnacle																																
Petrolink																																
Precision Rental																																
Premium																																
Protechnics																																
Proserve																																
Professional Rental Tools																																
PRT																																
Quality Energy																																
OES																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger																																
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Perf.																																
Southern Fab																																
Teledyne																																
TEMS																																
Tetra																																
TIW																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Veris Global																																
Workings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL																																
TOTAL OVER CONTRACT																																
AFE:																																
Lease:																																
Project:																																
Engineer:																																
Routing #:																																
FW205014																																
MC-948 #4																																
Gunflint (STIM)																																
J. Perroux																																
580047																																
TOTAL BILLABLE \$																																
\$231,420.00																																

Exhibit 1 - 23

ACCT CODE 7300-45
J. Butler 7-2-2002

EXHIBIT
1

Company Man APPROVAL

[Signature] 7/2/20

QIM APPROVAL
S:\Users\jdoe\2020\ktop-June 2020 3rd Party Bunk Meeds.xlsx

Rowan Resolute

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
ABB LTD																																	
ABS																																	
Ampol																																	
Airgas																																	
Aker																																	
Aqua Tech																																	
Automated Production																																	
Archer																																	
Baileys																																	
Baker Hughes																																	
Bedrock Petroleum																																	
BHGE																																	
Blackhawk																																	
BS&E																																	
Bugware																																	
Burner Fire Control																																	
Cajun Cutlery																																	
Cameron																																	
Celco																																	
ChampionX																																	
Chouest																																	
Clairant																																	
Cavins																																	
CoreLab																																	
Danos																																	
Deep Sea DS																																	
DGO																																	
Diversified																																	
Dri-Quip																																	
Dynamic Industries																																	
Ecoserv																																	
Elite Comms																																	
EPS																																	
EVO																																	
Expro																																	
FDF Pipe Washing																																	
Fieldwood																																	
FMC																																	
FRANKS INTL																																	
Fugro																																	
GAIA																																	
GE Oil & Gas																																	
GSI																																	
Gulfstream																																	
HALLIBURTON/Sperry																																	
HyoCarbon																																	
Impact Selector																																	
Interwell																																	
Lloyds Register																																	
MAKO																																	
Master Flo																																	
MI Swaco																																	
MISTRAS Group																																	
NALCO																																	
Newpark																																	

Exhibit 1 - 24

EXHIBIT

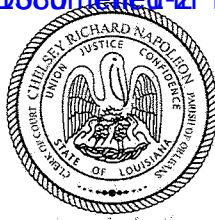
Exhibit 1 - 25

EXHIBIT
1

STATE OF LOUISIANA PARISH OF ST. TAMMANY
I HEREBY CERTIFY that the above is a true and
correct copy of the original as recorded at
instrument # 2215417 of the original
records. Given under my hand and seal of office
this the 16 day of JULY 2020

Jaynie Rollins
By Clerk and Ex-Officio Recorder
Jaynie Rollins, Deputy Clerk

1340 Poydras Street, 4th Floor
New Orleans, Louisiana 70112



Land Records Division
Telephone (504) 407-0005

Chelsey Richard Napoleon
Clerk of Court and Ex-Officio Recorder
Parish of Orleans

DOCUMENT RECORDATION INFORMATION

Instrument Number: 2020-24965

Recording Date: 7/16/2020 01:40:54 PM

Document Type: LABOR/MATERIAL LIEN

Addtl Titles Doc Types:

Mortgage Instrument Number: 1334982

Filed by: SHER GARNER
909 POYDRAS ST 28TH FLOOR

NEW ORLEANS, LA 70112

**THIS PAGE IS RECORDED AS PART OF YOUR DOCUMENT AND
SHOULD BE RETAINED WITH ANY COPIES.**

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$5,824,744.68**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

1

Chelsey Richard Napoleon
CLERK OF CIVIL DISTRICT COURT
INST #: 2020-24965 07/16/2020 01:40:54 PM
TYPE: LABOR 17 PG(S)

MIN#: 1334982



Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Mississippi Canyon Block 948, Lease No. OCS-G-28030** (the "Lease"), and **Well #4 (OCS-G-28030)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 *et seq.*, and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

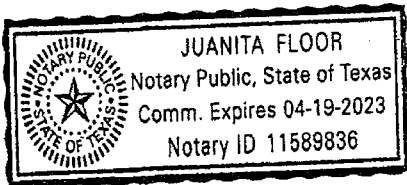
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

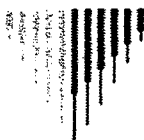
By: [Signature]
Name: DAVID R. MORGANELL
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007260
INVOICE DATE: 7/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948 #4
LOCATION: MC-948 #4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

	DAYRATE	
568.0 HOURS OPERATING AT	\$185,000.00	\$4,378,333.31
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
16.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$123,333.28
0.5 HOURS REPAIR SURFACE RATE	\$185,000.00	\$3,854.17
47.5 HOURS MOVE RATE	\$181,300.00	\$358,822.92
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
632.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE: \$ 4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code:WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.02
09:26:38 -05'00'

Coding: BU10079
(4,378,333.31) 10417- 110-4202-810101
- 10417- 110-4202-810102
- 10417- 110-4202-810110
(127,187.45) 10417- 110-4202-810103
(358,822.92) 10417- 110-4202-810104
ED

R202 Billing worksheet_2020 - June 4-30, 2020

FIELDWOOD Resolute	WELL NAME / LOCATION:				OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	MOVE RATE \$181,300	REPAIR		REPAIRS		TOTAL HOURS
	AFE								SURFACE \$185,000	SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$186,500	
	MC-948 #4 FW205014												
June 2020	DATE	DESCRIPTION OF WORK											
	1 June 2020												0.0
	2 June 2020												0.0
	3 June 2020												0.0
	4 June 2020												8.0
	5 June 2020				10.0			8.0					24.0
	6 June 2020	Moving as directed			20.0			2.0		12.0			24.0
	7 June 2020	Working as directed and Repaired(Changing out Blue Max cable)			24.0					4.0			24.0
	8 June 2020	Working as directed			20.0								24.0
	9 June 2020	Working as directed and Moved			16.5			4.0					24.0
	10 June 2020	Working as directed, repaired and Moved			24.0			7.0		0.5			24.0
	11 June 2020	Working as directed			24.0								24.0
	12 June 2020	Working as directed			24.0								24.0
	13 June 2020	Working as directed			24.0								24.0
	14 June 2020	Working as directed			24.0								24.0
	15 June 2020	Working as directed			24.0								24.0
	16 June 2020	Working as directed			24.0								24.0
	17 June 2020	Working as directed			24.0								24.0
	18 June 2020	Working as directed			24.0								24.0
	19 June 2020	Working as directed			24.0								24.0
	20 June 2020	Working as directed			24.0								24.0
	21 June 2020	Working as directed			24.0								24.0
	22 June 2020	Working as directed			24.0								24.0
	23 June 2020	Working as directed			24.0								24.0
	24 June 2020	Working as directed			24.0								24.0
	25 June 2020	Working as directed			24.0								24.0
	26 June 2020	Working as directed			24.0								24.0
	27 June 2020	Working as directed and Moved			20.5			3.5					24.0
	28 June 2020	Working as directed and Moved			13.0			11.0					24.0
	29 June 2020	Working as directed			24.0								24.0
	30 June 2020	Working as directed and Moved			12.0			12.0					24.0
	31 June 2020												0.0
HOURS:					568.0	0.0	0.0	47.5	0.5	16.0	0.0	0.0	632.0
AMOUNTS:					\$4,378,333.31	\$0.00	\$0.00	\$358,822.92	\$3,854.17	\$123,333.28	\$0.00	\$0.00	\$4,864,343.68

Valaris DS-16 MONTHLY BILLING SUMMARY

[illegible]

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Pertoux
Routing #: 580047

ACCT CODE: 7300-15

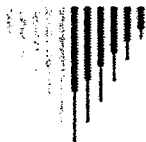
BARRY GABOURIE

1-2020

Dipnny Sharrv

07-02-2020

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007261
INVOICE DATE: 7/6/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948#4
LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

	DAYRATE	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE: \$ 725,200.00

Digitally signed
by Ben
Date:
2020.07.06
08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code:WFBUS6S
ABA #121000248
Account # 4669481673

Coding: BU10079	
-	10417- 110-4202-810101
(725,200.00)	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
	10417- 110-4202-810104
	ED

Valaris DS-16 MONTHLY BILLING SUMMARY

Monthly July 2020
Contract # OCS-42 28030
Customer: Fieldwood
Well Name: M.C. 5504 Completion: Gravel 4

Cost Center:
AFE Number: FW 205014
Work Order:
Purchase Order:

DATE	OPERATING HOURS					HEADCOUNT					BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW SHORTAGES	Comments (required for any rate other than Operating)	
	OPR 704 100% 704 @ 94%	STORY 704 @ 94%	RPR SURFACE 704 (12 hour all-inclusive rate thereafter 0 rate)	RPR SURFACE 704 (12 hour all-inclusive rate thereafter 0 rate)	ESCEP MAINTENANCE 707 @ 100%	Include Subsea Equip. 308 @ 75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL HOURS	Valaris THIRD PARTY	Valaris EXTERIOR					Operator THIRD PARTY
7/1/2020		24.00						24.00	80.00	5.00	19.00	1.00	5.00		
7/2/2020		24.00						24.00	85.00	8.00	19.00	1.00			
7/3/2020		24.00						24.00	85.00	3.00	19.00	1.00			
7/4/2020		24.00						24.00	85.00	3.00	19.00	2.00			
TOTALS	0.00	96.00	0.00	0.00	0.00	0.00	0.00	96.00	335.00	14.00	76.00	5.00	5.00		

100%/Day \$ 185,000.00

100%/Subsea 100 / Day MPD \$ 200,000.00

100%/Subsea 100%/Day \$ 185,000.00

100%/hr MPD \$ 8,333.33

100%/hr \$ 7,708.33

90%/hr 98%/hr \$ 7,354.17

90%/hr MPD 96%/hr MPD \$ 8,166.67

Total billable for the Month: \$ 725,200.00

DS-16 Rotating Supt. Signature: Robert Ray

Fieldwood Client Representative: BARRY GABOURIE

Date: 07-4-2020

Date: 07/04/2020

Rig Manager:

Fieldwood Drilling Supt. Signature:

Date:

Rig Manager Signature:

Fieldwood Drilling Supt. Signature:

Date:

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

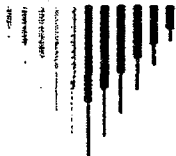
ACCT CODE: 7300-15
7-4-2020

R202 Billing worksheet_2020 - July 2020

FIELDWOOD Resolute	DATE	DESCRIPTION OF WORK	WELL NAME / LOCATION:		OPERATING	STANDBY	REDRILL RATE	Zero rate	REPAIR SURFACE	REPAIRS		MOVE	FORCE MAJEURE	TOTAL HOURS
										SUBSEA	\$185,000			
	July 2020		MC-948#4 FW205014		AFE									
	1 July 2020	Standby as directed			\$185,000	\$181,300	\$166,500	\$0						24.0
	2 July 2020	Standby as directed				24.0								24.0
	3 July 2020	Standby as directed				24.0								24.0
	4 July 2020	Standby as directed				24.0								24.0
	5 July 2020													0.0
	6 July 2020													0.0
	7 July 2020													0.0
	8 July 2020													0.0
	9 July 2020													0.0
	10 July 2020													0.0
	11 July 2020													0.0
	12 July 2020													0.0
	13 July 2020													0.0
	14 July 2020													0.0
	15 July 2020													0.0
	16 July 2020													0.0
	17 July 2020													0.0
	18 July 2020													0.0
	19 July 2020													0.0
	20 July 2020													0.0
	21 July 2020													0.0
	22 July 2020													0.0
	23 July 2020													0.0
	24 July 2020													0.0
	25 July 2020													0.0
	26 July 2020													0.0
	27 July 2020													0.0
	28 July 2020													0.0
	29 July 2020													0.0
	30 July 2020													0.0
	31 July 2020													0.0
					0.0	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0
					AMOUNTS:	\$0.00	\$725,200.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$725,200.00

Valaris DS-16 MONTHLY BILLING SUMMARY[illegible]

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe , Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
27 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	3,780.00

AMOUNT DUE: \$ 3,780.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

\$	(3,780.00)	810620.10417.4202.110
\$	-	912812.10417.4202-110
\$	-	919220.10417.4202.110
\$	-	912814.10417.4202-110
\$	-	919220.10417.4202.110

ED

Rowan Resolute

[illegible]

ACCT CODE 3025-45

90. Butler

7-2-2020

OIM APPROVAL:
 E. Waters Radio 2020 Desktop June 2020 3rd Party Bunk Models-Hiss

AFE: FW205014

Lease: MC-948 #4

Project: Gunflint (STIM)

Engineer: J. Perroux
Routing #: 580047

Company Man APPROVAL:

Sydney David 01m 7/2/92

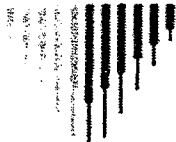
Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Airgas																																
Aker																																
Aqua Tech																																
Automated Production																																
Archer																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Cajun Culters																																
Cameron																																
Celco																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
CoreLab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
Drill-Quip																																
Dynamic Industries		7	2																													
Ecoserv																																
Elite Comms																																
EPS																																
EVO																																
Expro																																
EDF Pipe Washing																																
Fieldwood		3	3	2																												
FMC																																
FRANKS INTL																																
Fugro																																
GAIA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALLIBURTON /Sperry																																
HyroCarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
MI Swaco																																
MISTRAS Group		1																														
NALCO																																
Newpark																																

Started Gunfl
1800 on 6

C:\Users\Verdic\2020\Desktop\June 2020 3rd Party Bunk Meets.xlsx

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe , Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1653 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	231,420.00

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

\$ (231,420.00) 810620.10417.4202.110
\$ (34,089.65) 912812.10417.4202-110
\$ 34,089.65 919220.10417.4202.110
(\$43,469.00) 912814.10417.4202-110
\$43,469.00 919220.10417.4202.110

ED

Rowan Resolute

[illegible]

Company Man APPROVAL:

ACCT CODE 7300-45
J. Butler 7-2-2002

Spencer Ball 01M 7/2/20

QIM APPROVAL:

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

EXHIBIT
2

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: June 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Algas																																
Aker																																
Aqua Tech																																
Automated Production																																
Archer																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Cajun Cutters																																
Cameron																																
Cetco																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
CoreLab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
Dril-Quip																																
Dynamic Industries																																
Ecoserv																																
Elite Comms																																
EPS																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fieldwood																																
FMC																																
FRANKS INTL																																
Fugro																																
GAIA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALLIBURTON /Sperry																																
HydroCarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
Mi Swaco																																
MISTRAS Group																																
NALCO																																
Newpark																																

Started Gunfl
1600 on 6

C:\Users\resolut2\OneDrive\June 2020 3rd Party Bank Meals.xlsx

1340 Poydras Street, 4th Floor
New Orleans, Louisiana 70112



Land Records Division
Telephone (504) 407-0005

Chelsey Richard Napoleon
Clerk of Court and Ex-Officio Recorder
Parish of Orleans

DOCUMENT RECORDATION INFORMATION

Instrument Number: 2020-24965

Recording Date: 7/16/2020 01:40:54 PM

Document Type: LABOR/MATERIAL LIEN

Addtl Titles Doc Types:

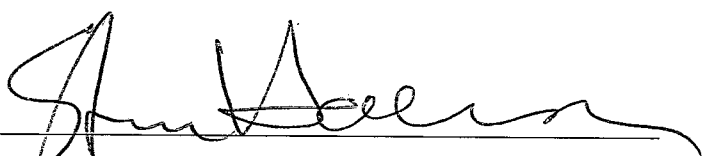
Mortgage Instrument Number: 1334982

Filed by: SHER GARNER
909 POYDRAS ST 28TH FLOOR

NEW ORLEANS, LA 70112

**THIS PAGE IS RECORDED AS PART OF YOUR DOCUMENT AND
SHOULD BE RETAINED WITH ANY COPIES.**





Steven Hoerner, Deputy Clerk
A True and Correct Copy
Chelsey Richard Napoleon, Clerk, Civil District Court

St. Bernard Parish Certified Copy

Randy S. Nunez
Clerk of Court
 St. Bernard Parish Courthouse
 Chalmette, LA 70044
 (504) 271-3434

Received From :
 SHER GARNER
 909 POYDRAS STREET
 SUITE 2800
 NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGES**File Number :** 633342**Type of Document :** LIEN**Book :** 1945**Page :** 454**Recording Pages :** 17**Description :** STATEMENT OF PRIVILEGE**Recorded Information**

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for St. Bernard Parish, Louisiana.

On (Recorded Date) : 07/16/2020

At (Recorded Time) : 12:15:50PM



Doc ID - 008075760017

CLERK OF COURT
 RANDY S. NUNEZ
 Parish of St. Bernard
 I certify that this is a true copy of the attached
 document that was filed for registry and
 Recorded 07/16/2020 at 12:15:50
 Recorded in Book 1945 Page 454
 File Number 633342

Deputy Clerk

/S/MANDY B. FLEETWOOD

Return To :

SHER GARNER
 909 POYDRAS STREET
 SUITE 2800
 NEW ORLEANS, LA 70112

Do not Detach this Recording Page from Original Document

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$5,824,744.68**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Mississippi Canyon Block 948, Lease No. OCS-G-28030** (the "Lease"), and **Well #4 (OCS-G-28030)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

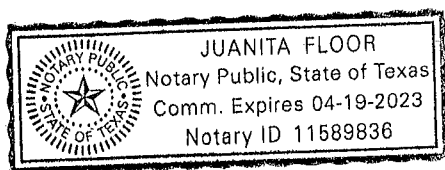
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

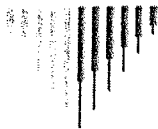
By: J. R. M.
Name: JASON R. MORGANSTERN
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

Juanita Floor
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007260
INVOICE DATE: 7/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948 #4
LOCATION: MC-948 #4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

	DAYRATE	
568.0 HOURS OPERATING AT	\$185,000.00	\$4,378,333.31
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
16.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$123,333.28
0.5 HOURS REPAIR SURFACE RATE	\$185,000.00	\$3,854.17
47.5 HOURS MOVE RATE	\$181,300.00	\$358,822.92
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>632.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.02
09:26:38 -05'00'

Coding: BU10079
(4,378,333.31) 10417- 110-4202-810101
- 10417- 110-4202-810102
- 10417- 110-4202-810110
(127,187.45) 10417- 110-4202-810103
(358,822.92) 10417- 110-4202-810104

ED

R202 Billing worksheet_2020 - June 4-30, 2020

FIELDWOOD
Resolute

Exhibit 1 - 49

WELL NAME / LOCATION:
AFB MC-948 #4
FW205014

June 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$165,500	MOVE RATE \$181,300	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 June 2020										0.0
2 June 2020										0.0
3 June 2020										0.0
4 June 2020					8.0					8.0
5 June 2020	Moving as directed	10.0			2.0					24.0
6 June 2020	Working as directed, Moved and Repaired(Changing out Blue Max cable)	20.0					12.0			24.0
7 June 2020	Working as directed and Repaired(Changing out Blue Max cable)	24.0					4.0			24.0
8 June 2020	Working as directed	20.0								24.0
9 June 2020	Working as directed and Moved	20.0			4.0					24.0
10 June 2020	Working as directed, repaired and Moved	16.5			7.0					24.0
11 June 2020	Working as directed	24.0				0.5				24.0
12 June 2020	Working as directed	24.0								24.0
13 June 2020	Working as directed	24.0								24.0
14 June 2020	Working as directed	24.0								24.0
15 June 2020	Working as directed	24.0								24.0
16 June 2020	Working as directed	24.0								24.0
17 June 2020	Working as directed	24.0								24.0
18 June 2020	Working as directed	24.0								24.0
19 June 2020	Working as directed	24.0								24.0
20 June 2020	Working as directed	24.0								24.0
21 June 2020	Working as directed	24.0								24.0
22 June 2020	Working as directed	24.0								24.0
23 June 2020	Working as directed	24.0								24.0
24 June 2020	Working as directed	24.0								24.0
25 June 2020	Working as directed	24.0								24.0
26 June 2020	Working as directed	24.0								24.0
27 June 2020	Working as directed and Moved	20.5			3.5					24.0
28 June 2020	Working as directed and Moved	13.0			11.0					24.0
29 June 2020	Working as directed	24.0								24.0
30 June 2020	Working as directed and Moved	12.0			12.0					24.0
31 June 2020										0.0
HOURS:		568.0	0.0	0.0	47.5	0.5	16.0	0.0	0.0	632.0
AMOUNTS:		\$4,378,333.31	\$0.00	\$0.00	\$358,822.92	\$3,854.17	\$123,333.28	\$0.00	\$0.00	\$4,864,343.68

Valaris DS-16 MONTHLY BILLING SUMMARY

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

ACCT CODE: 7300-15

BARRY GABOURIE

Signature: 7-1-2020

David Powell
Walt Powell

7-1-20

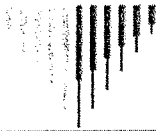
Dipav Sharny

Fieldwood Drilling Supply:

25

07-02-2020

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007261
INVOICE DATE: 7/6/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948#4
LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>96.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 725,200.00

Digitally signed
by Ben
Date:
2020.07.06
08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Coding: BU10079

- 10417- 110-4202-810101
(725,200.00) 10417- 110-4202-810102
- 10417- 110-4202-810110
- 10417- 110-4202-810103
10417- 110-4202-810104

ED

EXHIBIT
3

Exhibit 1 - 53

July 2020

EXHIBIT
3

Valaris DS-16 MONTHLY BILLING SUMMARY

Valaris DS-16 MONTHLY BILLING SUMMARY

Printed: 06/05/2020
Contract: 005-G 28030
Customer: Fieldwood
Job Name: M.C. 3024 Completion, Gwells 4

Contract: 005-G 28030
Work Order: A/C 3024 Completion, Gwells 4
Purchase Order:

DATE	OPERATING HOURS				HEADCOUNT				BILABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW SHORTAGES	Comments (required for any rate other than Operating)		
	OPR 70% 100%	STRY 70% @ 98%	RPR SURFACE: 70% (12 hour allowance per thereafter) @ rate	RPR SUBSEA: 70% (96 hour allowance per thereafter) @ rate	FORCE MAJEURE 70% @ 90%	In-hole Subsea Enable: 90% @ 75%	No rate earned: All repairs in excess of monthly allowed hours.	Valaris TOTAL HOURS					* OPERATOR	Valaris CATERING
7/1/2020			24.00						24.00	80.00	5.00	1.00	5.00	Offload Drill Pipe. Assist chasers with Preservation of BOP. Prep equipment for backload. Remove RGH hoists.
7/2/2020			24.00						24.00	85.00	3.00	1.00	1.00	Consider rig at included associated equipment. Offload Valaris drill pipe to preparation for transport. Prep pack for plant on heavy duty deck. Assist 15 with BOP barrel presentation.
7/3/2020			24.00						24.00	85.00	3.00	1.00	1.00	Offload Valaris DR. Remove Down Tools in preparation. Perform maintenance on BOP #1 line presentation. Test on 1st 10/15 G.
7/4/2020			24.00						24.00	85.00	3.00	1.00	2.00	Install Blind Flanges on BOP. Now first to reconnect. Cellular Valaris Drill Pipe. Assist 15 with BOP presentation. Rig on 1st 10/15 G.
7/5/2020														
7/6/2020														
7/7/2020														
7/8/2020														
7/9/2020														
7/10/2020														
7/11/2020														
7/12/2020														
7/13/2020														
7/14/2020														
7/15/2020														
7/16/2020														
7/17/2020														
7/18/2020														
7/19/2020														
7/20/2020														
7/21/2020														
7/22/2020														
7/23/2020														
7/24/2020														
7/25/2020														
7/26/2020														
7/27/2020														
7/28/2020														
7/29/2020														
7/30/2020														
7/31/2020														
TOTALS	0.00	96.00	0.00	0.00	0.00%	0.00%	0.00%	0.00%	335.00	14.00	76.00	5.00	5.00	

\$ 2714,000.00
100%/Dwy \$ 185,000.00
In hole/Subsea 100% Dwy MPD \$ 200,000.00
In hole/Subsea 100%/Dwy \$ 185,000.00
100%/hr MPD \$ 8,313.33
100%/hr \$ 7,703.33
90%/hr \$ 6,934.17
80%/hr MPD \$ 5,166.67

Total Billable for the Month: \$ 725,300.00

DS-16 Rotating Sub.: Fieldwood Client Representative:

DS-16 Rotating Sub.: Fieldwood Client Representative Signature:

Date: Dinny Sharry Date:

Rig Manager: Fieldwood Drilling Supt.:

Rig Manager Signature: Fieldwood Drilling Supt. Signature:

Date: 06-05-2020 Date:

Exhibit 1 - 54

EXHIBIT

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

A/E #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
27 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	3,780.0

AMOUNT DUE: \$ 3,780.0

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$	(3,780.00)	810620.10417.4202.110
\$	-	912812.10417.4202.110
\$	-	919220.10417.4202.110
\$	-	912814.10417.4202.110
\$	-	919220.10417.4202.110

ED

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

[illegible]

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STI)
Engineer: J. Perroux
Routing #: 580047

ACCT CODE 3025-45

90. 25. 11. 1952

7-2-2020

OIM APPROVAL:
S:\Waters\radio\2020\Desktop\June 2020 3rd Party Junk Members.xlsx

Sydney David 01m 7/2/22

Rowan Resolute

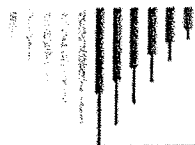
Exhibit 1 - 57

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Enigas																																
Aker																																
Aqua Tech																																
Automated Production																																
Archer																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Bugware																																
Burner Fire Control																																
Cajun Cutters																																
Cameron																																
Cetco																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
CoreLab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
Dril-Quip																																
Dynamic Industries	7	2																														
Ecoserv																																
Elite Comms																																
EPS																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fieldwood																																
FMC	3	3	2	2																												
FRANKS INTL																																
Fugro																																
GAIA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALLIBURTON /Sperry																																
HyroCarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Master Flo																																
MI Swaco																																
MISTRAS Group	1																															
NALCO																																
Newpark																																

Started Gunfl
1600 on 6

VALARIS



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY
 MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1653 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	231,420.00

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$ (231,420.00) 810620.10417.4202.110
 \$ (34,089.65) 912812.10417.4202.110
 \$ 34,089.65 919220.10417.4202.110
 (\$43,469.00) 912814.10417.4202.110
 \$43,469.00 919220.10417.4202.110

ED

Signature Date 01/11 7/2/20

OilM APPROVAL:
6-Hours Vado 2021 Desktop June 2020 3rd Party Bunk Needs xfor

Germany Man APPROVAL:

Rowan Resolute

Exhibit 1 - 60

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: June 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
ABB LTD																																	
ABS																																	
Ampol																																	
Airgas																																	
Aker																																	
Aqua Tech																																	
Automated Production																																	
Archer																																	
Baileys																																	
Baker Hughes																																	
Bedrock Petroleum																																	
BHGE																																	
Blackhawk																																	
BSEE																																	
Bugware																																	
Burner Fire Control																																	
Cajun Cutters																																	
Cameron																																	
Celco																																	
ChampionX																																	
Chouest																																	
Clairant																																	
Cavins																																	
CoreLab																																	
Danos																																	
Deep Sea DS																																	
DGO																																	
Diversified																																	
Drill-Quip																																	
Dynamic Industries																																	
Ecoserv																																	
Elite Comms																																	
EPS																																	
EVO																																	
Expro																																	
FDF Pipe Washing																																	
Fieldwood																																	
FMC																																	
FRANKS INTL																																	
Fugro																																	
GAIA																																	
GE Oil & Gas																																	
GSI																																	
Gulfstream																																	
HALLIBURTON/Sperry																																	
Hydrocarbon																																	
Impact Selector																																	
Interwell																																	
Lloyds Register																																	
MAKO																																	
Master Flo																																	
MI Swaco																																	
MISTRAS Group																																	
NALCO																																	
Newpark																																	

Started Gunflint
1600 on 6

Plaquemines Parish Recording Page

Kim Turlich-Vaughan
Clerk of Court
PO Box 40
Belle Chasse, LA 70037
(504) 934-6610

Received From :

SHER, GARNER, CAHILL, RICHTER, KLEIN
& HILBERT, L.L.C.
909 POYDRAS ST., 28TH FLOOR
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

File # : 2020-00002805

Type of Document : MATERIALMANS LIEN

Book : 772

Page : 616

Recording Pages : 17

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

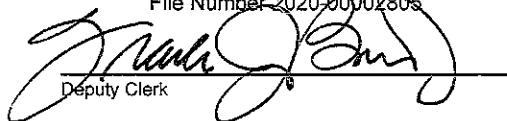
On (Recorded Date) : 07/16/2020

At (Recorded Time) : 10:47:54AM



Doc ID - 005320630017

CLERK OF COURT
KIM TURLICH-VAUGHAN
Parish of Plaquemines
I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 10:47:54
Recorded in Book 772 Page 616
File Number 2020-00002805


Deputy Clerk



Return To :

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$5,824,744.68**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Mississippi Canyon Block 948, Lease No. OCS-G-28030** (the "Lease"), and **Well #4 (OCS-G-28030)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

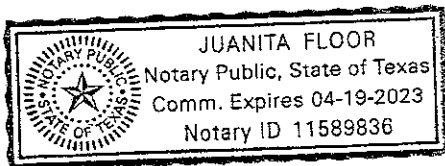
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

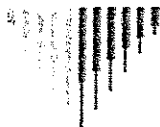
By: J. R. Morganelli
Name: JASON R. MORGANELLI
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

Juanita Floor
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5947 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007260
INVOICE DATE: 7/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948 #4
LOCATION: MC-948 #4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
568.0 HOURS OPERATING AT	\$185,000.00	\$4,378,333.31
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
16.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$123,333.28
0.5 HOURS REPAIR SURFACE RATE	\$185,000.00	\$3,854.17
47.5 HOURS MOVE RATE	\$181,300.00	\$358,822.92
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>632.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.02
09:26:38 -05'00'

Coding: BU10079
(4,378,333.31) 10417- 110-4202-810101
- 10417- 110-4202-810102
- 10417- 110-4202-810110
(127,187.45) 10417- 110-4202-810103
(358,822.92) 10417- 110-4202-810104

ED

R202 Billing worksheet_2020 - June 4-30, 2020

FIELDWOOD
Resolute

Exhibit 1 - 66

WELL NAME / LOCATION: MC-948 #4
AFE FW205014

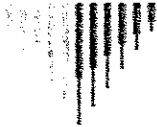
DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$165,500	MOVE RATE \$181,300	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$165,500	TOTAL HOURS
1 June 2020										0.0
2 June 2020										0.0
3 June 2020										0.0
4 June 2020										8.0
5 June 2020	Moving as directed	10.0			8.0					24.0
6 June 2020	Working as directed, Moved and Repaired(Changing out Blue Max cable)	20.0			2.0		12.0			24.0
7 June 2020	Working as directed and Repaired(Changing out Blue Max cable)	20.0					4.0			24.0
8 June 2020	Working as directed	20.0								24.0
9 June 2020	Working as directed and Moved	16.5			4.0					24.0
10 June 2020	Working as directed	24.0			7.0	0.5				24.0
11 June 2020	Working as directed	24.0								24.0
12 June 2020	Working as directed	24.0								24.0
13 June 2020	Working as directed	24.0								24.0
14 June 2020	Working as directed	24.0								24.0
15 June 2020	Working as directed	24.0								24.0
16 June 2020	Working as directed	24.0								24.0
17 June 2020	Working as directed	24.0								24.0
18 June 2020	Working as directed	24.0								24.0
19 June 2020	Working as directed	24.0								24.0
20 June 2020	Working as directed	24.0								24.0
21 June 2020	Working as directed	24.0								24.0
22 June 2020	Working as directed	24.0								24.0
23 June 2020	Working as directed	24.0								24.0
24 June 2020	Working as directed	24.0								24.0
25 June 2020	Working as directed	24.0								24.0
26 June 2020	Working as directed	24.0								24.0
27 June 2020	Working as directed and Moved	20.5			3.5					24.0
28 June 2020	Working as directed and Moved	13.0			11.0					24.0
29 June 2020	Working as directed	24.0								24.0
30 June 2020	Working as directed	12.0			12.0					24.0
31 June 2020	Working as directed and Moved									0.0
HOURS:		568.0	0.0	0.0	47.5	0.5	16.0	0.0	0.0	832.0
AMOUNTS:		\$4,378,333.31	\$0.00	\$0.00	\$355,822.92	\$2,854.17	\$123,333.25	\$0.00	\$0.00	\$4,861,343.68

Valaris DS-16 MONTHLY BILLING SUMMARY

Contract: FW205014
 PO Number: FW205014
 PO Date: 01/01/2020

DATE	STRT PO #	STRT PO #	STRT PO #	OPERATING HOURS				TOTAL HOURS	HOURCOST				RELIABLE EXTRA LABOR	NON RELIABLE EXTRAS	GRTV MONTAGES	Comments
				STRT PO #	STRT PO #	STRT PO #	STRT PO #		STRT PO #	STRT PO #	STRT PO #	STRT PO #				
6/1/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/2/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/3/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/4/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/5/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/6/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/7/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/8/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/9/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/10/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/11/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/12/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/13/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/14/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/15/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/16/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/17/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/18/2020	017741005	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	Comments: [Blank]
6/19/2020	017741005	1														

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2007261
INVOICE DATE: 7/6/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: MC-948#4
LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>96.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 725,200.00

Digitally signed
by Ben
Date:
2020.07.06
08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Coding: BU10079

- 10417- 110-4202-810101
(725,200.00) 10417- 110-4202-810102
- 10417- 110-4202-810110
- 10417- 110-4202-810103
10417- 110-4202-810104

ED

Valaris DS-16 MONTHLY BILLING SUMMARY

MONTHLY: July 2020		CONTACT # 035-0 28030		FIELDWOOD		WELL NAME: M.C. 5501 Completion, Gulf of Mexico		COST CENTER: FW 205014		ATE NUMBER: FW 205014		WORK ORDER: Purchase Order	
OPERATING HOURS				HEADCOUNT				BILLABLE EXTRA LABOR		NON BILLABLE EXTRAS		CREW SHORTAGES	
DATE	OPR 700-100%	STBY 700 @ 90%	SPR SURFACE 100 (12 hour allowance per month) - thereafter 0 rate	SPR SURFACE 204 (16 hour allowance per month) - thereafter 0 rate	FORCE MAJEURE 707 @ 90%	Include Subsea Equip 803 @ 75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL HOURS	VALARIS	OPERATOR	VALARIS EXTERIOR	VALARIS THIRD PARTY	OPERATOR THIRD PARTY
7/1/2020		24.00						24.00	80.00	5.00	19.00	1.00	5.00
7/2/2020		24.00						24.00	85.00	3.00	19.00	1.00	-
7/3/2020		24.00						24.00	85.00	3.00	15.00	1.00	-
7/4/2020		24.00						24.00	85.00	3.00	19.00	2.00	-
TOTALS	0.00	96.00	0.00	0.00	0.00	0.00	0.00%	96.00	333.00	14.00	76.00	5.00	5.00
<p>\$ 100%/Day \$ 185,000.00</p> <p>Total billable for the Month: \$ 715,200.00</p> <p>In hrs of Subsea 100 / Day MPD \$ 200,000.00</p> <p>In hrs of Subsea 100% / Day \$ 185,000.00</p> <p>100%/Hr MPD \$ 8,333.33</p> <p>100%/Hr \$ 7,708.33</p> <p>90%/Hr 98%/Hr \$ 7,554.17</p> <p>90%/Hr MPD 98%/Hr MPD \$ 8,166.67</p>													
<p>DS-16 Receiving Suppl. Signature: <i>Robert Ray</i> Date: 07-4-2020</p> <p>Fieldwood Client Representative: <i>BARRY GABOURIE</i> Date: 07/04/2020</p> <p>Fieldwood Drilling Suppl. Signature: <i>Robert Ray</i> Date: 07/04/2020</p> <p>Fieldwood Drilling Suppl. Signature: _____ Date: _____</p> <p>Fieldwood Drilling Suppl. Signature: _____ Date: _____</p>													

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

ACCT CODE: 7300-15
7-4-2020

R202 Billing worksheet_2020 - July 2020

FIELDWOOD
Resolute

Exhibit 1 - 70

WELL NAME / LOCATION: MC-948#4
FW205014

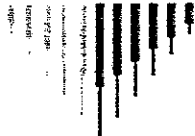
AFE

July 2020

DATE	DESCRIPTION OF WORK	OPERATING	STANDBY	REDRILL RATE	Zero rate	REPAIR	REPAIRS	MOVE	FORCE MAJEURE	TOTAL
		\$185,000	\$181,300	\$185,500	\$0	SURFACE	SUBSEA			HOURS
1 July 2020	Standby as directed		24.0							24.0
2 July 2020	Standby as directed		24.0							24.0
3 July 2020	Standby as directed		24.0							24.0
4 July 2020	Standby as directed		24.0							24.0
5 July 2020	Standby as directed									0.0
6 July 2020										0.0
7 July 2020										0.0
8 July 2020										0.0
9 July 2020										0.0
10 July 2020										0.0
11 July 2020										0.0
12 July 2020										0.0
13 July 2020										0.0
14 July 2020										0.0
15 July 2020										0.0
16 July 2020										0.0
17 July 2020										0.0
18 July 2020										0.0
19 July 2020										0.0
20 July 2020										0.0
21 July 2020										0.0
22 July 2020										0.0
23 July 2020										0.0
24 July 2020										0.0
25 July 2020										0.0
26 July 2020										0.0
27 July 2020										0.0
28 July 2020										0.0
29 July 2020										0.0
30 July 2020										0.0
31 July 2020										0.0
HOURS:		0.0	96.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0
AMOUNTS:		\$0.00	\$725,200.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$725,200.00

Exhibit 1 - 71

EXHIBIT 4

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
27 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	3,780.0

AMOUNT DUE: \$ 3,780.0

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$	(3,780.00)	810620.10417.4202.110
\$	-	912812.10417.4202.110
\$	-	919220.10417.4202.110
\$	-	912814.10417.4202.110
\$	-	919220.10417.4202.110

ED

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV																																
INSI Fracturing																																
OCEANEERING																																
OES	8	3																														
Oilstates																																
One Subsea																																
OFL (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasafe	1	1	1																													
PHI Helicopters																																
Plimack																																
Patrolink																																
Precision Rental																																
Premium																																
Protechnics																																
Proserve																																
Professional Rental Tools																																
PRT																																
Quality Energy																																
QES																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger																																
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Perf																																
Southern Fab																																
Teledyne																																
TEMS																																
Tetra																																
TIW																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Veris Global																																
Workings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL		18	9	4	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL OVER CONTRACT		16	7	2	2																											
TOTAL:		TOTAL: \$3,780.00																													27	

ACCT CODE 3025-45

S. Butler

7-2-2020

Symon Over DIM 7/2/20

QIM APPROVAL: 6/20/2020 Date: 2020 2/2/20

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

EXHIBIT 1
COMPANY APPROVAL:

Started Gunfl
1600 on 6

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: July 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
ABB LTD																																	
ABS																																	
Ampol																																	
Argas																																	
Aker																																	
Aqua Tech																																	
Automated Production																																	
Archer																																	
Baileys																																	
Baker Hughes																																	
Bedrock Petroleum																																	
BHGE																																	
Blackhawk																																	
BSEE																																	
Bugware																																	
Burner Fire Control																																	
Calum Cutters																																	
Cameron																																	
Catco																																	
ChampionX																																	
Chouest																																	
Clairant																																	
Cavins																																	
CoreLab																																	
Danos																																	
Deep Sea DS																																	
DGO																																	
Diversified																																	
Drill-Quip																																	
Dynamic Industries		7	2																														
Ecoserv																																	
Elite Comms																																	
EPG																																	
EVO																																	
Expro																																	
FDF Pipe Washing																																	
Fieldwood		3	3	2	2																												
FMC																																	
FRANKS INTL																																	
Fugro																																	
GAIA																																	
GE Oil & Gas																																	
GSI																																	
Gulfstream																																	
HALLIBURTON /Sperry																																	
Hycarbon																																	
Impact Selector																																	
Interwell																																	
Lloyds Register																																	
MAKO																																	
Master Flo																																	
MI Swaco																																	
MISTRAS Group																																	
NALCO		1																															
Newpark																																	

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1208
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY
 MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1653 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	231,420.00

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$ (231,420.00)	810620.10417.4202.110
\$ (34,089.65)	912812.10417.4202-110
\$ 34,089.65	919220.10417.4202.110
(\$43,469.00)	912814.10417.4202-110
\$43,469.00	919220.10417.4202.110

ED

EXHIBIT
4

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: June 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047																																
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
NSI Fracturing																																
OCEANEERING																																
QES																																
Oilstates																																
One Subsea																																
OFI (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasate																																
PHI Helicopters																																
Pinnacle																																
Petrolink																																
Precision Rental																																
Premium																																
Protechics																																
Proserve																																
Professional Rental Tools																																
PRT																																
Quality Energy																																
QES																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger																																
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Perf.																																
Southern Fab																																
Teledyne																																
TEMS																																
Tetra																																
TIW																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Veris Global																																
Workstrings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL																																
TOTAL OVER CONTRACT																																
TOTAL BILLABLE \$																																

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STM)
Engineer: J. Perroux
Routing #: 580047

ACCT CODE 7300-45
J. Butler 7-2-2002

EXHIBIT 1
COMPANY APPROVAL: *[Signature]* 7/2/20

Case 2:08-cv-00097 Document 330 Filed 11/05/20 Page 17 of 526

Rowan Resolute

Exhibit 1 - 77

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: June 2020 Well Name: Gunflint, AFE: FW205014 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
ABB LTD																																	
ABS																																	
Ampol																																	
Alfagas																																	
Aker																																	
Aqua Tech																																	
Automated Production																																	
Acher																																	
Balleys																																	
Baker Hughes																																	
Bedrock Petroleum																																	
BHGE																																	
Blackhawk																																	
BSEE																																	
Bugware																																	
Burner Fire Control																																	
Calum Cutters																																	
Cameron																																	
Celco																																	
ChampionX																																	
Circuit																																	
Clariant																																	
Cavins																																	
CoreLab																																	
Danos																																	
Deep Sea DS																																	
DGO																																	
Diversified																																	
Drill-Quip																																	
Dynamic Industries																																	
Ecoserv																																	
Elite Comms																																	
EPS																																	
EVO																																	
Expro																																	
FDF Pipe Washing																																	
Fieldwood																																	
FMC																																	
FRANKS INTL																																	
Fugro																																	
GAIA																																	
GE Oil & Gas																																	
GSI																																	
Guilstream																																	
HALLIBURTON /Sperry																																	
Hydrocarbon																																	
Impact Selector																																	
Intenwell																																	
Lloyds Register																																	
MAKO																																	
Master Flo																																	
MI Swaco																																	
MISTRAS Group																																	
NALCO																																	
Newpark																																	

Started Gunflint
1600 on 6

**UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA**

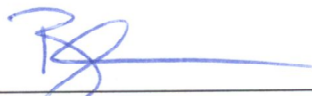
ATLANTIC MARITIME SERVICES, LLC, § § Plaintiff, § § VS. § § ECOPETROL AMERICA, LLC, § § <i>in rem</i> § § Defendant. § §	§	CIVIL ACTION No. SECTION “ ” DIVISION “ ” JUDGE: MAGISTRATE:
--	---	---

VERIFYING DECLARATION UNDER PENALTY OF PERJURY

Pursuant to 28 U.S.C. § 1746, I, Ben Rose, declare under penalty of perjury that the following is true and correct.

I am the Vice President and Treasurer of Atlantic Maritime Services, LLC, Plaintiff herein. I have read the foregoing Verified Complaint and know the contents thereof, have examined the exhibits and evidence attached thereto, and the same are true and correct. The sources of any information and grounds for my belief as to all matters stated in the Verified Complaint are derived from the Plaintiff's books and records.

Executed in Houston, Texas, this 13th day of November, 2020.



 Ben Rose
 Atlantic Maritime Services, LLC
 Vice President and Treasurer

CIVIL COVER SHEET

The JS 44 civil cover sheet and the information contained herein neither replace nor supplement the filing and service of pleadings or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. (SEE INSTRUCTIONS ON NEXT PAGE OF THIS FORM.)

I. (a) PLAINTIFFS

Atlantic Maritime Services, LLC

(b) County of Residence of First Listed Plaintiff Harris, Texas
(EXCEPT IN U.S. PLAINTIFF CASES)(c) Attorneys (Firm Name, Address, and Telephone Number)
Lugenbuhl Wheaton Peck Rankin & Hubbard; 601
Poydras St. Ste. 2775, New Orleans, LA 70130;
(504) 368-1990

DEFENDANTS

Ecopetrol America, LLC

County of Residence of First Listed Defendant Unknown
(IN U.S. PLAINTIFF CASES ONLY)NOTE: IN LAND CONDEMNATION CASES, USE THE LOCATION OF
THE TRACT OF LAND INVOLVED.

Attorneys (If Known)

II. BASIS OF JURISDICTION (Place an "X" in One Box Only)

- ☐ 1 U.S. Government Plaintiff ☒ 3 Federal Question (U.S. Government Not a Party)
- ☐ 2 U.S. Government Defendant ☐ 4 Diversity (Indicate Citizenship of Parties in Item III)

III. CITIZENSHIP OF PRINCIPAL PARTIES (Place an "X" in One Box for Plaintiff and One Box for Defendant)

- | | PTF | DEF | | PTF | DEF |
|---|----------------------------|----------------------------|---|----------------------------|----------------------------|
| Citizen of This State | <input type="checkbox"/> 1 | <input type="checkbox"/> 1 | Incorporated or Principal Place of Business In This State | <input type="checkbox"/> 4 | <input type="checkbox"/> 4 |
| Citizen of Another State | <input type="checkbox"/> 2 | <input type="checkbox"/> 2 | Incorporated and Principal Place of Business In Another State | <input type="checkbox"/> 5 | <input type="checkbox"/> 5 |
| Citizen or Subject of a Foreign Country | <input type="checkbox"/> 3 | <input type="checkbox"/> 3 | Foreign Nation | <input type="checkbox"/> 6 | <input type="checkbox"/> 6 |

IV. NATURE OF SUIT (Place an "X" in One Box Only)

Click here for: [Nature of Suit Code Descriptions.](#)

CONTRACT	TORTS	FORFEITURE/PENALTY	BANKRUPTCY	OTHER STATUTES
<input type="checkbox"/> 110 Insurance <input type="checkbox"/> 120 Marine <input type="checkbox"/> 130 Miller Act <input type="checkbox"/> 140 Negotiable Instrument <input type="checkbox"/> 150 Recovery of Overpayment & Enforcement of Judgment <input type="checkbox"/> 151 Medicare Act <input type="checkbox"/> 152 Recovery of Defaulted Student Loans (Excludes Veterans) <input type="checkbox"/> 153 Recovery of Overpayment of Veteran's Benefits <input type="checkbox"/> 160 Stockholders' Suits <input type="checkbox"/> 190 Other Contract <input type="checkbox"/> 195 Contract Product Liability <input type="checkbox"/> 196 Franchise	PERSONAL INJURY <input type="checkbox"/> 310 Airplane <input type="checkbox"/> 315 Airplane Product Liability <input type="checkbox"/> 320 Assault, Libel & Slander <input type="checkbox"/> 330 Federal Employers' Liability <input type="checkbox"/> 340 Marine <input type="checkbox"/> 345 Marine Product Liability <input type="checkbox"/> 350 Motor Vehicle <input type="checkbox"/> 355 Motor Vehicle Product Liability <input type="checkbox"/> 360 Other Personal Injury <input type="checkbox"/> 362 Personal Injury - Medical Malpractice PERSONAL INJURY <input type="checkbox"/> 365 Personal Injury - Product Liability <input type="checkbox"/> 367 Health Care/Pharmaceutical Personal Injury Product Liability <input type="checkbox"/> 368 Asbestos Personal Injury Product Liability PERSONAL PROPERTY <input type="checkbox"/> 370 Other Fraud <input type="checkbox"/> 371 Truth in Lending <input type="checkbox"/> 380 Other Personal Property Damage <input type="checkbox"/> 385 Property Damage Product Liability	<input type="checkbox"/> 625 Drug Related Seizure of Property 21 USC 881 <input type="checkbox"/> 690 Other LABOR <input type="checkbox"/> 710 Fair Labor Standards Act <input type="checkbox"/> 720 Labor/Management Relations <input type="checkbox"/> 740 Railway Labor Act <input type="checkbox"/> 751 Family and Medical Leave Act <input type="checkbox"/> 790 Other Labor Litigation <input type="checkbox"/> 791 Employee Retirement Income Security Act IMMIGRATION <input type="checkbox"/> 462 Naturalization Application <input type="checkbox"/> 465 Other Immigration Actions	<input type="checkbox"/> 422 Appeal 28 USC 158 <input type="checkbox"/> 423 Withdrawal 28 USC 157 PROPERTY RIGHTS <input type="checkbox"/> 820 Copyrights <input type="checkbox"/> 830 Patent <input type="checkbox"/> 835 Patent - Abbreviated New Drug Application <input type="checkbox"/> 840 Trademark <input type="checkbox"/> 880 Defend Trade Secrets Act of 2016 SOCIAL SECURITY <input type="checkbox"/> 861 HIA (1395ff) <input type="checkbox"/> 862 Black Lung (923) <input type="checkbox"/> 863 DIWC/DIWW (405(g)) <input type="checkbox"/> 864 SSID Title XVI <input type="checkbox"/> 865 RSI (405(g)) FEDERAL TAX SUITS <input type="checkbox"/> 870 Taxes (U.S. Plaintiff or Defendant) <input type="checkbox"/> 871 IRS—Third Party 26 USC 7609	<input type="checkbox"/> 375 False Claims Act <input type="checkbox"/> 376 Qui Tam (31 USC 3729(a)) <input type="checkbox"/> 400 State Reapportionment <input type="checkbox"/> 410 Antitrust <input type="checkbox"/> 430 Banks and Banking <input type="checkbox"/> 450 Commerce <input type="checkbox"/> 460 Deportation <input type="checkbox"/> 470 Racketeer Influenced and Corrupt Organizations <input type="checkbox"/> 480 Consumer Credit (15 USC 1681 or 1692) <input type="checkbox"/> 485 Telephone Consumer Protection Act <input type="checkbox"/> 490 Cable/Sat TV <input type="checkbox"/> 850 Securities/Commodities/Exchange <input checked="" type="checkbox"/> 890 Other Statutory Actions <input type="checkbox"/> 891 Agricultural Acts <input type="checkbox"/> 893 Environmental Matters <input type="checkbox"/> 895 Freedom of Information Act <input type="checkbox"/> 896 Arbitration <input type="checkbox"/> 899 Administrative Procedure Act/Review or Appeal of Agency Decision <input type="checkbox"/> 950 Constitutionality of State Statutes
REAL PROPERTY <input type="checkbox"/> 210 Land Condemnation <input type="checkbox"/> 220 Foreclosure <input type="checkbox"/> 230 Rent Lease & Ejectment <input type="checkbox"/> 240 Torts to Land <input type="checkbox"/> 245 Tort Product Liability <input type="checkbox"/> 290 All Other Real Property	CIVIL RIGHTS <input type="checkbox"/> 440 Other Civil Rights <input type="checkbox"/> 441 Voting <input type="checkbox"/> 442 Employment <input type="checkbox"/> 443 Housing/Accommodations <input type="checkbox"/> 445 Amer. w/Disabilities - Employment <input type="checkbox"/> 446 Amer. w/Disabilities - Other <input type="checkbox"/> 448 Education PRISONER PETITIONS Habeas Corpus: <input type="checkbox"/> 463 Alien Detainee <input type="checkbox"/> 510 Motions to Vacate Sentence <input type="checkbox"/> 530 General <input type="checkbox"/> 535 Death Penalty Other: <input type="checkbox"/> 540 Mandamus & Other <input type="checkbox"/> 550 Civil Rights <input type="checkbox"/> 555 Prison Condition <input type="checkbox"/> 560 Civil Detainee - Conditions of Confinement			

V. ORIGIN (Place an "X" in One Box Only)

- ☒ 1 Original Proceeding ☐ 2 Removed from State Court ☐ 3 Remanded from Appellate Court ☐ 4 Reinstated or Reopened ☐ 5 Transferred from Another District (specify) ☐ 6 Multidistrict Litigation - Transfer ☐ 8 Multidistrict Litigation - Direct File

VI. CAUSE OF ACTION

Cite the U.S. Civil Statute under which you are filing (Do not cite jurisdictional statutes unless diversity):
43 U.S.C. § 1349(b)(1)

Brief description of cause:

Enforcement of lien rights solely against the interest of the defendant in the specific property interests included within La. R.S. § 9:4863(A)(1)-(4).

VII. REQUESTED IN COMPLAINT:

☐ CHECK IF THIS IS A CLASS ACTION UNDER RULE 23, F.R.Cv.P. DEMAND \$ **\$5,824,744.68** (In Rem) CHECK YES only if demanded in complaint: JURY DEMAND: ☐ Yes ☐ No

VIII. RELATED CASE(S) IF ANY

(See instructions):

JUDGE _____

DOCKET NUMBER _____

DATE

Nov 13, 2020

SIGNATURE OF ATTORNEY OF RECORD



FOR OFFICE USE ONLY

RECEIPT # **Exhibit 1 - 79**

APPLYING IFP _____

JUDGE _____

MAG. JUDGE _____

INSTRUCTIONS FOR ATTORNEYS COMPLETING CIVIL COVER SHEET FORM JS 44

Authority For Civil Cover Sheet

The JS 44 civil cover sheet and the information contained herein neither replaces nor supplements the filings and service of pleading or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. Consequently, a civil cover sheet is submitted to the Clerk of Court for each civil complaint filed. The attorney filing a case should complete the form as follows:

- I.(a) Plaintiffs-Defendants.** Enter names (last, first, middle initial) of plaintiff and defendant. If the plaintiff or defendant is a government agency, use only the full name or standard abbreviations. If the plaintiff or defendant is an official within a government agency, identify first the agency and then the official, giving both name and title.
 - (b) County of Residence.** For each civil case filed, except U.S. plaintiff cases, enter the name of the county where the first listed plaintiff resides at the time of filing. In U.S. plaintiff cases, enter the name of the county in which the first listed defendant resides at the time of filing. (NOTE: In land condemnation cases, the county of residence of the "defendant" is the location of the tract of land involved.)
 - (c) Attorneys.** Enter the firm name, address, telephone number, and attorney of record. If there are several attorneys, list them on an attachment, noting in this section "(see attachment)".
- II. Jurisdiction.** The basis of jurisdiction is set forth under Rule 8(a), F.R.Cv.P., which requires that jurisdictions be shown in pleadings. Place an "X" in one of the boxes. If there is more than one basis of jurisdiction, precedence is given in the order shown below.
- United States plaintiff. (1) Jurisdiction based on 28 U.S.C. 1345 and 1348. Suits by agencies and officers of the United States are included here. United States defendant. (2) When the plaintiff is suing the United States, its officers or agencies, place an "X" in this box.
- Federal question. (3) This refers to suits under 28 U.S.C. 1331, where jurisdiction arises under the Constitution of the United States, an amendment to the Constitution, an act of Congress or a treaty of the United States. In cases where the U.S. is a party, the U.S. plaintiff or defendant code takes precedence, and box 1 or 2 should be marked.
- Diversity of citizenship. (4) This refers to suits under 28 U.S.C. 1332, where parties are citizens of different states. When Box 4 is checked, the citizenship of the different parties must be checked. (See Section III below; **NOTE: federal question actions take precedence over diversity cases.**)
- III. Residence (citizenship) of Principal Parties.** This section of the JS 44 is to be completed if diversity of citizenship was indicated above. Mark this section for each principal party.
- IV. Nature of Suit.** Place an "X" in the appropriate box. If there are multiple nature of suit codes associated with the case, pick the nature of suit code that is most applicable. Click here for: [Nature of Suit Code Descriptions](#).
- V. Origin.** Place an "X" in one of the seven boxes.
- Original Proceedings. (1) Cases which originate in the United States district courts.
- Removed from State Court. (2) Proceedings initiated in state courts may be removed to the district courts under Title 28 U.S.C., Section 1441.
- Remanded from Appellate Court. (3) Check this box for cases remanded to the district court for further action. Use the date of remand as the filing date.
- Reinstated or Reopened. (4) Check this box for cases reinstated or reopened in the district court. Use the reopening date as the filing date.
- Transferred from Another District. (5) For cases transferred under Title 28 U.S.C. Section 1404(a). Do not use this for within district transfers or multidistrict litigation transfers.
- Multidistrict Litigation – Transfer. (6) Check this box when a multidistrict case is transferred into the district under authority of Title 28 U.S.C. Section 1407.
- Multidistrict Litigation – Direct File. (8) Check this box when a multidistrict case is filed in the same district as the Master MDL docket.
- PLEASE NOTE THAT THERE IS NOT AN ORIGIN CODE 7.** Origin Code 7 was used for historical records and is no longer relevant due to changes in statute.
- VI. Cause of Action.** Report the civil statute directly related to the cause of action and give a brief description of the cause. **Do not cite jurisdictional statutes unless diversity.** Example: U.S. Civil Statute: 47 USC 553 Brief Description: Unauthorized reception of cable service.
- VII. Requested in Complaint.** Class Action. Place an "X" in this box if you are filing a class action under Rule 23, F.R.Cv.P.
- Demand. In this space enter the actual dollar amount being demanded or indicate other demand, such as a preliminary injunction.
- Jury Demand. Check the appropriate box to indicate whether or not a jury is being demanded.
- VIII. Related Cases.** This section of the JS 44 is used to reference related pending cases, if any. If there are related pending cases, insert the docket numbers and the corresponding judge names for such cases.

Date and Attorney Signature. Date and sign the civil cover sheet.

**UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA**

ATLANTIC MARITIME SERVICES, LLC Plaintiff, VS. ECOPETROL AMERICA, LLC <i>in rem</i> Defendant.	§ § § § § § § § § §	CIVIL ACTION No. SECTION “ ” DIVISION “ ” JUDGE: MAGISTRATE:
--	--	---

WRIT OF SEQUESTRATION

TO: United States Marshal
 For the United States District Court
 For the Eastern District of Louisiana

You are hereby commanded, in the name of the United States District Court for the Eastern District of Louisiana, to seize and sequester and take into your possession and safely hold, until further order of the Court, the following property:

All interests held by Ecopetrol America, LLC in the specific property interests of Ecopetrol America, LLC included within La. R.S. § 4863(A)(1)-(4) associated with the operating interest covering the lease situated in the Outer Continental Shelf, OCS-G-28030, Mississippi Canyon Area, Block 948 (the “**Lease**”), containing Well #4 (API 608174129900) (the “**Well**”) (the “**Subject Interests**”).

IT IS ORDERED that a Writ of Sequestration is hereby issued as prayed for in the above-captioned matter, the requirement of security having been dispensed with by law; and

IT IS FURTHER ORDERED that the United States Marshal is hereby directed to (i) serve or cause to be served this Writ of Sequestration on Ecopetrol America, LLC, and (ii) record or cause to be recorded this Writ of Sequestration in the records of the Clerks of Court for the Parishes of Orleans, St. Tammany, St. Bernard, and Plaquemines, and in the records of the United States of America, Bureau of Ocean Energy Management.

New Orleans, Louisiana, this ____ day of _____, 2020.

JUDGE

Exhibit 2

Ridgewood and Prospect Complaint

**UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA**

ATLANTIC MARITIME SERVICES, LLC	§	CIVIL ACTION No.
	§	
Plaintiff,	§	SECTION “ ”
	§	
VS.	§	DIVISION “ ”
	§	
RIDGEWOOD KATMAI, LLC, and	§	JUDGE: MAGISTRATE:
ILX PROSPECT KATMAI, LLC	§	
<i>in rem</i>	§	
	§	
	§	
Defendants.	§	
	§	
	§	

**VERIFIED COMPLAINT IN REM SEEKING RECOGNITION AND ENFORCEMENT
OF ATLANTIC MARITIME SERVICE, LLC'S LIEN AND PRIVILEGE RIGHTS
SOLELY WITH RESPECT TO THE SUBJECT INTERESTS OF THE
DEFENDANTS AND ENFORCING SUCH RIGHTS
BY WRIT OF SEQUESTRATION**

NOW HERE COMES Atlantic Maritime Services, LLC (the “***Plaintiff***”) and files this Verified Complaint seeking recognition of the Plaintiff’s lien and privilege rights solely with respect to the Subject Interests (defined hereinbelow) of Ridgewood Katmai, LLC (“***Ridgewood***”) and ILX Prospect Katmai, LLC (“***Prospect***,” and together with Ridgewood, the “***Defendants***”), and enforcing such rights by writ of sequestration, specifically reserving any and all rights to seek additional legal or equitable relief against other property or persons accountable for the claims stated herein. In support of the Verified Complaint, the Plaintiff respectfully shows as follows:

Parties

1. The Plaintiff is a Delaware limited liability company with its principal place of business located at 5827 San Felipe Street, Suite 3300, Houston, TX 77057. The Plaintiff is a wholly-owned subsidiary of Valaris plc, debtor-in-possession in bankruptcy case no. 20-34114, pending before the Bankruptcy Court for the Southern District of Texas. (Bankr. S.D. Tex. 20-

34114, ECF Doc. 1).

2. Ridgewood is a Delaware limited liability company with a principal place of business located at 1254 Enclave Parkway, Houston, Texas 77077.

3. Prospect is a Delaware limited liability company with a principal place of business located in Houston, Texas.

Jurisdiction and Venue

4. This Court has jurisdiction over this matter because the case and controversy herein arises out of, and in connection with, operations conducted on the Outer Continental Shelf for the exploration, development, or production of minerals, subsoil, and seabed of the Outer Continental Shelf. Thus, jurisdiction exists pursuant to the Outer Continental Shelf and Lands Act, 43 U.S.C. §1349(b)(1).

5. Venue is proper in this District under 43 U.S.C. §1349(b)(1) because this is the "judicial district of the State nearest the place the cause of action arose."

Factual Allegations

6. The Plaintiff is lawfully engaged in the business of furnishing labor, equipment, machinery, materials, and services, including drilling services, in support of drilling, development, exploration and/or operation of oil and gas wells.

7. Based on the records of the Bureau of Ocean Energy Management ("**BOEM**"), the Defendants together hold a 50% working interest (25% each) in a certain lease situated in the Outer Continental Shelf, OCS-G-34536, Green Canyon Area, Block 40 (the "**Lease**"), containing Well #1 (API 608114062300) (the "**Well**"), for which Fieldwood Energy, LLC ("**Operator**") serves as operator of record.

8. Between April 6, 2020 and June 4, 2020, the Plaintiff furnished goods, equipment,

supplies, and services for and in connection with the drilling and/or operation of the Lease and Well in the total principal amount of \$7,111,706.55, as reflected in the invoices and work tickets attached hereto. *See* Exhibits 1-8, pp. 5-54, pp. 4-53, pp. 6-55, pp. 5-54, pp. 5-50, pp. 4-50, pp. 6-51, and pp. 5-50, respectively.

9. Pursuant to La. R.S. § 9:4861, *et seq.* (“**LOWLA**”), the Plaintiff is granted a privilege and lien (the “**Lien**”) to secure payment owed for the goods, equipment, supplies, services, and other materials provided by the Plaintiff for the benefit of the Lease and the Defendants.

10. The Plaintiff properly preserved, perfected, and maintained the perfection of the Lien by filing and recording the following lien affidavits (the “**Lien Affidavits**”):

- (a) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Plaquemines Parish on July 16, 2020, as File #2020-00002808, Book 772, Pages 683-736 (attached hereto and incorporated by reference as **Exhibit 1**);
- (b) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Jefferson Parish on July 16, 2020 as Instrument No. 12032371, Book 4886, Pages 226-278 (attached hereto and incorporated by reference as **Exhibit 2**);
- (c) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Lafourche Parish on July 16, 2020 as File No. 1298859, Book 2056, Pages 519-572 (attached hereto and incorporated by reference as **Exhibit 3**);
- (d) Statement of Privilege in the amount of \$6,973,379.03, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Terrebonne Parish on July 16, 2020, as File #1606305, Book 3165, Pages 405-458 (attached hereto and incorporated by reference as **Exhibit 4**);
- (e) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Plaquemines Parish on July 23, 2020, as File #2020-00002925, Book 773, Pages 76-125 (attached hereto and incorporated by reference as **Exhibit 5**);
- (f) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against

Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Jefferson Parish on July 23, 2020 as Instrument No. 12033590, Book 4887, Pages 125-174 (attached hereto and incorporated by reference as **Exhibit 6**);

(g) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against Lease No OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Lafourche Parish on July 23, 2020 as File No. 1299324, Book 2058, Pages 411-461 (attached hereto and incorporated by reference as **Exhibit 7**); and

(h) Statement of Privilege in the amount of \$138,327.52, in favor of the Plaintiff, against Lease No. OCS-G-34536, Green Canyon, Block 40, filed and recorded in the mortgage records of Terrebonne Parish on July 23, 2020 as File # 1606885, Book 3167, Pages 464-513 (attached hereto and incorporated by reference as **Exhibit 8**).

11. The Lien Affidavits were each filed within 180 days of the completion of the work, materials, tools, and equipment supplied by the Plaintiff in connection with the drilling, development, exploration and/or the operation of the Lease on June 4, 2020. The Plaintiff provided notice to the Operator by certified mail, delivered on July 20, 2020 and July 28, 2020.

12. On August 3, 2020, the Operator filed a voluntary petition for bankruptcy relief, commencing case no. 20-33948 (the “**Bankruptcy Case**”) before the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”).¹ (Bankr. S.D. Tex. 20-33948, ECF Doc. 1).

13. The principal amount owed for the work described above, \$7,111,706.55, remains past due and owing, together with attorneys’ fees up to 10% of the amount due, costs for preparing the Lien Affidavits and notice of *lis pendens*, and interest.

¹ As reflected in the reservations of rights throughout this Verified Complaint, the Plaintiff does not seek recognition or enforcement of its Lien against the Operator or any of its property interests; however, the Plaintiff expressly reserves the right, to the extent necessary, to seek relief from the automatic stay in the Bankruptcy Case to enforce its rights against the Defendants’ interests in the hydrocarbons produced with respect to the Lease and the Subject Interests, as well as the proceeds of the sales of such hydrocarbons to third-party purchasers. The Plaintiff further reserves the right to seek any other relief from the Bankruptcy Court or otherwise with respect to the Operator or any other persons or properties accountable for the claims herein

CLAIMS FOR RELIEF

Count I: Recognition and Enforcement of Plaintiff's Lien against the Subject Interests

14. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.

15. LOWLA grants claimants like the Plaintiff a privilege and lien to secure payment for their work by operation of law.

16. The lien and privilege afforded under LOWLA is established over:

- (1) "The operating interest under which the operations giving rise to the claimant's privilege are conducted, together with the interest of the lessee of such interest in a:
 - (a) Well, building, tank, leasehold pipeline, and other construction or facility on the well site.
 - (b) Movable on a well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use.
 - (c) Tract of land, servitude, and lease described in R.S. 9:4861(12)(c) covering the well site of the operating interest.
- (2) Drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the privilege emanate.
- (3) The interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege.
- (4) The proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege." (together, the "**LOWLA Properties**").

La. R.S. § 9:4683(A)(1-4).

17. In this lawsuit, the Plaintiff seeks recognition and enforcement of its Lien solely with respect to the Defendants' interests in the specific property interests of the Defendants included within La. R.S. § 9:4683(A)(1-4) (collectively, the "**Subject Interests**"), expressly

reserving any and all rights to seek recovery of additional amounts associated with the sales proceeds derived from the sale of the hydrocarbons produced from the Lease, insofar as the automatic stay arguably prevents the Plaintiff from seizing and garnishing such proceeds to the extent such proceeds are commingled with proceeds attributable to the sale of hydrocarbons owned by the Operator in the absence of an order from the Bankruptcy Court modifying or lifting the automatic stay as to such proceeds.

18. Additionally, pursuant to La. R.S. § 9:4862(B)(3), the Plaintiff seeks recognition of its right to recover against the Subject Interests the cost of preparing and filing the Lien Affidavits and the notice of *lis pendens* authorized to be filed under La. R.S. § 9:4865(c), which the Plaintiff intends to file during the period allotted thereunder.

19. Furthermore, pursuant to La. R.S. § 9:4862(B)(2) and (4), the Plaintiff seeks recognition of its right to enforce against the Subject Interests claims to recover reasonable attorneys' fees not to exceed ten percent (10%), as well as interest.

Count II: Request for Writ of Sequestration against the Subject Interests

20. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.

21. Louisiana law recognizes that sequestration is warranted when a plaintiff claims a privilege against the property of a defendant, and "it is within the power of the defendant to conceal, dispose of, or waste the property or the revenues therefrom, or remove the property from the parish, during the pendency of the action." La. Code Civ. P. art. 3571.

22. Additionally, Louisiana law provides that, for liens and privileges under LOWLA, "[a] claimant may enforce his privilege by a writ of sequestration, without the necessity of furnishing security." La. R.S. § 9:4871.

23. Through this action, the Plaintiff seeks to enforce the Lien against property of the

Defendants, the Subject Interests, except that the Plaintiff does not seek to seize any of the Subject Interests to the extent such Subject Interests are commingled with property of the Operator and the seizure thereof would potentially violate the automatic stay in the Operator's Bankruptcy Case.

24. As holder of the Subject Interests, the Defendants have the power to alienate or encumber the Subject Interests.

25. To protect the Plaintiff's Lien, it is necessary that a Writ of Sequestration issue, in accordance with La. Code Civ. P. Art. 3571, *et seq.*, and without security in accordance with La. R.S. § 9:4871, directing the United States Marshal to seize and to hold the Subject Interests until further Order from this Court, and to record the Writ of Sequestration in the records of the Clerks of Court for the Parishes of Plaquemines, Jefferson, Lafourche, and Terrebonne, and in the records of BOEM.

26. The Plaintiff reserves the right to amend the Verified Complaint to name as defendants all other working-interest owners of the Lease, including the Operator,² and all purchasers of the gas, oil and distillate produced and saved from wells located on the Lease, for the purpose of this Court entering judgment against those purchasers, ordering them to turn over to the Plaintiff all proceeds derived from the Lease in an amount sufficient to pay the full amount of the indebtedness owed to the Plaintiff, including principal, interest, expenses, attorneys' fees and costs, as permitted by law.

27. The Plaintiff further reserves all rights to file a motion to lift or otherwise modify the automatic stay in the Bankruptcy Case, seeking the sequestration and garnishment of the proceeds of the other working-interest owners from sale of the hydrocarbons in connection with

² Inclusion of the Operator in this lawsuit shall be subject in all respects to the automatic stay associated with the Operator's Bankruptcy Case, and Plaintiff shall seek such relief as is required from the Bankruptcy Court prior to amending this Verified Complaint to include any request for relief with respect to the Operator or the Operator's property.

the Lease.

28. Therefore, on the basis of the allegations above, verified by the Plaintiff's authorized representative, Ben Rose, and further supported by the Exhibits attached hereto, the Plaintiff respectfully prays for recognition and enforcement of its Lien and issuance of a writ of sequestration solely with respect to the Subject Interests, in substantially the same form as the Writ of Sequestration attached hereto.

WHEREFORE, the Plaintiff, Atlantic Maritime Services, LLC, respectfully prays that this Court:

- (i) Recognize the lien and privilege in favor of Atlantic Maritime Services, LLC in the amount of \$7,111,706.55, together with interest, attorneys' fees, the costs of preparing and filing the Lien Affidavits, and all court costs, solely with respect to the interests of Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC (collectively, the "**Defendants**") in the specific property interests of the Defendants included within La. R.S. § 9:4683(A)(1-4) (the "**Subject Interests**");
- (ii) Issue a writ of sequestration, the requirement of security having been dispensed with by law, directing the United States Marshal to serve or cause to be served the Writ of Sequestration on the Defendants and to record or cause to be recorded the Writ of Sequestration in the records of the Clerks of Court for the Parishes of Plaquemines, Jefferson, Lafourche, and Terrebonne, and in the records of the United States of America, Bureau of Ocean and Energy Management; and
- (iii) Issue final judgment in favor of Atlantic Maritime Services, LLC and against the Subject Interests in the amount of \$7,111,706.55, together with interest, attorneys' fees, the costs of preparing and filing the lien affidavits, and all court costs.

Respectfully submitted,

LUGENBUHL, WHEATON, PECK
RANKIN & HUBBARD

/s/ Stewart F. Peck
STEWART F. PECK (#10403)
JAMES W. THURMAN (#38494)
601 Poydras Street Suite 2775
New Orleans, LA 70130
Telephone: (504) 568-1990
Facsimile: (504) 310-9195
Email: speck@lawla.com;
jthurman@lawla.com
Counsel for Atlantic Maritime Services, LLC

PLEASE ISSUE SUMMONSES:

Ridgewood Katmai, LLC

Care of its Registered Agent,
Corporation Service Company
251 Little Falls Drive
Wilmington, Delaware 19808

AND

ILX Prospect Katmai, LLC

Care of its Registered Agent,
Corporation Service Company
Corporation Trust Center 1209 Orange Street
Wilmington, Delaware 19801

Plaquemines Parish Recording Page

Kim Turlich-Vaughan
Clerk of Court
PO Box 40
Belle Chasse, LA 70037
(504) 934-6610

Received From :
SHER, GARNER, CAHILL, RICHTER, KLEIN
& HILBERT, L.L.C.
909 POYDRAS ST., 28TH FLOOR
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE
Type of Document : MATERIALMANS LIEN

File # : 2020-00002808
Book : 772 Page : 683

Recording Pages : 54

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

On (Recorded Date) : 07/16/2020
At (Recorded Time) : 10:52:13AM



Doc ID - 005320660054

CLERK OF COURT
KIM TURLICH-VAUGHAN
Parish of Plaquemines
I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 10:52:13
Recorded in Book 772 Page 683
File Number 2020-00002808

[Signature]
Deputy Clerk



Return To :

EXHIBIT
1

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$6,973,379.03**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

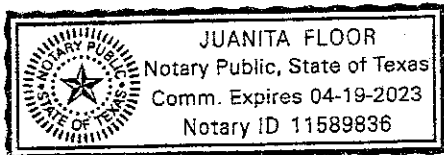
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

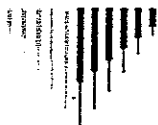
By: [Signature]
Name: JASON R. MORGANELLI
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006256
INVOICE DATE: 6/8/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079
(678,333.33) 10417- 110-4202-810101
- 10417- 110-4202-810102
- 10417- 110-4202-810110
- 10417- 110-4202-810103
10417- 110-4202-810104
ED

June 2020

WELL NAME / LOCATION:	AFE	G.C. 40 #1 COMPLETION	FW/202002

EXHIBIT
1

Valaris DS-16 MONTHLY BILLING SUMMARY

Contract # 005-27718 Customer Valaris VSE Name G.C. #1 Completion, Texas										Contract Dates 05-27-2018 Week Order Purchase Order #							
OFF-PEAKING HOURS										PEAKING HOURS		BILLABLE DATES 1/1/2018 - 12/31/2018		HOUR REQUEST 12/000		CASH 12/000	
DATE	MILEAGE	TIME	RATE	UNIT	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	UNIT PRICE	
05/17/2002	24.00																
05/18/2002	24.00																
05/19/2002	24.00																
05/20/2002	24.00																
05/21/2002	24.00																
05/22/2002	24.00																
05/23/2002	24.00																
05/24/2002	24.00																
05/25/2002	24.00																
05/26/2002	24.00																
05/27/2002	24.00																
05/28/2002	24.00																
05/29/2002	24.00																
05/30/2002	24.00																
05/31/2002	24.00																
06/01/2002	24.00																
06/02/2002	24.00																
06/03/2002	24.00																
06/04/2002	24.00																
06/05/2002	24.00																
06/06/2002	24.00																
06/07/2002	24.00																
06/08/2002	24.00																
06/09/2002	24.00																
06/10/2002	24.00																
06/11/2002	24.00																
06/12/2002	24.00																
06/13/2002	24.00																
06/14/2002	24.00																
06/15/2002	24.00																
06/16/2002	24.00																
06/17/2002	24.00																
06/18/2002	24.00																
06/19/2002	24.00																
06/20/2002	24.00																
06/21/2002	24.00																
06/22/2002	24.00																
06/23/2002	24.00																
06/24/2002	24.00																
06/25/2002	24.00																
06/26/2002	24.00																
06/27/2002	24.00																
06/28/2002	24.00																
06/29/2002	24.00																
06/30/2002	24.00																
07/01/2002	24.00																
07/02/2002	24.00																
07/03/2002	24.00																
07/04/2002	24.00																
07/05/2002	24.00																
07/06/2002	24.00																
07/07/2002	24.00																
07/08/2002	24.00																
07/09/2002	24.00																
07/10/2002	24.00																
07/11/2002	24.00																
07/12/2002	24.00																
07/13/2002	24.00																
07/14/2002	24.00																
07/15/2002	24.00																
07/16/2002	24.00																
07/17/2002	24.00																
07/18/2002	24.00																
07/19/2002	24.00																
07/20/2002	24.00																
07/21/2002	24.00																
07/22/2002	24.00																
07/23/2002	24.00																
07/24/2002	24.00																
07/25/2002	24.00																
07/26/2002	24.00																
07/27/2002	24.00																
07/28/2002	24.00																
07/29/2002	24.00																
07/30/2002	24.00																
07/31/2002	24.00																
08/01/2002	24.00																
08/02/2002	24.00																
08/03/2002	24.00																
08/04/2002	24.00																
08/05/2002	24.00																
08/06/2002	24.00																
08/07/2002	24.00																
08/08/2002	24.00																
08/09/2002	24.00																
08/10/2002	24.00																
08/11/2002	24.00																
08/12/2002	24.00																
08/13/2002	24.00																
08/14/2002	24.00																
08/15/2002	24.00																
08/16/2002	24.00																
08/17/2002	24.00																
08/18/2002	24.00																
08/19/2002	24.00																
08/20/2002	24.00																
08/21/2002	24.00																
08/22/2002	24.00																
08/23/2002	24.00																
08/24/2002	24.00																
08/25/2002	24.00																
08/26/2002	24.00																
08/27/2002	24.00																
08/28/2002	24.00																
08/29/2002	24.00																
08/30/2002	24.00																
08/31/2002	24.00																
09/01/2002	24.00																
09/02/2002	24.00																
09/03/2002	24.00																
09/04/2002	24.00																
09/05/2002	24.00																
09/06/2002	24.00																
09/07/2002	24.00																
09/08/2002	24.00																
09/09/2002	24.00																
09/10/2002	24.00																
09/11/2002	24.00																
09/12/2002	24.00																
09/13/2002	24.00																

Valaris DS-16 MONTHLY BILLING SUMMARY

Monthly: June 2020

Contract # OCS-G-22278

Customer: F&W

Work Order: B.C. 404.1

Completion: 100%

Name: Dinny Sherry

Cost Center: FW 202002

Work Order: B.C. 404.1

Purchase Order: B.C. 404.1

DATE

OPR 70% 100%

STBY 70% @ 90%

RPS SURFACE 70% (12 hour allowance per month) - otherwise 0 rate

RPS SURFACE 70% (12 hour allowance per month) - otherwise 0 rate

FORCE MAJEURE 70% @ 90%

In-hole Subsea Supply 50 @ 75%

No rate earned: All repair rate in excess of monthly allocated hours.

TOTAL HOURS

Value

OPERATION

Value

THIRD PARTY

Value

OPERATOR

Value

THIRD PARTY

Value

EXTRA LABOR

Value

NON BILLABLE EXTRAS

Value

CREW SHORTAGES

Value

Comments (required for any rate other than Operating)

6/1/2020	24.00																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
----------	-------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006254
INVOICE DATE: 6/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>744.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4689481673

Digitally signed
by Ben

Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
	ED

EXHIBIT
1

R202 Billing worksheet_2020 - May 2020

FIELDWOOD Resolute	DATE	DESCRIPTION OF WORK	WELL NAME / LOCATION:		OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR		REPAIRS		MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
									SURFACE \$185,000	SUBSEA \$185,000					
	1 May 2020	Working as directed			24.0										24.0
	2 May 2020	Working as directed			24.0										24.0
	3 May 2020	Working as directed			24.0										24.0
	4 May 2020	Working as directed			24.0										24.0
	5 May 2020	Working as directed			24.0										24.0
	6 May 2020	Working as directed			24.0										24.0
	7 May 2020	Working as directed			24.0										24.0
	8 May 2020	Working as directed			24.0										24.0
	9 May 2020	Working as directed			24.0										24.0
	10 May 2020	Working as directed			24.0										24.0
	11 May 2020	Working as directed			24.0										24.0
	12 May 2020	Working as directed			24.0										24.0
	13 May 2020	Working as directed and Repaired(Replace hose on HT)			23.0				1.0						24.0
	14 May 2020	Working as directed			24.0										24.0
	15 May 2020	Working as directed			24.0										24.0
	16 May 2020	Working as directed			24.0										24.0
	17 May 2020	Working as directed			24.0										24.0
	18 May 2020	Working as directed			24.0										24.0
	19 May 2020	Working as directed			24.0										24.0
	20 May 2020	Working as directed			24.0										24.0
	21 May 2020	Working as directed			24.0										24.0
	22 May 2020	Working as directed			24.0										24.0
	23 May 2020	Working as directed			24.0										24.0
	24 May 2020	Working as directed			24.0										24.0
	25 May 2020	Working as directed			24.0										24.0
	26 May 2020	Working as directed			24.0										24.0
	27 May 2020	Working as directed			24.0										24.0
	28 May 2020	Working as directed			24.0										24.0
	29 May 2020	Working as directed			24.0										24.0
	30 May 2020	Working as directed			24.0										24.0
	31 May 2020	Working as directed			24.0										24.0
HOURS:					743.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	744.0
AMOUNTS:					\$5,727,291.64	\$0.00	\$0.00	\$0.00	\$7,708.33	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	\$5,735,000.00

Year	1950
1950	14.00
1951	14.00
1952	14.00
1953	14.00
1954	14.00
1955	14.00
1956	14.00
1957	14.00
1958	14.00
1959	14.00
1960	14.00
1961	14.00
1962	14.00
1963	14.00
1964	14.00
1965	14.00
1966	14.00
1967	14.00
1968	14.00
1969	14.00
1970	14.00
1971	14.00
1972	14.00
1973	14.00
1974	14.00
1975	14.00
1976	14.00
1977	14.00
1978	14.00
1979	14.00
1980	14.00
1981	14.00
1982	14.00
1983	14.00
1984	14.00
1985	14.00
1986	14.00
1987	14.00
1988	14.00
1989	14.00
1990	14.00
1991	14.00
1992	14.00
1993	14.00
1994	14.00
1995	14.00
1996	14.00
1997	14.00
1998	14.00
1999	14.00
2000	14.00
2001	14.00
2002	14.00
2003	14.00
2004	14.00
2005	14.00
2006	14.00
2007	14.00
2008	14.00
2009	14.00
2010	14.00
2011	14.00
2012	14.00
2013	14.00
2014	14.00
2015	14.00
2016	14.00
2017	14.00
2018	14.00
2019	14.00
2020	14.00
2021	14.00
2022	14.00
2023	14.00
2024	14.00
2025	14.00
2026	14.00
2027	14.00
2028	14.00
2029	14.00
2030	14.00
2031	14.00
2032	14.00
2033	14.00
2034	14.00
2035	14.00
2036	14.00
2037	14.00
2038	14.00
2039	14.00
2040	14.00
2041	14.00
2042	14.00
2043	14.00
2044	14.00
2045	14.00
2046	14.00
2047	14.00
2048	14.00
2049	14.00
2050	14.00
2051	14.00
2052	14.00
2053	14.00
2054	14.00
2055	14.00
2056	14.00
2057	14.00
2058	14.00
2059	14.00
2060	14.00
2061	14.00
2062	14.00
2063	14.00
2064	14.00
2065	14.00
2066	14.00
2067	14.00
2068	14.00
2069	14.00
2070	14.00
2071	14.00
2072	14.00
2073	14.00
2074	14.00
2075	14.00
2076	14.00
2077	14.00
2078	14.00
2079	14.00
2080	14.00
2081	14.00
2082	14.00
2083	14.00
2084	14.00
2085	14.00
2086	14.00
2087	14.00
2088	14.00
2089	14.00
2090	14.00
2091	14.00
2092	14.00
2093	14.00
2094	14.00

[illegible]

Valaris DS-16 MONTHLY BILLING SUMMARY

Contract # DCS-632726 Well name: G.C.42-1 Completion, Katmai Fieldcode: Customer: FW 202002 Work Order: Purchase Order:															
DATE	OPR 70% 100%	STBY 70% @ 98%	RPN SURFACE 70% (12 hour allowance per month) - thereafter 0 rate	RPN SUBSEA 70% (12 hour allowance per month) - thereafter 0 rate	FORCE MAJEURE 70% @ 98%	In-Equip. Subsea Equip. 50% @ 75%	No rate earned: All repair rate in excess of monthly allocated hours.	HEADCOUNT					CREW SHORTAGES	Comments required for any rate other than Operating	
								VALARIS	OPERATOR	VALARIS EXTENDING	VALARIS THIRD PARTY	OPERATOR THIRD PARTY			
5/1/2020	24.00							24.00	95.00	10.00	19.00	5.00	67.00		
5/2/2020	24.00							24.00	95.00	11.00	19.00	4.00	68.00		
5/3/2020	24.00							24.00	95.00	11.00	19.00	4.00	61.00		
5/4/2020	24.00							24.00	97.00	11.00	20.00	2.00	70.00		
5/5/2020	24.00							24.00	95.00	12.00	20.00	1.00	59.00		
5/6/2020	24.00							24.00	95.00	9.00	20.00	1.00	60.00		
5/7/2020	24.00							24.00	94.00	8.00	19.00	2.00	61.00		
5/8/2020	24.00							24.00	92.00	9.00	19.00	2.00	41.00		
5/9/2020	24.00							24.00	92.00	5.00	19.00	2.00	44.00		
5/10/2020	24.00							24.00	92.00	6.00	19.00	2.00	44.00		
5/11/2020	24.00							24.00	91.00	7.00	17.00	3.00	46.00		
5/12/2020	24.00							24.00	90.00	8.00	17.00	3.00	47.00		
5/13/2020	23.00		1.00					24.00	90.00	8.00	16.00	3.00	47.00		
5/14/2020	24.00							24.00	90.00	8.00	16.00	3.00	47.00		
5/15/2020	24.00							24.00	89.00	7.00	16.00	4.00	47.00		
5/16/2020	24.00							24.00	89.00	6.00	16.00	5.00	52.00		
5/17/2020	24.00							24.00	89.00	6.00	16.00	6.00	56.00		
5/18/2020	24.00							24.00	88.00	6.00	18.00	6.00	66.00		
5/19/2020	24.00							24.00	90.00	5.00	18.00	6.00	49.00		
5/20/2020	24.00							24.00	92.00	5.00	18.00	5.00	49.00		
5/21/2020	24.00							24.00	92.00	5.00	18.00	5.00	49.00		
5/22/2020	24.00							24.00	92.00	4.00	18.00	6.00	47.00		
5/23/2020	24.00							24.00	91.00	4.00	18.00	6.00	47.00		
5/24/2020	24.00							24.00	91.00	4.00	17.00	6.00	56.00		
5/25/2020	24.00							24.00	91.00	5.00	16.00	10.00	65.00		
5/26/2020	24.00							24.00	93.00	7.00	16.00	10.00	74.00		

DATE	TIME	WELL	DEPTH	WELL TYPE	WELL STATUS	WELL OWNER	WELL OPERATOR	WELL LOCATION	WELL COMMENTS
5/27/2020	24.00								
5/28/2020	24.00								
5/29/2020	24.00								
5/30/2020	24.00								
5/31/2020	24.00								
TOTALS	743.00								

100%/Day \$ 185,000.00

No hole/Subsea 100 / Day MPD \$ 200,000.00

No hole/Subsea 100% / Day \$ 185,000.00

100%/hr MPD \$ 9,333.33

100%/hr \$ 7,777.78

98%/hr \$ 7,554.17

98%/hr MPD \$ 8,166.67

Total Billable for the Month: \$ 5,735,000.00

Fieldwood Client Representatives:

Fieldwood Client Representative Signature:

Date:

Fieldwood Drilling Supt. Signature:

Date:

Field Manager: Brian Rodgers

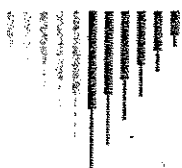
Field Manager Signature:

Date:

Fieldwood Drilling Supt. Signature:

Date:

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

A/E #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'

\$ (270,900.00)	810620.10417.4202.110
\$ (78,092.58)	912812.10417.4202-110
\$ 78,092.58	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202-110
\$19,115.40	919220.10417.4202.110

ED

EXHIBIT

1

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Kattai, AFE: FW202002 Routing#5600047


AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

EXHIBIT
1

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Kalmat AFE: FW202002 Routing#580047

Exhibit 2 - 27

ACCT. CODE 3060-45



CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katnal AFE: FW202002 Routing#580047

Exhibit 2 - 29



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

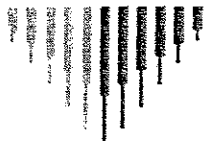
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601)

\$ 325.00

AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'

\$ (6,500.00) 024000.10417.4202.110
 \$ (325.00) 810510.10417.4202.110
 \$ (6,500.00) 810650.10417.4202.110
 \$ 6,500.00 919250-10417.4202.110

ED

EXHIBIT
 1



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID 206081
P.O. Number 10013-0000457578
P.O. Date 4/30/2020
Sales Order No. SO-02090
SalesPerson Sally Roberts
Freight Terms DEL
Ship Via HVTL

Ship Date 4/30/2020
Due Date 5/6/2020
Pay Terms
Rig No.
Well Name
OSCG No.

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hooverferguson.com

Home Page:
www.hooverferguson.com

EXHIBIT
1

**HOOVER FERGUSON****Picking List by Order**

Order Date: 4/30/2020

Location: 01-NIB-TOP

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
 4308 W Admiral Doyle Dr
 New Iberia, 70560
 LA

Sold

To: EnscoRowan
 PO Box 570788
 Houston, 77257-0788
 TX

Ship

To: Rowan Resolute (Valaris Resolute)
 620 MOULIN ROAD
 Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell

EXHIBIT
1



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	04/22/2020 DATE 1/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item _____ _____ _____ _____	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	---------------------------------------	--	--	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page: 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated	04/22/2020 DATE <i>4/25/20</i> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>Jane Butler</i> Rep Signature <i>Jane Butler</i> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
---	--	---	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
1

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV
 INVOICE#10582045 DATED:4/29/2020 \$ 3,605.04

MARTIN ENERGY SERVICES
 INVOICE#729958 DATED:4/23/2020 \$ 4,750.00

Handling Charges @ 5%(601) \$ 417.75

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

\$ (8,355.04) 024000.10417.4202.110
 \$ (417.75) 810510.10417.4202.110
 \$ (8,355.04) 810650.10417.4202.110
 \$ 8,355.04 919250-10417.4202.110

ED

EXHIBIT
 1

Document References

Invoice: 10582045
 Invoice Date: 2020-04-28
 Due Date: 2020-06-28

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, CRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

Exhibit 2 - 40

ITEM	QTY	GLACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PONO.
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

PURCHASING USE ONLY

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL.

R4202		04/13/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000234902	
OIM		DATE		Operator (Print)					
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be initialed				Rep Name (Print)				BUYER DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Deliver To:

CUSTOMER PO #	SHIP TO PO #	ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #
10013-0000457235		TINA CASTILLO	281-272-4043	635		
STATE LEASE / OCSG	AFE #	WELL	ROUTE ID			END USE
12209						OFP - Offshore Fed w/permitt

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
1



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL * Lot/Serial: 227354 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL * Lot/Serial: 369532 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 100538-11,984835-13 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 100787-21,98189-8 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 97554-17,100787-17 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 98483-1,97836-4 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS * Lot/Serial: 98485-7,100787-1 * Yard: 960061 * Rig: RESOLUTE RIG 202 * Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

C MARTIN ENERGY SERVICES LLC
H Martin Energy Services LLC
E PO Box 95353
C Grapevine, TX 76099-9733
K

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
1

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinenergyservices.com/sales/terms/v5/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated In care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE		10013-0000457235 04/20/2020 R202- RESOLUTE United States				
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 88363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinimp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>CPort 2</i> CC-200 12209		SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD:				
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.		PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO				
Line	Item Number / Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #

1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8885604	RENTAL-SLING,MARTIN ENERGY,8885604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

Total PO Amount 4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE.

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EXHIBIT
1



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

JDE # 436525
Branch Plant 1205090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE

BILL TO: Ensoconovan CUSTOMER NO. 3430 DATE: 4-22-20
ORDERED BY: Ernestine Castillo PO NO./AFE: 10013-0000451235
PHONE NO. 281-242-4043 LEASE NO.
AREA/BLOCK: GC-200 OCSG# 12209 WELL NO.
RIG/VESSEL: Perlite Rio 202 TIME STARTED AM / PM TIME FINISHED AM / PM
HOURS RT / OT

ITEM CODE	EQUIP/LABOR	DESCRIPTION		
	ROUSTABOUTS	TR# 584046	Slings# 100538-11	
	CRANE	TR# 212106	Slings# 98485-13	
	FORKLIFT	Manifut# 304152		
	EQUIPMENT OPERATOR			

PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil date	tofc	1/550	10
496219		date tank sling		10	50
		TR# 4305434	Slings# 100727-21		
		TR# 221356	Slings# 98189-8		
		TR# 4231936	Slings# 97554-10		
		TR# 217119	Slings# 100727-17		
		TR# 206836	Slings# 98483-1		
		TR# 174078	Slings# 97836-4		
		TR# 227354	Slings# 98485-7		
		TR# 369532	Slings# 100727-1		

DRUMS DELIVERED _____ DRUMS RETURNED _____

WATER METER READINGS: START _____ STOP _____ GALS. _____

TERMINAL _____ SUPPLIER _____ BOL # _____ METER TKT. # _____ TRUCK# _____ TRAILER # _____

CONTAINER DESCRIPTION	COMPARTMENT 1	COMPARTMENT 2	COMPARTMENT 3	COMPARTMENT 4	COMPARTMENT 5
1 CARGO TANK					

G A T U A G N I K N G S

BEFORE AFTER

MEDIA OF PAYMENT ☐ CREDIT CARD ☐ CHECK ☐ CASH \$ _____ INITIALS _____ TOTAL REC'D. \$ _____

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinlogistics.com/sales/tc/mee/v3/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: Cody Ledet Michael Connor
Customer Signature Martin Energy Services Representative
X Bo 613628384 4879-29207
Martin Driver Signature Truck and Trailer No.

EXHIBIT
1

REV. 12/18
FORM NO. 107

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRF RATING	PURCHASING USE ONLY	
								PRICE	VENDOR LOCATION, CONFIRM TO
1	10	024000 4031060	EA	RENTAL-TANK, MARTIN ENERGY, 4031060, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91- RENTALS/NO	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2 10 024000
8885604 EA RENTAL-SLING, MARTIN
ENERGY, 8885604, LIFTING, F/ 550
GAL USED OIL TOTE TANKS

38.04
380.40 91- RENTALS/NO S

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,016.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

R4202	04/14/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936
OIM	DATE	FWE		
		Operator (Print)		
		John Butler		
		Rep Signature		
		Larry Butler		
		Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

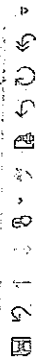
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

EXHIBIT
1

Exhibit 2 - 46



RE: DS-16 April 2020 Catering and reimbursable invoices.



Brian Rodgers
To: Eren Denet

Follow up. Sent by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 Sam Falbe | Suite 3500 | Houston, TX 77057
+1 713-212-5450p | +1 832-206-8315m
Brian.rodgers@valarls.com

Reply
Reply All
Forward
Thu 5/14/2020 9:16 AM

EXHIBIT
1

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

A/E #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBIUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'

BW

\$ (265,300.00) 810620.10417.4202.110
 \$ (64,816.84) 912812.10417.4202.110
 \$ 64,816.84 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202.110
 \$19,115.40 919220.10417.4202.110

ED

EXHIBIT

Rowan R esolute

[illegible]

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE: 3060-45


J. Bidler
-5-1-20

By John Doe

TOTAL:	1895
TOTAL BILLABLE \$:	255300

EXHIBIT
1

RE: DS-16 April 2020 Catering and reimbursable invoices.

 Brian Rodgers
To: Eren Demet
Follow-up. Start by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,
5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5130p | +1 832-206-8315m
Brian.Rodgers@valaris.com

Apply Reply All Forward
THU 5/14/2020 3:15 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

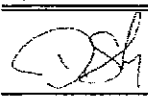
TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV		
INVOICE#10589602 DATED:6/18/2020	\$	3,605.04

ACUMENINTERNATIONAL		
INVOICE#1026793 DATED:6/12/2020	\$	100.00

Handling Charges @ 5%(601)	\$	185.25
----------------------------	----	--------

AMOUNT DUE:	\$	3,890.29
-------------	----	----------

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 3A #121000248
 Account # 4669481673

\$	(3,705.04)	024000.10417.4202.110
\$	(185.25)	810510.10417.4202.110
\$	(3,705.04)	810650.10417.4202.110
\$	3,705.04	919250-10417.4202.110

EXHIBIT
1

ED

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17

Discount Amount:

Bank From: WellsFargo/HOUSTON

Payment Method: ACH

Payment Currency: USD

Terms: 60

Discount Due Date:

Remit To:

NATIONAL OILWELL VARCO, L.P.

SUPPORT SERVICES

P. O. BOX 201202

DALLAS, TX 75320-1202

USA

Beneficiary Bank:

Beneficiary Branch:

Account Number: 4496880154

Valaris

Ship To: ROMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRA LIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

PURCHASING USE ONLY

Line Item Exempt : N
Available Substitutes Item Desc :

ECN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACT Code # 3060-15
5/19/20

R4202	05/19/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235769
OIM	DATE	Operator (Print) <i>FW</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <i>[Signature]</i>		
NOTE: Any additions or deletions must be initialed		Rep Name (Print) <i>Steve Primeaux</i>		
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____		DATE FAXED: _____		
		BUYER		DATE



NATIONAL OILWELL VARCO, L.P.
 NOV RIG SOLUTIONS SPARES (ML:LAF)
 5212 West Hwy 90
 LEDGER 183
 Bay Door A
 NEW IBERIA, LA 70560 (US)
 (337) 374-1400 PHONE
 (337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To	C0052 110 LAF EnSCO Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To	S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)

Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	
Quoted by	Pringle, Jenny S.	Payment Terms	NET 45 FROM INVOICE DATE
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Details

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71 DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY Unit Weight: 0.16 LB Total Weight: 3.91 LB Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
	Del#	Quantity	Required Date	Promise Date			
	0001	24.0000	04/13/2020	04/20/2020			
					Sub-Total	\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
STOCKING LINE CRITERIA
IF TRYING TO RETURN
GOODS SUPPLIED:

MTS = MADE TO STOCK
ESP = EMERGENCY SPARE
WE WILL TAKE BACK WITH
20% RESTOCKING FEE

MTO = MADE TO ORDER
GOODS CANNOT BE
RETURNED

EXHIBIT
1

Acumen International11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

ETN: 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TOEnSCO Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States**SHIP TO**ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 5478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56- 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRALIFT, 15293 7,233.50 2.5 400BAR/PSI G1/4S L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 83 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45- 45-HOISTIN	VC			
---	---	------------------	----	--	----------------	----------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATT	EA	STABILIZER, MATT CO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATT CO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C
---	---	----------------	----	---	----------------------	-----------------	---

Line Item Exempt: N

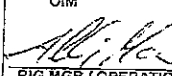
Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479699898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATT CO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C
---	---	----------------	----	--	------------------	-----------------	---

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	6/5/2	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56- 56-MUD PUM	C
---	---	------------------------	----	---	-----------------	----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt:		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K.Dufrene

Routing #: 580047

Acct code# 3060-15
Clayton Johnson

EXHIBIT
1

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute
 WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO
 INVOICE#58061 - DATED:06/10/2020

\$ 4,150.11

Handling Charges @ 5%(601)

\$ 207.51

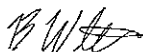
AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'



\$	(4,150.11)	024000.10417.4202.110
\$	(207.51)	810510.10417.4202.110
\$	(4,150.11)	810650.10417.4202.110
\$	4,150.11	919250-10417.4202.110

EXHIBIT
1

ED



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
HOUSTON, TX 77257-0788
T
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
BROUSSARD, LA 70518
T
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
------	------	------	------	----------	--------

STABILIZER
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
------	------	------	------	------------	----------

BLADDER (HNBR), 20 GAL. HYDROG. NITRILE
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN

S/N: 3981, 3994

PO LINE ITEM: 3-1

EXHIBIT
1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

Exhibit 2 - 60

EXHIBIT

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	2	024000 6478	EA	VALVE, MATCO, 6478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENR	159.50 319.00	56 - 56-MUD PUM	C				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRALIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45 - 45-HOISTIN	VC				
---	---	------------------	----	---	----------------	-----------------	----	--	--	--	--

Line Item Exempt : N


Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9028200000

UNSPSC NO:

This item is a designated Ensco Standard -- No Substitution Allowed

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	DATE	Rep Signature		
RIG MGR / OPERATIONS MGR		Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C			
---	---	----------------	----	--	----------------------	-----------------	---	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479898898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSLF/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
<i>Allyle</i>	<i>6/5/2</i>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
1

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
		N							PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020 Line Item Exempt: RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Acct Code # 3060-15
Clayton Hamsie

EXHIBIT
1

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

07/16/2020 11:34:20 AM JEFF PAR 6376320 mgw \$315.0
INST. 12032371 MORTGAGE BOOK 4886 PAGE 226

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$6,973,379.03**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

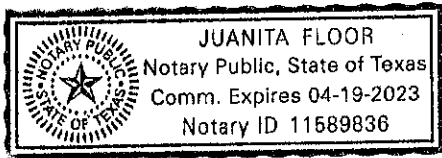
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

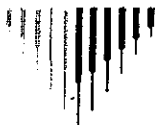
By: [Signature]
Name: JOSEPH R. MORGANELLI
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2008256
INVOICE DATE: 6/8/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	<u>DAYRATE</u>	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079	
(678,333.33)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
	10417- 110-4202-810104
ED	

FIELDWOOD
Resolute

June 2020

Exhibit 2 - 68

WELL NAME / LOCATION.	AFE	G.C. 40 #1 COMPLETION	FW202002

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY REDRILL RATE \$186,500	Zero rate \$0	REPAIR SURFACE \$193,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 June 2020	Working as directed	24.0							24.0
2 June 2020	Working as directed	24.0							24.0
3 June 2020	Working as directed	24.0							24.0
4 June 2020	Working as directed	15.0							15.0
5 June 2020									0.0
6 June 2020									0.0
7 June 2020									0.0
8 June 2020									0.0
9 June 2020									0.0
10 June 2020									0.0
11 June 2020									0.0
12 June 2020									0.0
13 June 2020									0.0
14 June 2020									0.0
15 June 2020									0.0
16 June 2020									0.0
17 June 2020									0.0
18 June 2020									0.0
19 June 2020									0.0
20 June 2020									0.0
21 June 2020									0.0
22 June 2020									0.0
23 June 2020									0.0
24 June 2020									0.0
25 June 2020									0.0
26 June 2020									0.0
27 June 2020									0.0
28 June 2020									0.0
29 June 2020									0.0
30 June 2020									0.0
31 June 2020									0.0
		88.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
HOURS:		\$578,333.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$578,333.33
AMOUNTS:									

Valaris DS-16 MONTHLY BILLING SUMMARY

Month: June 2012
 Contract # 674-2012
 Customer: Valaris
 Date: 6/5/12
 Contract Location: C/O. 401 E. Commercial, Denver

Contract # 674-2012
 Work Order:
 Purchase Order:

DATE	OPERATING HOURS					FIELD COST				BILLING COST		NON-BILLABLE		REMARKS
	OPERATING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	DRILLING HOURS	
6/1/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			Comments: (continued on next page) See Drilling Log.
6/2/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/3/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/4/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/5/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/6/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			Comments: (continued on next page) See Drilling Log.
6/7/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/8/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/9/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/10/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/11/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			Comments: (continued on next page) See Drilling Log.
6/12/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/13/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/14/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/15/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/16/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			Comments: (continued on next page) See Drilling Log.
6/17/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/18/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/19/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/20/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/21/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			Comments: (continued on next page) See Drilling Log.
6/22/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/23/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/24/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/25/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/26/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			Comments: (continued on next page) See Drilling Log.
6/27/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/28/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/29/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			
6/30/2012	24.00					24.00	96.00	8.00	19.00	8.00	41.00			

AFF: FW202002
 Lease: GC 40 #1
 Project: Katmai
 Engineer: K. Dufrene
 Routing #: 580047

Acct Code # 3060-15
 6-5-20

Drilling Log: Robert Day
 Date: 6-5-2012
 Signature: Robert Day
 Date: 6-5-2012
 Signature: Robert Day
 Date: 6-5-2012
 Signature: Robert Day

Exhibit 2 - 70

VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006254
INVOICE DATE: 6/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	\$-
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>744.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben

Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
ED	

R202 Billing worksheet_2020 - May 2020

FIELDWOOD
Resolute

Exhibit 2 - 72

WELL NAME / LOCATION: AFE
G.C. 40 #1 COMPLETION
FW202D02

May 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 May 2020	Working as directed	24.0								24.0
2 May 2020	Working as directed	24.0								24.0
3 May 2020	Working as directed	24.0								24.0
4 May 2020	Working as directed	24.0								24.0
5 May 2020	Working as directed	24.0								24.0
6 May 2020	Working as directed	24.0								24.0
7 May 2020	Working as directed	24.0								24.0
8 May 2020	Working as directed	24.0								24.0
9 May 2020	Working as directed	24.0								24.0
10 May 2020	Working as directed	24.0								24.0
11 May 2020	Working as directed	24.0								24.0
12 May 2020	Working as directed	24.0								24.0
13 May 2020	Working as directed and Repaired(Replace hose on HT)	23.0				1.0				24.0
14 May 2020	Working as directed	24.0								24.0
15 May 2020	Working as directed	24.0								24.0
16 May 2020	Working as directed	24.0								24.0
17 May 2020	Working as directed	24.0								24.0
18 May 2020	Working as directed	24.0								24.0
19 May 2020	Working as directed	24.0								24.0
20 May 2020	Working as directed	24.0								24.0
21 May 2020	Working as directed	24.0								24.0
22 May 2020	Working as directed	24.0								24.0
23 May 2020	Working as directed	24.0								24.0
24 May 2020	Working as directed	24.0								24.0
25 May 2020	Working as directed	24.0								24.0
26 May 2020	Working as directed	24.0								24.0
27 May 2020	Working as directed	24.0								24.0
28 May 2020	Working as directed	24.0								24.0
29 May 2020	Working as directed	24.0								24.0
30 May 2020	Working as directed	24.0								24.0
31 May 2020	Working as directed	24.0								24.0
HOURS:		743.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$0.00	\$7,709.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00

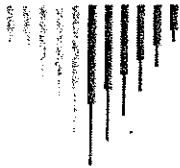
2017-2018	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	2023-2024	2024-2025	2025-2026	2026-2027	2027-2028	2028-2029	2029-2030	2030-2031	2031-2032	2032-2033	2033-2034	2034-2035	2035-2036	2036-2037	2037-2038	2038-2039	2039-2040	2040-2041	2041-2042	2042-2043	2043-2044	2044-2045	2045-2046	2046-2047	2047-2048	2048-2049	2049-2050	2050-2051	2051-2052	2052-2053	2053-2054	2054-2055	2055-2056	2056-2057	2057-2058	2058-2059	2059-2060	2060-2061	2061-2062	2062-2063	2063-2064	2064-2065	2065-2066	2066-2067	2067-2068	2068-2069	2069-2070	2070-2071	2071-2072	2072-2073	2073-2074	2074-2075	2075-2076	2076-2077	2077-2078	2078-2079	2079-2080	2080-2081	2081-2082	2082-2083	2083-2084	2084-2085	2085-2086	2086-2087	2087-2088	2088-2089	2089-2090	2090-2091	2091-2092	2092-2093	2093-2094	2094-2095	2095-2096	2096-2097	2097-2098	2098-2099	2099-2100	2100-2101	2101-2102	2102-2103	2103-2104	2104-2105	2105-2106	2106-2107	2107-2108	2108-2109	2109-2110	2110-2111	2111-2112	2112-2113	2113-2114	2114-2115	2115-2116	2116-2117	2117-2118	2118-2119	2119-2120	2120-2121	2121-2122	2122-2123	2123-2124	2124-2125	2125-2126	2126-2127	2127-2128	2128-2129	2129-2130	2130-2131	2131-2132	2132-2133	2133-2134	2134-2135	2135-2136	2136-2137	2137-2138	2138-2139	2139-2140	2140-2141	2141-2142	2142-2143	2143-2144	2144-2145	2145-2146	2146-2147	2147-2148	2148-2149	2149-2150	2150-2151	2151-2152	2152-2153	2153-2154	2154-2155	2155-2156	2156-2157	2157-2158	2158-2159	2159-2160	2160-2161	2161-2162	2162-2163	2163-2164	2164-2165	2165-2166	2166-2167	2167-2168	2168-2169	2169-2170	2170-2171	2171-2172	2172-2173	2173-2174	2174-2175	2175-2176	2176-2177	2177-2178	2178-2179	2179-2180	2180-2181	2181-2182	2182-2183	2183-2184	2184-2185	2185-2186	2186-2187	2187-2188	2188-2189	2189-2190	2190-2191	2191-2192	2192-2193	2193-2194	2194-2195	2195-2196	2196-2197	2197-2198	2198-2199	2199-2200	2200-2201	2201-2202	2202-2203	2203-2204	2204-2205	2205-2206	2206-2207	2207-2208	2208-2209	2209-2210	2210-2211	2211-2212	2212-2213	2213-2214	2214-2215	2215-2216	2216-2217	2217-2218	2218-2219	2219-2220	2220-2221	2221-2222	2222-2223	2223-2224	2224-2225	2225-2226	2226-2227	2227-2228	2228-2229	2229-2230	2230-2231	2231-2232	2232-2233	2233-2234	2234-2235	2235-2236	2236-2237	2237-2238	2238-2239	2239-2240	2240-2241	2241-2242	2242-2243	2243-2244	2244-2245	2245-2246	2246-2247	2247-2248	2248-2249	2249-2250	2250-2251	2251-2252	2252-2253	2253-2254	2254-2255	2255-2256	2256-2257	2257-2258	2258-2259	2259-2260	2260-2261	2261-2262	2262-2263	2263-2264	2264-2265	2265-2266	2266-2267	2267-2268	2268-2269	2269-2270	2270-2271	2271-2272	2272-2273	2273-2274	2274-2275	2275-2276	2276-2277	2277-2278	2278-2279	2279-2280	2280-2281	2281-2282	2282-2283	2283-2284	2284-2285	2285-2286	2286-2287	2287-2288	2288-2289	2289-
-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-------

1990
1991
1992
1993
1994

Valaris DS-16 MONTHLY BILLING SUMMARY[illegible]

Exhibit 2 - 76

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

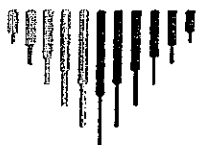
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'

\$ (270,900.00)	810620.10417.4202.110
\$ (78,092.58)	912812.10417.4202.110
\$ 78,092.58	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202.110
\$19,115.40	919220.10417.4202.110

ED

EXHIBIT
 2

Rowan Resolute

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NSI Fracturing		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
OCEANERING		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
OES		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Oisales		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
One Subsea		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Off (Oil Field Instr.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasie																																
PH Helicopters		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Pinnacle																																
Petrolink																																
Precision Rental		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Premium																																
Prolectrics																																
Professional Rental Tools																																
PRT		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Quality Energy		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
OPS																																
Rig Chem																																
RigNet																																
RPS Group Inc.																																
Schlumberger		18	18	12	11	4	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Part.																																
Southern Fab																																
Taladyne																																
TEMS		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Tetra		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
TIW																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Veris Global																																
Workstrings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL		77	79	72	81	71	69	69	50	49	50	53	55	55	55	53	52	71	70	65	54	54	51	51	60	65	78	85	85	81	70	67
TOTAL OVER CONTRACT		75	77	70	79	69	67	67	48	47	48	51	53	53	53	51	50	69	68	63	52	52	49	49	58	63	76	83	83	79	68	65

TOTAL: 1935
TOTAL BILLABLE \$ 270900

A/E: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE 3060-45

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Kalnafi, AFE: FW202002, Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ASB LTD																																
ABS																																
Ampel																																
Airgas																																
Aker																																
Aqua Tech																																
Automated Production																																
Archer																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSEE																																
Buyware																																
Burner Fire Control																																
Cajun Cutters																																
Cameroon																																
Celco																																
ChampionX																																
Courest																																
Clariant																																
Cavins																																
Corelab																																
Danos																																
Deep Sea DS																																
DGO																																
Diversified																																
Dyn-Oil																																
Dynamic Industries																																
Ecoserv																																
Elia Comms																																
EPS																																
EVO																																
Expro																																
Expro Pipe Washing																																
Fieldwood																																
FMC																																
FRANKS INTL																																
Fuorid																																
GALA																																
GE Oil & Gas																																
GSI																																
Gulfstream																																
HALLIBURTON/Sperry																																
Hydrocarbon																																
Impact Selector																																
Interwell																																
Lloyds Register																																
MAKO																																
Massey Fio																																
Mi Swaco																																
MISTRAS Group																																
NALCO																																
Newark																																

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: May 2020 Well Name: Katmai, AFE: FW202002 Routing#560047																																	
Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
NOV.		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
NSI Fracturing		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
OCEANEERING		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
OES		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Oilstates		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
One Subsea																																	
OHI (Oil Field Instr)																																	
OGEC																																	
One Surface																																	
OTC																																	
Pharmasafe		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
PHI Helicopters																																	
Pinnacle																																	
Petrolink																																	
Precision Rental		4	4																														
Premium																																	
Protechnics																																	
Professional Rental Tools																																	
PRT		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Quality Energy		1	1																														
QPS																																	
Rig Chem																																	
RigNet																																	
RPS Group Inc.																																	
Schlumberger																																	
Scientific Drilling		18	18	12	11	4	5	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	2	2	8	11	21	21	21	21	20	20	
SCS																																	
Subsea Partners LLC																																	
Subsea Solutions																																	
Sunbelt																																	
Superior																																	
Superior Energy																																	
Superior Perf.																																	
Southern Fab					2	2	2	2	2																								
Teledyne																																	
TEMS		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Tetra		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
TIW																																	
Total Safety																																	
Tristate																																	
TSI																																	
Tubular Solutions																																	
Vens Global																																	
Workings																																	
Weatherford																																	
Wellbore																																	
Welltec																																	
WFR																																	
TOTAL		77	79	72	81	71	69	69	67	67	48	47	48	51	53	55	55	53	52	71	70	65	54	54	51	60	65	78	85	85	81	70	67
TOTAL OVER CONTRACT		75	77	70	79	69	67	67	48	47	48	51	53	53	53	53	51	50	69	68	63	52	52	49	49	58	63	76	83	83	79	68	65
TOTAL BILLABLES		1936																															
TOTAL BILLABLES		270900																															

TOTAL BILLABLES 1936

TOTAL: 1936

AFE: FW202002
 Lease: GC 40 #1
 Project: Katmai
 Engineer: K.Dufrene
 Routing #: 580047

ACCT. CODE 3060-45

EXHIBIT
2

S. B. B. 5-31-2020


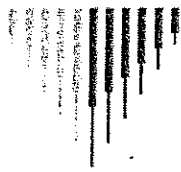


Exhibit 2 - 82[illegible]

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

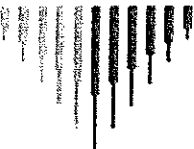
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601)

\$ 325.00

AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'

\$ (6,500.00) 024000.10417.4202.110
 \$ (325.00) 810510.10417.4202.110
 \$ (6,500.00) 810650.10417.4202.110
 \$ 6,500.00 919250-10417.4202.110

ED

EXHIBIT
 2



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID 206081
P.O. Number 10013-0000457578
P.O. Date 4/30/2020
Sales Order No. SO-02090
SalesPerson Sally Roberts
Freight Terms DEL
Ship Via HVTL

Ship Date 4/30/2020
Due Date 5/6/2020
Pay Terms
Rig No.
Well Name
OSCG No.

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax:	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hooverferguson.com

Home Page:
www.hooverferguson.com

EXHIBIT
2


HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET						
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>500</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page: 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	04/22/2020 DATE 1/15/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	---------------------------------------	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 306D-15

J. Butler 4-22-2020

EXHIBIT
2

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 8,500.00	72- 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 8,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	04/22/2020 DATE 7/15/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item _____ _____ _____ _____	PURCHASING ONLY FR NO: 0000235125 BUYER _____ DATE _____
--	---------------------------------------	--	--	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
2

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV
 INVOICE#10582045 DATED:4/29/2020 \$ 3,605.04

MARTIN ENERGY SERVICES
 INVOICE#729968 DATED:4/23/2020 \$ 4,750.00

Handling Charges @ 5%(601) \$ 417.75

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

\$ (8,355.04) 024000.10417.4202.110
 \$ (417.75) 810510.10417.4202.110
 \$ (8,355.04) 810650.10417.4202.110
 \$ 8,355.04 919250-10417.4202.110

ED

EXHIBIT
 2

Document References

Invoice: 10582045
 Invoice Date: 2020-04-28
 Due Date: 2020-06-28

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship No. ROMAN RESOLITE (VALARIS RESOLITE)
 653 MOBILE ROAD
 BROOKFIELD LA 70611
 USA

Valaris
 Field
 Requisition

Business Unit: 0013 OPEN
 Req ID: 000024902
 Date: 04/13/2020
 Page: 1

Attention: WAREHOUSE

Quote type: Quoted

PURCHASING USE ONLY

ITEM	QTY	UOM	DESCRIPTION	CODE	REQ	CRG	PRICE	UNIT	LOCATION	CONTRACT	REV
1	24	EA	FIELDWOOD RE-ROLL FOR ORT FACE DIES	13.33	23	22	0				

* See Item Example: A

And last in Example: Item Desc:

ITEM NO. 0499

ITEM NO. 0499

UNSPEC NO.

FIELDWOOD RE-ROLL FOR ORT FACE DIES

Fieldwood Re-roll

2.405.01

FIELDWOOD RE-ROLL FOR HYDRAJACKER ORT FACE DIES

REQID: R0202	DATE: 04/13/2020	NOTE: CUSTODY IS NEW APPROVED 58000 (minimum of 20 days or 30 days before)	FIELD NO. 13.33	PURCHASING ONLY TO HQ: 000024902
ONE	DATE	FWP OFFICE (P. 0499)	FIELD NO. 13.33	
<i>[Signature]</i>	DATE: 4/13/20	<i>[Signature]</i> K. Butler		
THE WORK FOR WAREHOUSE	DATE	<i>[Signature]</i> K. Butler		

NOTE: Any additions or deletions must be signed

(1/3) FIELD REQUISITION MUST BE SIGNED BY MANAGER/OPERATIONS MANAGER YLS

REV

DATE (FAXED):

AFE: FW202002

Lease: GC 40 #1

Project: Katarai

Program: K. Dufour

Rolling #: 580047

Cost Code 3060-15

S. Butler 4-13-20

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Exhibit 2 - 93

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page: 1

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	G			

PURCHASING USE ONLY

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL

R4202		04/13/2020		DATE	
OIM		DATE		DATE	
RIG MGR / OPERATIONS MGR		DATE		DATE	
NOTE: Any additions or deletions must be initialed		Operator (Print)		Rep Signature	
		Rep Name (Print)		Rep Name (Print)	
NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000234902	
				BUYER	
				DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Deliver To:

CUSTOMER PO #	SHIP TO PO #	ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #
10013-0000457235		TINA CASTILLO	281-272-4043	635		
STATE LEASE / OCSG	AFE #	WELL	ROUTE ID			END USE
12209						OFF - Offshore Fed w/permit

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K

MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
2



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227354 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 269532 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100538-11,984835-13 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100787-21,98189-8 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 97554-17,100787-17 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98483-1,97836-4 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98485-7,100787-1 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

C MARTIN ENERGY SERVICES LLC
H Martin Energy Services LLC
E PO Box 95363
C Grapevine, TX 76099-9733
K

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
 Swift Code: UPNBUS44

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinlegaldocs.com/sales/tc/mes/v9/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

EXHIBIT 2

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE	10013-0000457235 04/20/2020 R202- RESOLUTE United States
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 96363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinmlp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>CPort 2</i> <i>CC-200</i> <i>12209</i>	SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD: PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.	

Line	Item Number / Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL./F USED OIL	10.00	EA	440.00	4,400.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8886604	RENTAL-SLING,MARTIN ENERGY,8886604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

Total PO Amount 4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE---

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EXHIBIT
2



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

436525



JDE # 436525
Branch Plant 12015090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE

BILL TO: <u>Ensocon</u>	CUSTOMER NO. <u>3430</u>	DATE: <u>4-22-20</u>
ORDERED BY: <u>Ernestine Castillo</u>	PO NO./AFE: <u>10013-0000457235</u>	
PHONE NO. <u>281-242-4043</u>	LEASE NO.	
AREA/BLOCK <u>GC-200</u>	OCSG# <u>12209</u>	WELL NO.
RIG/VESSEL <u>Prostate Rio 202</u>	TIME STARTED	TIME FINISHED
	AM / PM	AM / PM

ITEM CODE	EQUIP/LABOR	DESCRIPTION	HOURS RT/OT
	ROUSTABOUTS	TR # 584046 Sling # 100538-11	
	CRANE	TR # 212106 Sling # 98485-13	
	FORKLIFT	Manif # 304152	
	EQUIPMENT OPERATOR		

PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGIII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil gate	total	10	10
496219		gate tank Sling		10	10
		TR # 4305434 Sling # 100787-21			
		TR # 227356 Sling # 98189-8			
		TR # 42319.36 Sling # 97554-17			
		TR # 217119 Sling # 100787-17			
		TR # 206836 Sling # 98483-1			
		TR # 174078 Sling # 97836-4			
		TR # 227354 Sling # 98485-7			
		TR # 369532 Sling # 100787-1			

DRUMS DELIVERED		DRUMS RETURNED		G A T U A G N I K N G S	
WATER	METER READINGS: START	STOP	GALS.	BEFORE	AFTER
TERMINAL	SUPPLIER	BOL #	METER TKT. #	TRUCK #	TRAILER #
CONTAINER DESCRIPTION	COMPARTMENT 1	COMPARTMENT 2	COMPARTMENT 3	COMPARTMENT 4	COMPARTMENT 5
1 CARGO TANK					

MEDIA OF PAYMENT ☐ CREDIT CARD ☐ CHECK ☐ CASH \$ _____ INITIALS _____ TOTAL REC'D. \$ _____

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinlogdocs.com/sales/tc/mosv3/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: X Cody Ledet Michael Conner
Customer Signature Martin Energy Services Representative
X Bo 613628384 4879-29207
Martin Driver Signature Truck and Trailer No.

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 4031060	EA	RENTAL-TANK, MARTIN ENERGY, 4031060, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91 - RENTALS/NO	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8885604	EA	RENTAL-SLING, MARTIN ENERGY, 8885604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91 - RENTALS/NO	S
---	----	-------------------	----	---	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,018.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

R4202 OIM DATE 04/14/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) Lorne Butler Rep Signature Lorne Butler Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936
RIG MGR / OPERATIONS MGR DATE 4/15/20 NOTE: Any additions or deletions must be initialed			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

EXHIBIT
2

Exhibit 2 - 99

RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers
To: Elen Demet

Follow up. Sent by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

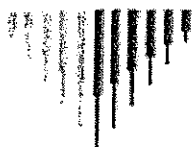
Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
Brian.rodgers@valaris.com

Reply
Reply All
Forward
Thu 5/14/2020 9:16 AM

VALARIS



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W. SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'

\$ (265,300.00)	810620.10417.4202.110
\$ (64,816.84)	912812.10417.4202-110
\$ 64,816.84	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202-110
\$19,115.40	919220.10417.4202.110

ED

EXHIBIT
2

Rowan Resolute

[illegible]

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE: 3060-45

S. Butler
-5-1-20

John Old

TOTAL	1850
TOTAL BILLABLE \$	266300

RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers
To: Eren Demet

① Follow-up: Start by Thursday, May 14, 2020. Due by Tuesday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5547 Sun Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5730p | +1 832-206-8315m
Brian.Rodgers@valaris.com

Reply Reply All Forward
End 5/14/2020 3:15 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV

INVOICE#10589602 DATED:6/18/2020

\$

3,605.04

ACUMENINTERNATIONAL

INVOICE#1026793 DATED:6/12/2020

\$

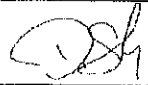
100.00

Handling Charges @ 5%(601)

\$

185.25

AMOUNT DUE: \$ 3,890.29

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

\$	(3,705.04)	024000.10417.4202.110
\$	(185.25)	810510.10417.4202.110
\$	(3,705.04)	810650.10417.4202.110
\$	3,705.04	919250-10417.4202.110

ED

EXHIBIT
2

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	GRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRA LIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

PURCHASING USE ONLY

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Act Code # 7060-15
5119120

R4202		05/19/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000235769	
OIM		DATE		Operator (Print) <i>FW</i>					
RIG MGR / OPERATIONS MGR		DATE		Rep Signature <i>[Signature]</i>					
NOTE: Any additions or deletions must be initiated				Rep Name (Print) <i>Wesley Pineaux</i>				BUYER	
								DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____



NATIONAL OILWELL VARCO, L.P.
NOV RIG SOLUTIONS SPARES (ML:LAF)
5212 West Hwy 80
LEDGER 183
Bay Door A
NEW IBERIA, LA 70560 (US)
(337) 374-1400 PHONE
(337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To

C0052 110 LAF
EnSCO Offshore Company
PO Box 570788
Houston, TX 77257 (US)

Ship To

S001
ENSCO OFFSHORE COMPANY-BROUSSARD
620 Moulin Road
BROUSSARD, LA 70518 (US)

Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	NET 45 FROM INVOICE DATE
Quoted by	Pringle, Jenny S.	Payment Terms	FREE CARRIER
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	ENSCO MOULIN CONSOL
Branch		Carrier	

Details

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71 DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY Unit Weight: 0.16 LB Total Weight: 3.91 LB Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
	Del#	Quantity	Required Date	Promise Date			
	0001	24.0000	04/13/2020	04/20/2020			
					Sub-Total	\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
STOCKING LINE CRITERIA
IF TRYING TO RETURN
GOODS SUPPLIED:

MTS = MADE TO STOCK
ESP = EMERGENCY SPARE
WE WILL TAKE BACK WITH
20% RESTOCKING FEE

MTO = MADE TO ORDER
GOODS CANNOT BE
RETURNED

Acumen International

11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

BIN 76 0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TO

Ensco Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States

SHIP TO

ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

EXHIBIT
2

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 8478	EA	VALVE, MATT CO, 8478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	158.50 319.00	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7.233.50 2.5 400 BAR/ PSI G1/4B L/D-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45 - 45-HOIST IN	VC			
---	---	------------------	----	--	----------------	------------------	----	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This Item is a designated Ensco Standard -- No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C
---	---	----------------	----	--	----------------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479898898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C
---	---	----------------	----	---	------------------	-----------------	---

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
<i>Ally, R</i>	<i>6/5/2</i>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PURCHASING USE ONLY	
								PRICE	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	55 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020 Line Item Exempt : RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Acct Code # 3060-15
Clayton Jansie

EXHIBIT
2

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

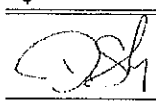
MATTCO
 INVOICE#58061 - DATED:06/10/2020

\$ 4,150.11

Handling Charges @ 5%(601)

\$ 207.51

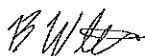
AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'



\$ (4,150.11) 024000.10417.4202.110
 \$ (207.51) 810510.10417.4202.110
 \$ (4,150.11) 810650.10417.4202.110
 \$ 4,150.11 919250-10417.4202.110

ED

EXHIBIT
 2



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
STABILIZER					
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN					

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
BLADDER (HNBR), 20 GAL. HYDROG. NITRILE					
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN					

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

SOLD TO
E06
VALARIS (ENSCOROWAN)
C/O ENSCO OFFSHORE CO.
PO BOX 570788
HOUSTON, TX 77257-0788

SHIP TO
000001
ROWAN RESOLUTE
(VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD, LA 70518

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

Exhibit 2 - 113

EXHIBIT
2

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 6478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45 - 45-HOISTIN	VC
---	---	------------------	----	--	----------------	-----------------	----

Line Item Exempt : N


Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	DATE	Rep Signature		
RIG MGR / OPERATIONS MGR		Rep Name (Print)		
NOTE: Any additions or deletions must be initialed.				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.50	56 - 56-MUD PUM	C				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C				
---	---	----------------	----	--	----------------------	-----------------	---	--	--	--	--

Line Item Exempt : N


Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 847989888

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C				
---	---	----------------	----	---	------------------	-----------------	---	--	--	--	--

<u>R4202</u>	<u>06/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
	<u>6/5/20</u>	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0870-02, P-109	18.00 108.00	56 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt:		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton Shamsie

EXHIBIT
2

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1298859

Type of Document : STATEMENT CLAIM

Book : 2056

Page : 519

Recording Pages : 54

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/16/2020

At (Recorded Time) : 11:27:51AM

Certified On : 07/16/2020



Doc ID - 033534580054

CLERK OF COURT
ANNETTE M. FONTANA
Parish of Lafourche

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 11:27:51
Recorded in Book 2056 Page 519
File Number 1298859

Betty M. Keller
Deputy Clerk

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1298859

Type of Document : STATEMENT CLAIM

Book : 2056

Page : 519

Recording Pages : 54

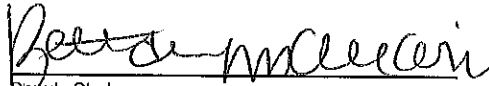
Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/16/2020

At (Recorded Time) : 11:27:51AM




Deputy Clerk

Doc ID - 033534580054

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$6,973,379.03**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

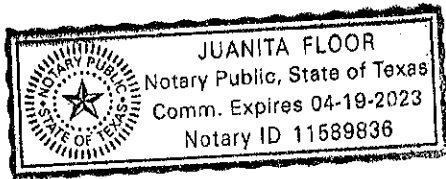
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

By: [Signature]
Name: JASON R. MORGANFUZ
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

[Signature]
Notary Public
Notary/Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006256
INVOICE DATE: 6/8/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	DAYRATE	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
88.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharpy

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079	
(678,333.33)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
-	10417- 110-4202-810104
ED	

June 2020

WELL NAME / LOCATION;	AFE	G.C. 40 #1 COMPLETION	FW202002

HOURS: _____

AMOUNTS: _____

Acct Code # 3060-15
 Date 8/1/01
 Amount 6-5-20

Valaris DS-16 MONTHLY BILLING SUMMARY													
Contract # 0045 27278 Monthly: June 2020 Well name: G.C. 401 Completion, Natural G.C. 401 Completion, Natural Date: 06-07-2020 Contract # 0045 27278 Monthly: June 2020 Well name: G.C. 401 Completion, Natural G.C. 401 Completion, Natural Date: 06-07-2020													
DATE	STBY 70% @ 98%	SURFACE 70% (12 Hour allowance per month) thereafter 0 rate	RPR SURFACE 70% (12 Hour allowance per month) thereafter 0 rate	RPR SUBSEA 70% (12 Hour allowance per month) thereafter 0 rate	FORCE SUBSEA 70% (12 Hour allowance per month) thereafter 0 rate	In-hole Subsea 70% (12 Hour allowance per month) thereafter 0 rate	Notate earned All repair into excess of monthly allocated hours	TOTAL HOURS	Values OPERATOR	Values THIRD PARTY	Values CATERING	BILLABLE EXTRA LABOR	NEW BILLABLE EXTRAS
6/1/2020	24.00							24.00	96.00	8.00	15.00		
6/2/2020	24.00							24.00	96.00	8.00	15.00		
6/3/2020	24.00							24.00	97.00	7.00	15.00		
6/4/2020	16.00							16.00	95.00	5.00	15.00		
TOTALS	88.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00%	384.00	28.00	76.00		
\$ 574,333.33 100%/Day \$ 385,000.00 In hole/Subsea 100% / Day MPD \$ 200,000.00 In hole/Subsea 100%/Day \$ 185,000.00 100%/hr MPD \$ 8,333.33 100%/hr \$ 7,708.39 98%/hr \$ 7,554.17 90%/hr MPD 98%/hr MPD \$ 8,166.67													
DS-16 Rotating Supt. Fieldwood Client Representative Signature: _____ Date: _____ Rig Manager: Dinny Sharry Fieldwood Drilling Supt.: _____ Date: _____ Rig Manager Signature: _____ Fieldwood Drilling Supt. Signature: _____ Date: 06-07-2020													

Total POB
332.00
355.00
394.00
387.00

0.00

VALARIS



Atlantic Maritime Service LLC
5647 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO: FWD2006264
INVOICE DATE: 6/1/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

	DAYRATE	
743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$7,708.33
0.0 HOURS ZERO RATE	\$0.00	\$
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>744.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharpy

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.06.01
17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
	ED

R202 Billing worksheet_2020 - May 2020

FIELDWOOD
Resolute

May 2020

WELL NAME / LOCATION: AFE
G.C. 40 #1 COMPLETION
FW202002

Exhibit 2 - 127

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY REDRILL RATE \$187,300	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$187,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 May 2020	Working as directed	24.0							24.0
2 May 2020	Working as directed	24.0							24.0
3 May 2020	Working as directed	24.0							24.0
4 May 2020	Working as directed	24.0							24.0
5 May 2020	Working as directed	24.0							24.0
6 May 2020	Working as directed	24.0							24.0
7 May 2020	Working as directed	24.0							24.0
8 May 2020	Working as directed	24.0							24.0
9 May 2020	Working as directed	24.0							24.0
10 May 2020	Working as directed	24.0							24.0
11 May 2020	Working as directed	24.0							24.0
12 May 2020	Working as directed	24.0							24.0
13 May 2020	Working as directed and Repaired(Replace hose on HT)	23.0			1.0				24.0
14 May 2020	Working as directed	24.0							24.0
15 May 2020	Working as directed	24.0							24.0
16 May 2020	Working as directed	24.0							24.0
17 May 2020	Working as directed	24.0							24.0
18 May 2020	Working as directed	24.0							24.0
19 May 2020	Working as directed	24.0							24.0
20 May 2020	Working as directed	24.0							24.0
21 May 2020	Working as directed	24.0							24.0
22 May 2020	Working as directed	24.0							24.0
23 May 2020	Working as directed	24.0							24.0
24 May 2020	Working as directed	24.0							24.0
25 May 2020	Working as directed	24.0							24.0
26 May 2020	Working as directed	24.0							24.0
27 May 2020	Working as directed	24.0							24.0
28 May 2020	Working as directed	24.0							24.0
29 May 2020	Working as directed	24.0							24.0
30 May 2020	Working as directed	24.0							24.0
31 May 2020	Working as directed	24.0							24.0
HOURS:		743.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$7,708.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00

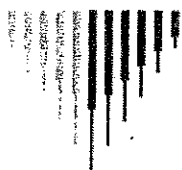
Valaris DS-16 MONTHLY BILLING SUMMARY

Monthly May 2018												
Contract # 003-6-27218												
Contractor: Valaris												
Period: 05/01/2018 to 05/31/2018												
DATE	TIME	DAY	MONTH	YEAR	OPERATING HOURS					HOURCOST		
					START TIME	STOP TIME	PAUSE TIME	PAUSE REASON	PAUSE TIME	START TIME	STOP TIME	PAUSE TIME
5/1/2018	00:00				24.00					24.00	96.00	30.00
5/2/2018	00:00				24.00					24.00	96.00	30.00
5/3/2018	00:00				24.00					24.00	96.00	30.00
5/4/2018	00:00				24.00					24.00	96.00	30.00
5/5/2018	00:00				24.00					24.00	96.00	30.00
5/6/2018	00:00				24.00					24.00	96.00	30.00
5/7/2018	00:00				24.00					24.00	96.00	30.00
5/8/2018	00:00				24.00					24.00	96.00	30.00
5/9/2018	00:00				24.00					24.00	96.00	30.00
5/10/2018	00:00				24.00					24.00	96.00	30.00
5/11/2018	00:00				24.00					24.00	96.00	30.00
5/12/2018	00:00				24.00					24.00	96.00	30.00
5/13/2018	00:00				24.00					24.00	96.00	30.00
5/14/2018	00:00				24.00					24.00	96.00	30.00
5/15/2018	00:00				24.00					24.00	96.00	30.00
5/16/2018	00:00				24.00					24.00	96.00	30.00
5/17/2018	00:00				24.00					24.00	96.00	30.00
5/18/2018	00:00				24.00					24.00	96.00	30.00
5/19/2018	00:00				24.00					24.00	96.00	30.00
5/20/2018	00:00				24.00					24.00	96.00	30.00
5/21/2018	00:00				24.00					24.00	96.00	30.00
5/22/2018	00:00				24.00					24.00	96.00	30.00
5/23/2018	00:00				24.00					24.00	96.00	30.00
5/24/2018	00:00				24.00					24.00	96.00	30.00
5/25/2018	00:00				24.00					24.00	96.00	30.00
5/26/2018	00:00				24.00					24.00	96.00	30.00
5/27/2018	00:00				24.00					24.00	96.00	30.00
5/28/2018	00:00				24.00					24.00	96.00	30.00
5/29/2018	00:00				24.00					24.00	96.00	30.00
5/30/2018	00:00				24.00					24.00	96.00	30.00
5/31/2018	00:00				24.00					24.00	96.00	30.00
Grand Total: 30.00												

EXHIBIT
3

Valaris DS-16 MONTHLY BILLING SUMMARY																	
Contract # 00-4 2278 Contractor Valaris Energy Services Ltd. Well name: SLC-40 x 1 Completion, Karami																	
Cost Centers AFE Number: PN 202002 Work Order: Purchase Order:																	
DATE	OPN 704 100%	% STBY 705 @ 58%	BPS SURFACE 706 (12 hour allowances per month) - thereafter 0 rate	BPS SUBSEA 706 (24 hour allowances per month) - thereafter 0 rate	FORCE MAJEURE 707 @ 50%	In-hole Subsea Equip: 800 @ 75%	No rate earned All repair rate in excess of monthly allocated hours	TOTAL HOURS	VALANT	OPERATOR	HEADCOUNT			BILLABLE EXTRA LABOR (use legend below)	NON BILLABLE EXTRAS (use legend below)	CREW SHORTAGES (use legend below)	Comments required for any rate other than Operating
											Valant	THIRD PARTY	Valant				
5/1/2020	24.00							24.00	96.00	10.00	19.00	5.00	67.00				Attempt to free the working string, rig down BSA, B/O and L/O Flow head, R/O and L/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/2/2020	24.00							24.00	96.00	11.00	19.00	4.00	68.00				Attempt to free the working string, rig down BSA, B/O and L/O Flow head, R/O and L/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/3/2020	24.00							24.00	96.00	11.00	19.00	4.00	61.00				Attempt to free the working string, rig down BSA, B/O and L/O Flow head, R/O and L/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/4/2020	24.00							24.00	97.00	11.00	20.00	2.00	70.00				Attempt to free the working string, rig down BSA, B/O and L/O Flow head, R/O and L/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/5/2020	24.00							24.00	96.00	12.00	20.00	1.00	55.00				Attempt to free the working string, rig down BSA, B/O and L/O Flow head, R/O and L/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/6/2020	24.00							24.00	96.00	9.00	20.00	1.00	60.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/7/2020	24.00							24.00	94.00	8.00	19.00	2.00	61.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/8/2020	24.00							24.00	92.00	9.00	19.00	2.00	41.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/9/2020	24.00							24.00	92.00	5.00	19.00	2.00	44.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/10/2020	24.00							24.00	92.00	6.00	19.00	2.00	44.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/11/2020	24.00							24.00	91.00	7.00	17.00	3.00	46.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/12/2020	24.00							24.00	90.00	8.00	17.00	3.00	47.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/13/2020	23.00	1.00						24.00	90.00	8.00	16.00	3.00	47.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/14/2020	24.00							24.00	90.00	8.00	16.00	3.00	47.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/15/2020	24.00							24.00	89.00	7.00	16.00	4.00	47.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/16/2020	24.00							24.00	89.00	6.00	16.00	5.00	62.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/17/2020	24.00							24.00	89.00	6.00	16.00	6.00	66.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/18/2020	24.00							24.00	88.00	6.00	18.00	6.00	66.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/19/2020	24.00							24.00	90.00	5.00	18.00	6.00	49.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/20/2020	24.00							24.00	92.00	5.00	18.00	5.00	49.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/21/2020	24.00							24.00	92.00	5.00	18.00	5.00	49.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/22/2020	24.00							24.00	92.00	4.00	18.00	6.00	47.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/23/2020	24.00							24.00	91.00	4.00	18.00	6.00	47.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/24/2020	24.00							24.00	91.00	4.00	17.00	6.00	56.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/25/2020	24.00							24.00	91.00	5.00	16.00	10.00	65.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion
5/26/2020	24.00							24.00	93.00	7.00	16.00	10.00	74.00				Attempt to free the fish w/overhaul, release from fish position post jamming interaction and R/O CTS, change out Saver Sub to GTM B/O, L/O 700T and Work String, R/O Flow test completion

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: **45 DAYS**
 RIG: DS-16 Resolute
 WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'

\$ (270,900.00)	810620.10417.4202.110
\$ (78,092.58)	912812.10417.4202.110
\$ 78,092.58	919220.10417.4202.110
(\$19,115.40)	912814.10417.4202.110
\$19,115.40	919220.10417.4202.110

ED

EXHIBIT
3

[illegible]

ACCT. CODE 3060-45

Exhibit 2 - 135

C:\Users\vaio202\Desktop\May 2020 3rd Party Bank Headers.xlsx

8. Britton, 5-31-2020

QIM APPROVAL:

C:\Users\user\Documents\2020 3rd Party Bank Meals.xlsx

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT. CODE 3060-45

Exhibit 2 - 136

EXHIBIT
3

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
NOV		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
NSI Fracturing		6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
OCEANEERING		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
OES		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
Oilstates																																
One Subsea																																
OPI (Oil Field Inst.)																																
OGEC																																
One Surface																																
OTC																																
Pharmasafe		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
PHI Helicopters																																
Pinnacle																																
Petrolink																																
Precision Rental		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
Premium																																
Protectonics																																
Professional Rental Tools		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
PRT																																
Quality Energy		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
CPS																																
Rig Chem																																
Righet																																
RPS Group Inc.																																
Schlumberger		18	18	12	11	4	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
Scientific Drilling																																
SCS																																
Subsea Partners LLC																																
Subsea Solutions																																
Sunbelt																																
Superior																																
Superior Energy																																
Superior Perf.																																
Southern Perf.																																
Southern Fab																																
Teledyne																																
TEMS		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Tetra		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
TIV																																
Total Safety																																
Tristate																																
TSI																																
Tubular Solutions																																
Vers Global																																
Workstrings																																
Weatherford																																
Wellbore																																
Welltec																																
WFR																																
TOTAL		77	79	72	81	71	69	69	50	49	50	53	56	55	55	53	52	71	70	65	54	54	51	51	60	66	78	85	85	81	70	67
TOTAL OVER CONTRACT		75	77	70																												

Rowan Resolute

CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR May 2020 Well Name: Kamai, AFE: FW202002 Routing#580047

Group	Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
ABB LTD																																
ABS																																
Ampol																																
Alugas																																
Aker																																
Aqua Tech																																
Automated Production																																
Aucher																																
Baileys																																
Baker Hughes																																
Bedrock Petroleum																																
BHGE																																
Blackhawk																																
BSSE																																
Bugware																																
Burner Fire Control																																
Cajun Cutters																																
Carreton																																
Cato																																
ChampionX																																
Chouest																																
Clairant																																
Cavins																																
Corelab																																
Danco																																
Deep Sea DS																																
DGO																																
Diversified																																
Dri-Quip																																
Dynamic Industries																																
Ecoserv																																
Elite Correns																																
EPS																																
EVO																																
Expro																																
FDF Pipe Washing																																
Fieldwood																																
FMC																																
FRANKS INTL																																
Fugro																																
GALA																																
GE Oil & Gas																																
GSI																																
Gutstream																																
HALLIBURTON/Sperry																																
Hydrocarbon																																
Impact Selector																																
Interwell																																
Lloyd Register																																
MACO																																
Master Flo																																
MI Swaco																																
MISTRAS Group																																
NALCO																																
Newark																																



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

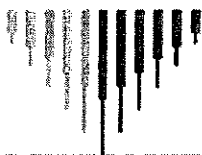
Brian Rodgers
Resolute (DS-16) Rig Manager

A handwritten signature in cursive script, appearing to read "M. Clark", written over a horizontal line.

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 808-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601) \$ 325.00

AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481873

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'

\$	(6,500.00)	024000.10417.4202.110
\$	(325.00)	810510.10417.4202.110
\$	(6,500.00)	810650.10417.4202.110
\$	6,500.00	919250-10417.4202.110

ED

EXHIBIT
 3



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil
Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID	206081	Ship Date	4/30/2020
P.O. Number	10013-0000457578	Due Date	5/6/2020
P.O. Date	4/30/2020	Pay Terms	
Sales Order No.	SO-02090	Rig No.	
SalesPerson	Sally Roberts	Well Name	
Freight Terms	DEL	OSCG No.	
Ship Via	HVTL		

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax:	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hooverferguson.com

Home Page:
www.hooverferguson.com


HOOVER FERGUSON
AN ISO 9001:2015 CERTIFIED MANUFACTURING ORGANIZATION

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
 4308 W Admiral Doyle Dr
 New Iberia, 70560
 LA

Sold

To: EnscoRowan
 PO Box 570788
 Houston, 77257-0788
 TX

Ship

To: Rowan Resolute (Valaris Resolute)
 620 MOULIN ROAD
 Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET						
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell



HOOVER FERGUSON

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET			0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	04/22/2020 DATE 4/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	---------------------------------------	--	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15
J. Butler 4-22-2020

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page: 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

ITEM	QTY	OIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72 - 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

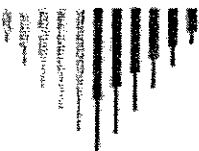
FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	04/22/2020 DATE 7/25/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. EWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	---------------------------------------	--	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15
J. Butler 4-22-2020

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV

INVOICE#10582045 DATED:4/29/2020

\$ 3,605.04

MARTIN ENERGY SERVICES

INVOICE#729958 DATED:4/23/2020

\$ 4,750.00

Handling Charges @ 5%(601)

\$ 417.75

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

\$ (8,355.04) 024000.10417.4202.110
 \$ (417.75) 810510.10417.4202.110
 \$ (8,355.04) 810650.10417.4202.110
 \$ 8,355.04 919250-10417.4202.110

ED

EXHIBIT
 3

Document References
 Invoice: 10582045
 Invoice Date: 2020-04-29
 Due Date: 2020-06-28

Internal References
 Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, CRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

SI, p. 1: ROYAL RESOLVE (VALARIS RESOLVE)
 20140101 10013
 BROUGHT LA FOR 18
 10013

Valaris
 Field
 Requisition

BUYER'S UNIT: 10013 OPEN
 REQ ID: 00000000000000000000
 DATE: 04-24-2020
 POST: 1

ALLOCATION: WAREHOUSE

PRICE: 000 Supply

LINE	QTY	UNIT	ITEM	DESCRIPTION	COST	AFE	CATEGORY	CHG	PRICE	VERSION	LOCATION	SCHEMATIC	NO.
1	24	DRILL	10013	DRILL (HYDRA-DRILL) 10013	2,400.00	23	23 DRILL	0					

* See Item Example: 12

Available to Order: 12

BOOK NO. 10013

HYDRA-DRILL (10013)

ITEM NO. 10013

HYDRA-DRILL FOR DRILL FACE DIES

Valaris Group

2400.00

HYDRA-DRILL FOR HYDRA-DRILL DRILL DIES

R4202	04/13/2020	NOTE: CREDITED TO THE BUYER'S UNIT	BUYER'S UNIT	PURCHASER'S UNIT (10013)
CW	DATE	OPERATION	OPERATION	OPERATION
<i>John Butler</i>	4-14-20	<i>John Butler</i>	<i>John Butler</i>	<i>John Butler</i>
THIS FIELD REQUISITION IS FOR	DATE	OPERATION	OPERATION	OPERATION
NOTE: Any additional details should be included				

THIS FIELD REQUISITION IS FOR THE BUYER'S UNIT OPERATIONS MANAGER USE: BUYER'S UNIT DATE FAXED:

AFE: FW202002
 Lease: GC 40 #1
 Project: Kalmai
 Engineer: K. Duffin
 Routing #: 5800-17

Cost Code 3060-15
 S. Butler 4-13-20

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Exhibit 2 - 148

Valaris Field Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY				PURCHASING USE ONLY			
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C
				VENDOR LOCATION, CONFIRM TO	PRICE	PO NO.	

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL

<p>R4202</p> <p>OIM</p> <p>DATE 04/13/2020</p> <p>RIG MGR / OPERATIONS MGR</p> <p>NOTE: Any additions or deletions must be initialed</p>	<p>NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.</p> <p>Operator (Print)</p> <p>Rep Signature</p> <p>Rep Name (Print)</p>	<p>List all Field ETRR No. by item</p>	<p>PURCHASING ONLY FR NO: 0000234902</p> <p>BUYER</p> <p>DATE</p>
---	--	--	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



MARTIN ENERGY SERVICES

MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Deliver To:

CUSTOMER PO #	SHIP TO PO #		ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #	
10013-0000457235			TINA CASTILLO	281-272-4043	635			
STATE LEASE / OCSG	AFE #		WELL	ROUTE ID			END USE	
12209							OFF - Offshore Fed w/pennit	
QUANTITY	UOM	PRODUCT	DESCRIPTION		SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200		04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL
INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
3



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227354 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 369532 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100538-11,984835-13 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100787-21,98189-8 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 97554-17,100787-17 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98483-1,97836-4 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98485-7,100787-1 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

CHECK
MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

WIRE
Regions Bank
Account # 0114820625
ABA # 062005690
ACH # 111900785
Swift Code: UPNBUS44

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinenergydocs.com/sales/termes/v9/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

EXHIBIT
3

Valaris**Purchase Order** Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE	10013-0000457235 04/20/2020 R202- RESOLUTE United States
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 98363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinmlp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>Port 2</i> <i>CC-200</i> <i>12209</i>	SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD:
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP. PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO	

Item Line	Vendor Number / Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8885604	RENTAL-SLING,MARTIN ENERGY,8885604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
						Due Date 04/27/2020		

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110 AFE Cd:

Total PO Amount 4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS, CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY. VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE---

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

JDE # 436525
Branch Plant 13015090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE



BILL TO: Ensocon CUSTOMER NO. 3430 DATE: 4-22-20
ORDERED BY: Ernestine Castillo PO NO./AFE: 10013-0000457235
PHONE NO. 281-242-4043 LEASE NO. _____
AREA/BLOCK: GC-200 OCSG# 13009 WELL NO. _____
RIG/VESSEL: Prostate Rio 202 TIME STARTED _____ AM / PM TIME FINISHED _____ AM / PM
HOURS RT / OT _____

ITEM CODE	EQUIP/LABOR	DESCRIPTION	CONTAINER	COUNT	QUANTITY
	ROUSTABOUTS	TR# 584046 Sling# 100538-11			
	CRANE	TR# 212106 Sling# 98485-13			
	FORKLIFT	Manijut# 30452			
	EQUIPMENT OPERATOR				

PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGIII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel, For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil date	tofc	10/550	10
496219		date tank Sling		10	10
		TR# 43054.34 Sling# 100787-21			
		TR# 227356 Sling# 98189-8			
		TR# 42319.36 Sling# 97554-10			
		TR# 217119 Sling# 100787-17			
		TR# 206836 Sling# 98483-1			
		TR# 174078 Sling# 97836-4			
		TR# 227354 Sling# 98485-7			
		TR# 369532 Sling# 100787-1			

DRUMS DELIVERED _____ DRUMS RETURNED _____
WATER METER READINGS: START _____ STOP _____ GALS. _____
TERMINAL _____ SUPPLIER _____ BOL # _____ METER TKT. # _____ TRUCK# _____ TRAILER # _____
CONTAINER DESCRIPTION COMPARTMENT 1 COMPARTMENT 2 COMPARTMENT 3 COMPARTMENT 4 COMPARTMENT 5
1 CARGO TANK _____
MEDIA OF PAYMENT ☐ CREDIT CARD ☐ CHECK ☐ CASH \$ _____ INITIALS _____ TOTAL REC'D. \$ _____

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinenergydocs.com/sales/1c/mes/v8/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

*This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: X

Customer Signature

Martin Energy Services Representative

Martin Driver Signature

Truck and Trailer No.

REV. 12/18
FORM NO. 100-HIBIT
3

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70319
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page: 1

Attention: ENGINEERING

REQ Type Rental

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR LOCATION, CONFIRM TO	P.O. NO.
1	10	024000 4031080	EA	RENTAL-TANK, MARTIN ENERGY, 4031080, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91 - RENTALS/NO	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8865604	EA	RENTAL-BLING, MARTIN ENERGY, 8865604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91 - RENTALS/NO	S
---	----	-------------------	----	---	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,016.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

R4202 OIM DATE 04/14/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) Jonne Butler Rep Signature Larre Butler Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234936
RIG MGR / OPERATIONS MGR DATE 4/15/20 NOTE: Any additions or deletions must be Initialed.			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Cost Code 3060-15
J. Butler 4-14-2020

Exhibit 2 - 154

RE: DS-16 April 2020 Catering and reimbursable invoices.



Brian Rodgers
To Eren Demet

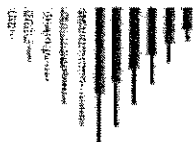
Follow up Start by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
Brian.rodgers@valaris.com

Reply
Reply All
Forward
Thu 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute
 WELL NUMBER G.C. 40 #1 COMPLETION

APE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY
 MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.05.15
 10:26:48
 -05'00'

\$ (265,300.00) 810620.10417.4202.110
 \$ (64,816.84) 912812.10417.4202.110
 \$ 64,816.84 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202.110
 \$19,115.40 919220.10417.4202.110

ED

RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers
To: @Evan DeMet

① Follow up. Sent by Thursday, May 14, 2020. Due by Tuesday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
brian.rodgers@valaris.com

Reply Reply All Forward

THU 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV		
INVOICE#10589602 DATED:6/18/2020	\$	3,605.04

ACUMENINTERNATIONAL		
INVOICE#1026793 DATED:6/12/2020	\$	100.00

Handling Charges @ 5%(601)	\$	185.25
----------------------------	----	--------

AMOUNT DUE:	\$	3,890.29
--------------------	-----------	-----------------

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBIUS6S
 ABA #121000248
 Account # 4669481673

\$	(3,705.04)	024000.10417.4202.110
\$	(185.25)	810510.10417.4202.110
\$	(3,705.04)	810650.10417.4202.110
\$	3,705.04	919250-10417.4202.110

ED

EXHIBIT
3

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17
 Discount Amount:
 Bank From: Wells Fargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRAULIC, 154865+71, GRIT FACE	150.21 3,605.04	23 - 23-DRILLIN	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Act Code # 7060-15
5/19/20

R4202	05/19/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235769
OIM	DATE	Operator (Print)	Rep Signature		
		<i>FW</i>	<i>K. Dufrene</i>		
RIG MGR / OPERATIONS MGR DATE		Rep Name (Print)		BUYER	DATE
NOTE: Any additions or deletions must be initiated					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:



NATIONAL OILWELL VARCO, L.P.
NOV RIG SOLUTIONS SPARES (ML:LAF)
5212 West Hwy 90
LEDGER 183
Bay Door A
NEW IBERIA, LA 70560 (US)
(337) 374-1400 PHONE
(337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To	C0052 110 LAF EnSCO Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To	S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)

Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	
Quoted by	Pringle, Jenny S.	Payment Terms	NET 45 FROM INVOICE DATE
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001	154865+71 DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY Unit Weight: 0.16 LB Total Weight: 3.91 LB Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99 Del# Quantity Required Date Promise Date 0001 24.0000 04/13/2020 04/20/2020	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
Sub-Total						\$3,605.04	

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
STOCKING LINE CRITERIA
IF TRYING TO RETURN
GOODS SUPPLIED:

MTS = MADE TO STOCK
ESP = EMERGENCY SPARE
WE WILL TAKE BACK WITH
20% RESTOCKING FEE

MTO = MADE TO ORDER
GOODS CANNOT BE
RETURNED

Acumen International11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

EIN 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TOEnsco Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States**SHIP TO**ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	2	024000 6478	EA	VALVE, MATCO, 6478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WKA 60791141)	46.95 46.95	45 - 45-HOISTIN	VC				
---	---	------------------	----	---	----------------	-----------------	----	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56- 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56- 56-MUD PUM	C			
---	---	----------------	----	--	----------------------	----------------	---	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479899898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	55- 55-MUD PUM	C			
---	---	----------------	----	---	------------------	----------------	---	--	--	--

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000	EA	GASKET, ACUMEN	18.00					
		077270087002		INTERNATIONAL, 0772-70-0870-02, P-109	108.00	56- 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
Line Item Exempt: <i>6/5/20</i>	Operator (Print)		
RIG MGR / OPERATIONS MGR	Rep Signature		
NOTE: Any additions or deletions must be initialed	Rep Name (Print)		
			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton Hamsie

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: Rowan Resolute

WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO

INVOICE#58061 - DATED:06/10/2020

\$

4,150.11

Handling Charges @ 5%(601)

\$

207.51

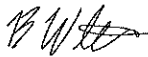
AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'



\$ (4,150.11) 024000.10417.4202.110
 \$ (207.51) 810510.10417.4202.110
 \$ (4,150.11) 810650.10417.4202.110
 \$ 4,150.11 919250-10417.4202.110

ED

EXHIBIT
 3



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
HOUSTON, TX 77257-0788

T
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
BROUSSARD, LA 70518

T
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
------	------	------	------	----------	--------

STABILIZER
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
------	------	------	------	------------	----------

BLADDER (HNBR), 20 GAL. HYDROG. NITRILE
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
HOUSTON, TX 77257-0788

T
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
BROUSSARD, LA 70518

T
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

Exhibit 2 - 168

EXHIBIT
3

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 5478	EA	VALVE, MATTCO, 6478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRALIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B 1,0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45 - 45-HOISTIN	VC			
---	---	------------------	----	--	----------------	-----------------	----	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Enisco Standard - No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above, Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,160.00	56 - 56-MUD PUM	C			
---	---	----------------	----	--	----------------------	-----------------	---	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479099898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7600 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.60	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236183 BUYER DATE	
---	--	---	--	---------------------------------	--	--	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70510
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000	EA	GASKET, ACUMEN	18.00					
		077270087002		INTERNATIONAL, 0772-70-0870-02, P-109	108.00	56- 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.06

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
Line Item Exempt: <i>Ally</i> RIG MGR / OPERATIONS MGR DATE 6/5/20	Operator (Print)		
NOTE: Any additions or deletions must be initialed	Rep Signature		
	Rep Name (Print)		
			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Acct Code # 3060-15
Clayton Janssen

Terrebonne Parish Recording Page

Theresa A. Robichaux
Clerk Of Court
P.O. Box 1569
Houma, LA 70361-1569
(985) 868-5660

Received From :

SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY L L C

First MORTGAGEE

ATLANTIC MARITIME SERVICES L L C

Index Type : MORTGAGES

File # : 1606305

Type of Document : LIEN

Book : 3165

Page : 405

Recording Pages : 54

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.

Theresa A. Robichaux

Clerk of Court

CLERK OF COURT
THERESA A. ROBICHAUX
Parish of Terrebonne

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/16/2020 at 12:35:03
Recorded in Book 3165 Page 405
File Number 1606305



On (Recorded Date) : 07/16/2020

At (Recorded Time) : 12:35:03PM



Doc ID - 015064940054

Monica LaBruyere
Deputy Clerk

Return To : SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

EXHIBIT
4

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$6,973,379.03, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

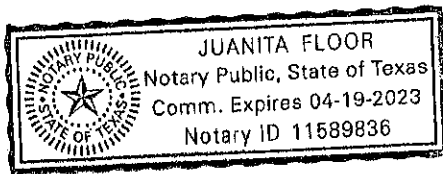
Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,
a Delaware limited liability company

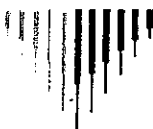
By: J R M
Name: JASON R MORGANEW
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public,
this 15th day of July 2020.

Juanita Floor
Notary Public
Notary/Bar Roll No. 11589836
My Commission Expires: 4/19/2023



VALARIS



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

INVOICE NO: FWD2006256
INVOICE DATE: 6/8/2020
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE
PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	DAYRATE	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
<u>88.0 TOTAL HOURS</u>		

Crew Shortage

AMOUNT DUE: \$ 678,333.33

Dinny Sharpy

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUIUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.06.08
09:20:20
-05'00'

Coding: BU10079	
(678,333.33)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
-	10417- 110-4202-810103
-	10417- 110-4202-810104
ED	

EXHIBIT
4

R202 Billing worksheet_2020 - June 2020

FIELDWOOD
Resolute

WELL NAME / LOCATION: AFE G.C. 40 #1 COMPLETION
FW202002

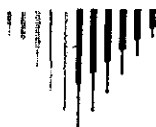
Exhibit 2 - 177

June 2020

DATE	DESCRIPTION OF WORK	OPERATING	STANDBY	REDRILL RATE	Zero rate	REPAIR SURFACE	REPAIRS SUBSEA	MOVE	FORCE MAJEURE	TOTAL HOURS
1 June 2020	Working as directed	\$185,000	\$181,300	\$185,500	\$0	\$185,000	\$185,000	\$181,300	\$185,500	24.0
2 June 2020	Working as directed	24.0								24.0
3 June 2020	Working as directed	24.0								24.0
4 June 2020	Working as directed	24.0								24.0
5 June 2020	Working as directed	16.0								16.0
6 June 2020										0.0
7 June 2020										0.0
8 June 2020										0.0
9 June 2020										0.0
10 June 2020										0.0
11 June 2020										0.0
12 June 2020										0.0
13 June 2020										0.0
14 June 2020										0.0
15 June 2020										0.0
16 June 2020										0.0
17 June 2020										0.0
18 June 2020										0.0
19 June 2020										0.0
20 June 2020										0.0
21 June 2020										0.0
22 June 2020										0.0
23 June 2020										0.0
24 June 2020										0.0
25 June 2020										0.0
26 June 2020										0.0
27 June 2020										0.0
28 June 2020										0.0
29 June 2020										0.0
30 June 2020										0.0
31 June 2020										0.0
HOURS:		88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
AMOUNTS:		\$678,333.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$678,333.33

EXHIBIT
4

Exhibit 2 - 179

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042

INVOICE NO: FWD2006254
 INVOICE DATE: 8/1/2020
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS

ATTN: AP DEPARTMENT

RIG: Resolute - DS-16
 WELL NUMBER: G.C. 40 #1 COMPLETION
 LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY
 PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT
 AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

743.0 HOURS OPERATING AT	<u>DAYRATE</u>	
0.0 HOURS STANDBY AT	\$185,000.00	\$5,727,291.64
0.0 HOURS REDRILL	\$181,300.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$166,500.00	\$0.00
1.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.03
0.0 HOURS ZERO RATE	\$185,000.00	\$7,708.33
0.0 HOURS FORCE MAJEURE	\$0.00	\$ -
<u>744.0 TOTAL HOURS</u>	<u>\$166,500.00</u>	<u>\$0.00</u>

Crew Shortage

AMOUNT DUE: \$ 5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally signed
 by Ben

Date:
 2020.06.01
 17:31:39 -05'00'

Coding: BU10079	
(5,727,291.64)	10417- 110-4202-810101
-	10417- 110-4202-810102
-	10417- 110-4202-810110
(7,708.36)	10417- 110-4202-810103
	10417- 110-4202-810104
ED	

EXHIBIT
 4

R202 Billing worksheet_2020 - May 2020

FIELDWOOD

Resolute

Exhibit 2 - 181

WELL NAME / LOCATION: AFE
G.C. 40 #1 COMPLETION
FW202002

May 2020

DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY \$181,300	REDRILL RATE \$166,500	Zero rate \$0	REPAIR SURFACE \$185,000	REPAIRS SUBSEA \$185,000	MOVE \$181,300	FORCE MAJEURE \$166,500	TOTAL HOURS
1 May 2020	Working as directed	24.0								24.0
2 May 2020	Working as directed	24.0								24.0
3 May 2020	Working as directed	24.0								24.0
4 May 2020	Working as directed	24.0								24.0
5 May 2020	Working as directed	24.0								24.0
6 May 2020	Working as directed	24.0								24.0
7 May 2020	Working as directed	24.0								24.0
8 May 2020	Working as directed	24.0								24.0
9 May 2020	Working as directed	24.0								24.0
10 May 2020	Working as directed	24.0								24.0
11 May 2020	Working as directed	24.0								24.0
12 May 2020	Working as directed	24.0								24.0
13 May 2020	Working as directed and Replaced (Replace hose on HT)	23.0				1.0				24.0
14 May 2020	Working as directed	24.0								24.0
15 May 2020	Working as directed	24.0								24.0
16 May 2020	Working as directed	24.0								24.0
17 May 2020	Working as directed	24.0								24.0
18 May 2020	Working as directed	24.0								24.0
19 May 2020	Working as directed	24.0								24.0
20 May 2020	Working as directed	24.0								24.0
21 May 2020	Working as directed	24.0								24.0
22 May 2020	Working as directed	24.0								24.0
23 May 2020	Working as directed	24.0								24.0
24 May 2020	Working as directed	24.0								24.0
25 May 2020	Working as directed	24.0								24.0
26 May 2020	Working as directed	24.0								24.0
27 May 2020	Working as directed	24.0								24.0
28 May 2020	Working as directed	24.0								24.0
29 May 2020	Working as directed	24.0								24.0
30 May 2020	Working as directed	24.0								24.0
31 May 2020	Working as directed	24.0								24.0
HOURS:		743.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	744.0
AMOUNTS:		\$5,727,291.64	\$0.00	\$0.00	\$0.00	\$7,708.33	\$0.03	\$0.00	\$0.00	\$5,735,000.00

EXHIBIT
4

Valaris DS-16 MONTHLY BILLING SUMMARY

Date	Hour	Rate	Total	OPERATING HOURS					HOLDOUT			BLANKET EXTRA			NON-BILLABLE			Comments
				Start	End	Rate	Rate	Rate	Value	Operation	Value	Value	Value	Value	Blanket	Blanket	Blanket	
5/1/2020	24.00								24.00	10.00	10.00	5.00	5.00	5.00				
5/2/2020	24.00								24.00	11.00	11.00	4.00	4.00	4.00				
5/3/2020	24.00								24.00	12.00	12.00	4.00	4.00	4.00				
5/4/2020	24.00								24.00	11.00	11.00	2.00	2.00	2.00				
5/5/2020	24.00								24.00	12.00	12.00	1.00	1.00	1.00				
5/6/2020	24.00								24.00	9.00	9.00	20.00	1.00	20.00				
5/7/2020	24.00								24.00	8.00	8.00	19.00	2.00	21.00				
5/8/2020	24.00								24.00	9.00	9.00	19.00	2.00	21.00				
5/9/2020	24.00								24.00	5.00	5.00	18.00	2.00	20.00				
5/10/2020	24.00								24.00	6.00	6.00	19.00	2.00	21.00				
5/11/2020	24.00								24.00	7.00	7.00	17.00	3.00	20.00				
5/12/2020	24.00								24.00	8.00	8.00	16.00	3.00	19.00				
5/13/2020	24.00								24.00	8.00	8.00	16.00	3.00	19.00				
5/14/2020	24.00								24.00	8.00	8.00	16.00	3.00	19.00				
5/15/2020	24.00								24.00	7.00	7.00	16.00	4.00	20.00				
5/16/2020	24.00								24.00	6.00	6.00	16.00	5.00	21.00				
5/17/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/18/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/19/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/20/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/21/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/22/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/23/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/24/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/25/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/26/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/27/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/28/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/29/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/30/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				
5/31/2020	24.00								24.00	6.00	6.00	16.00	6.00	22.00				

[illegible]

Total Billable for the Month:	\$ 5,735,000.00
--	------------------------

In hole/Subsies 100 / Day MPD	\$	200,000.00
In hole/Subsies 100%/Day	\$	185,000.00
100%/hr MPD	\$	8,333.33
100%/hr	\$	7,708.33
95%/hr	\$	7,554.17
95%/hr MPD	\$	6,166.67

DS-16 Rotating Supt.:

Fieldwood Client Representative:

Ds-16 Rotating Supt. Signature:

Fieldwood Client Representative Signature:

Date:

Date:

Rie Manager:

Brian Rodgers

Binny Sharry

Fieldwood Drilling Summary:

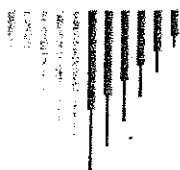
Rig Manager Signature:

Fieldwood Drilling Supt. Signature:

Date:

Date:

VALARIS



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

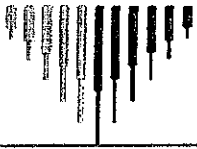
Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255
 INVOICE DATE: 06/01/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: DS-16 Resolute

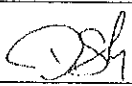
WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1935 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	270,900.00

AMOUNT DUE: \$ 270,900.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by Ben
 Date:
 2020.06.01
 17:30:19
 -05'00'

\$ (270,900.00) 810620.10417.4202.110
 \$ (78,092.58) 912812.10417.4202.110
 \$ 78,092.58 919220.10417.4202.110
 (\$19,115.40) 912814.10417.4202.110
 \$19,115.40 919220.10417.4202.110

ED

EXHIBIT
 4

EXHIBIT
4

ACCT. CODE 3060-45

EXHIBIT
4

4

ACCT. CODE 3060-45

Exhibit 2 - 190outing #: 580047

90. Bitter, 5-31-2020

OLM APPROVAL

C:\Users\rad1022\Desktop\May 2020 3rd Party Bank Meals.xlsx

[Signature]

EXHIBIT
4



North & South America Business Unit
5847 San Felipe St.
Suite 3300
Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, **Brian Rodgers**, confirm that **Dinny Sharry** (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

Dinny will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

Brian Rodgers
Resolute (DS-16) Rig Manager

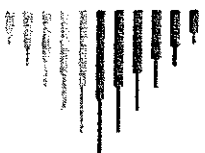
A handwritten signature in black ink, appearing to read "M. Clark", written over a horizontal line.

Michael Clark
Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

VALARIS



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006259
 INVOICE DATE: 06/15/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

TECH OIL PRODUCTS LLC
 INVOICE#SI02545 DATED:5/06/2020

\$ 6,500.00

Handling Charges @ 5%(601) \$ 325.00

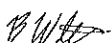
AMOUNT DUE: \$ 6,825.00

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.06.15
 09:32:40
 -05'00'



\$ (6,500.00) 024000.10417.4202.110
 \$ (325.00) 810510.10417.4202.110
 \$ (6,500.00) 810650.10417.4202.110
 \$ 6,500.00 919250-10417.4202.110

EXHIBIT
 4

ED



HOOVER FERGUSON

Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil Products

Remit Payment To:

Tech Oil Products LLC
P.O. Box 733266
Dallas, 75373-3266
TX

Invoice Number: SI 02545
Invoice Date: 5/6/2020

Bill

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Customer ID 206081
P.O. Number 10013-0000457578
P.O. Date 4/30/2020
Sales Order No. SO-02090
SalesPerson Sally Roberts
Freight Terms DEL
Ship Via HVTL

Ship Date 4/30/2020
Due Date 5/6/2020
Pay Terms
Rig No.
Well Name
OSCG No.

Item/Description	Serial No.	Unit	Order Qty	Invoice Qty	Unit Price	Total Price
HV96027 BAG 5000 / UNV RED STRAP,175/PALLET HS CODE 6305.32.000		EACH	500	500	13.00	6,500.00

Amount Subject to Sales Tax	0.00	Subtotal:	6,500.00
Amount Exempt from Sales Tax	6,500.00	Invoice Discount:	0.00
		Total Sales Tax:	0.00
		Total USD:	6,500.00

Phone No.:
800-844-8683

Entity Code:
IC: 1050-TOP

E-Mail:
ar@hcoverferguson.com

Home Page:
www.hcoverferguson.com

**HOOVER FERGUSON**

Ship

From: Hoover Ferguson DBA: Tech Oil Products
 4308 W Admiral Doyle Dr
 New Iberia, 70560
 LA

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Sold

To: EnscoRowan
 PO Box 570788
 Houston, 77257-0788
 TX

Ship

To: Rowan Resolute (Valaris Resolute)
 620 MOULIN ROAD
 Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	500.00	<u>305</u>
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Rahkell

EXHIBIT
4



HOOVER FERGUSON

Ship

From: Hoover Ferguson DBA: Tech Oil Products
4308 W Admiral Doyle Dr
New Iberia, 70560
LA

Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Sold

To: EnscoRowan
PO Box 570788
Houston, 77257-0788
TX

Ship

To: Rowan Resolute (Valaris Resolute)
620 MOULIN ROAD
Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via: Delivered by Hoover

Customer PO: 10013-0000457578

Customer No: 206081

Shipment Date: 4/30/2020

Inside Salesperson: Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027		EACH	500.00	0.00	500.00	<u>500</u>
	BAG 5000 / UNV RED STRAP,175/PALLET						
				0.00	0.00	0.00	
	HS CODE 6305.32.000						

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

ITEM	QTY	OIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72 - 72-RIG CLE	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM <i>[Signature]</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	04/22/2020 DATE 1/5/20 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. EWE Operator (Print) <i>[Signature]</i> Rep Signature <i>[Signature]</i> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	--------------------------------------	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15
J. Butler 4-22-2020

EXHIBIT
4

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235125
Date: 04/22/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	500	024000 11223344	EA	BAG-TRASH,DOLPHIN,11223344,40 CUBIC FT,1500LB CAPACITY,UNIVERSAL RED STRAP	13.00 6,500.00	72- 72-RIG CLE	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 3923210000

UNSPSC NO:

Total Requisition Amount: 6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

R4202 OIM DATE 04/22/2020 7/05/20 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. EWE Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235125 BUYER DATE
--	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

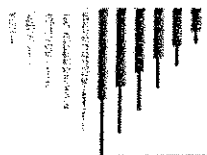
AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACC. CODE: 3060-15

J. Butler 4-22-2020

EXHIBIT
4

VALARIS



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249
 INVOICE DATE: 05/13/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV
 INVOICE#10582046 DATED:4/29/2020 \$ 3,605.04

MARTIN ENERGY SERVICES
 INVOICE#729958 DATED:4/23/2020 \$ 4,750.00

Handling Charges @ 5%(601) \$ 417.75

AMOUNT DUE: \$ 8,772.79

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

Digitally
 signed by
 Ben
 Date:
 2020.05.15
 10:29:57
 -05'00'

\$ (8,355.04) 024000.10417.4202.110
 \$ (417.75) 810510.10417.4202.110
 \$ (8,355.04) 810650.10417.4202.110
 \$ 8,355.04 919250-10417.4202.110

EXHIBIT
 4

ED

Document References

Invoice: 10582045
 Invoice Date: 2020-04-29
 Due Date: 2020-06-28

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00982593

Customer Ref ID:
 Supplier Ref ID:
 Rig ID : 4202
 Creation Date: 2020-04-30

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

No	PO ID	Description	UOM	Quantity	Unit Price	Net Amount
1	10013-0000457220	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-06-28
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To: NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD
 Terms: 60
 Discount Due Date:

Beneficiary Bank:
 Beneficiary Branch:
 Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Exhibit 2 - 202

Valaris
Field
Requisition

Business Unit: 10013 APPROVED
Req ID: 0000234902
Date: 04/13/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY				PURCHASING USE ONLY			
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT RATING
1	24	024000 154865	EA	DIES, HYDRALIFT, 154865+71, GRIT FACE	150.21 3,605.04	23- 23-DRILLIN	C

VENDOR, LOCATION, CONFIRM TO PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount: 3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C)
NATIONAL OILWELL VARCO QUOTE# 1609931
PLEASE SEE ATTACHED SIGNED RE-BILL

R4202 OIM		04/13/2020 DATE		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000234902	
RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed		DATE		Operator (Print)		_____		_____	
				Rep Signature		_____		_____	
				Rep Name (Print)		_____		_____	
BUYER		DATE							

DATE FAXED:

NO:

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES:



MARTIN ENERGY SERVICES LLC
THREE RIVERWAY STE 400
HOUSTON, TX 77056
800-962-8307

INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 1 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090
DELIVER TO #	TERMS		
	NET 30		

Ship To: C PORT 2
180 1ST ST
GOLDEN MEADOW, LA 70357

Sold To: ENSCOROWAN
PO BOX 570788
HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE
214-397-3000

Deliver To:

CUSTOMER PO #	SHIP TO PO #	ORDER BY	ORDER BY PHONE	CARRIER #	IMO #	BUNKERING CERT #	
10013-0000457235		TINA CASTILLO	281-272-4043	635			
STATE LEASE / OCSG	AFE #	WELL	ROUTE ID			END USE	
12209						OPF - Offshore Fed w/permit	
QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815	USED OIL - EACH TOTE <10% BS&W ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	440.000000	4,400.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 584046 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 212106 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4305434 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227356 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 4236936 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 217119 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 226836 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 174078 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: - CONTINUED -

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K

MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

Exhibit 2 - 203

EXHIBIT
4



INVOICE

CUSTOMER #	INVOICE DATE	INVOICE #	PAGE #
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER #	BRANCH #
83434	5/23/2020	436525	12015090

QUANTITY	UOM	PRODUCT	DESCRIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 227354 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
1.000000	EA	496768	TOTE TANK, 550 GAL SS, STAINLESS STEEL ♦ Lot/Serial: 369532 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	0.000000	0.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100536-11,984635-13 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 100787-21,98189-8 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 97554-17,100787-17 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98483-1,97836-4 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00
2.000000	EA	496215	TOTE TANK SLINGS, SLINGS ♦ Lot/Serial: 98485-7,100787-1 ♦ Yard: 960061 ♦ Rig: RESOLUTE RIG 202 ♦ Area-Block: GC 200	04/22/20	434303	35.000000	70.00

A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE: \$4,750.00

MESSAGES

PAYMENT REMITTANCE

C
H
E
C
K

MARTIN ENERGY SERVICES LLC
Martin Energy Services LLC
PO Box 95363
Grapevine, TX 76099-9733

W Regions Bank
I Account # 0114820625
R ABA # 062005690
E ACH # 111900785
Swift Code: UPNBUS44

EXHIBIT
4

*** THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <https://martinlegaldocs.com/sales/tc/mes/v9/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. ***

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



10013-0000457235

BUYER/BILL TO: ENSCO Incorporated in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON TX 77257-0788 United States		PO NUMBER PO DATE RIG NAME FINAL DEST. COUNTRY REVISION NO. REVISION DATE		10013-0000457235 04/20/2020 R202- RESOLUTE United States	
SELLER/SUPPLIER ID: 0000010830 MARTIN ENERGY SERVICES LLC STACY BAGGETT PO BOX 96363 GRAPEVINE TX 76099-9733 United States PHONE: 337 785 3400 DISPATCH TO: mesoffshore@martinmlp.com		SUPPLIER SHIP TO / WHEN READY CONTACT ROWAN RESOLUTE (VALARIS RESOLUTE) 520 MOULIN ROAD BROUSSARD LA 70518 United States PHONE: 337 83678500 <i>CC - 200</i> <i>12209</i>		SUPPLIER SHIPPING TERMS (INCOTERMS 2010) FREIGHT TERMS: CPT NOMINATED PLACE: SUPPLIER SHIP METHOD:	
BUYER REPRESENTATIVE BUYER: Ernestine Castillo EMAIL: tina.castillo@valaris.com PHONE: 281/272-4043 FAX:		ADDITIONAL ORDER DETAIL CURRENCY: USD REQ TYPE: REN REQ CLASS: OPERATOR EXP.		PR CODE (Mode of Transport) 1 - Hot Shot Immediate Urgent Air 2 - Next Day/Regular Air 3 - Regular Scheduled/Regular Ocean 4 - Other see notes in PO	

Line	Item Number / Vendor	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1	4031060	RENTAL-TANK,MARTIN ENERGY,4031060,TOTE,EMPTY,550 GAL,F/ USED OIL	10.00	EA	440.00	4,400.00	3	0000234936

Due Date 04/27/2020

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110

AFE Cd:

FIELDWOOD RE-BILL FOR DIRTY OIL TOTES

2-1	8886604	RENTAL-SLING,MARTIN ENERGY,8886604,LIFTING,F/ 550 GAL USED OIL TOTE TANKS	10.00	EA	35.00	350.00	3	0000234936
-----	---------	---	-------	----	-------	--------	---	------------

Due Date 04/27/2020

Sch B/HTS No: ECCN No: GL Acct Cd: 10417-024000-4202-110

AFE Cd:

Total PO Amount

4,750.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS. EXPIRATION DATE--

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

- 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
- 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EXHIBIT
4



Martin Energy Services LLC
Three Riverway, Suite 400
Houston, Texas 77056
(800) 962-8307

FUEL/YARD TICKET

NO 960061

436525



JDE # 436525
Branch Plant 12015090

☐ TRANSFER ☐ REPACK ☒ SALE ☐ CO-USE

BILL TO: <u>Ensocon</u>	CUSTOMER NO. <u>3430</u>	DATE: <u>4-22-20</u>
ORDERED BY <u>Ernestine Castillo</u>	RO NO/AFE: <u>10013-0000457235</u>	
PHONE NO. <u>281-242-4043</u>	LEASE NO.	
AREA/BLOCK <u>GC-200</u>	OCSG# <u>12209</u>	WELL NO.
RIG/VESSEL <u>Prostate Rio 202</u>	TIME STARTED	TIME FINISHED
	AM / PM	AM / PM
		HOURS
		PT / OT

ITEM CODE	EQUIP/LABOR	DESCRIPTION	CONTAINER	COUNT	QUANTITY
	ROUSTABOUTS	TR# 584046 Sling# 100538-11			
	CRANE	TR# 212106 Sling# 98485-13			
	FORKLIFT	Manijet# 304152			
	EQUIPMENT OPERATOR				
PRODUCT CODE	HM	DESCRIPTION	CONTAINER	COUNT	QUANTITY
494100		ITEM# 494100 DIESEL FUEL #2 NR DYED 15 PPM SULFUR, Diesel Fuel, 3, NA 1993, PGIII, 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code. Nontaxable Use Only. Penalty for Taxable Use.			
502815		used oil date	totc	10/550	10
496219		date tank Sling		10	10
		TR# 4305434 Sling# 100787-21			
		TR# 227356 Sling# 98189-8			
		TR# 4236936 Sling# 97554-17			
		TR# 217119 Sling# 100787-17			
		TR# 206836 Sling# 98485-1			
		TR# 174078 Sling# 97836-4			
		TR# 227354 Sling# 98485-7			
		TR# 369532 Sling# 100787-1			

DRUMS DELIVERED		DRUMS RETURNED		G A T A G N I K N G S	BEFORE	AFTER
WATER	METER READINGS:	START	STOP			
TERMINAL	SUPPLIER	BOL #	METER TKT. #		TRUCK#	TRAILER #
CONTAINER DESCRIPTION	COMPARTMENT 1	COMPARTMENT 2	COMPARTMENT 3		COMPARTMENT 4	COMPARTMENT 5
1 CARGO TANK						
MEDIA OF PAYMENT <input type="checkbox"/> CREDIT CARD <input type="checkbox"/> CHECK <input type="checkbox"/> CASH \$				INITIALS	TOTAL REC'D. \$	

TERMS & CONDITIONS: THIS YARD TICKET IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT <http://martinlegaldocs.com/sales/tcmoe/v8/doc.pdf> AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN WRITING.

*This is to certify that the above-owned materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

EPA Registered Entity #4954: Martin Energy Services LLC

IN CASE OF EMERGENCY CALL TOLL FREE 24 HRS.
(800) 421-4738

APPROVED BY: Cody Ledet
Customer Signature

Michael Cannon
Martin Energy Services Representative

X Bo 613628384
Martin Driver Signature

4879-29207
Truck and Trailer No.

REV. 12/18
FORM NO. 107

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234936
Date: 04/14/2020
Page: 1

Attention: ENGINEERING

REQ Type Rental

										PURCHASING USE ONLY	
ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRM RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000 4031050	EA	RENTAL-TANK, MARTIN ENERGY, 4031050, TOTE, EMPTY, 550 GAL, F/ USED OIL	363.57 3,635.70	91 - RENTALS/NO	S				

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

2	10	024000 8885604	EA	RENTAL-SLING, MARTIN ENERGY, 8885604, LIFTING, F/ 550 GAL USED OIL TOTE TANKS	38.04 380.40	91 - RENTALS/NO	S				
---	----	-------------------	----	---	-----------------	-----------------	---	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,016.10

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES REQUESTED BY TYLER CONNOLLY (CHIEF ENGINEER)

R4202 OIM DATE 04/14/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. FWE Operator (Print) Larre Butler Rep Signature Larre Butler Rep Name (Print)	List all Field ETRR No. by Item PURCHASING ONLY FR NO: 0000234936 BUYER DATE
---	---	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____


AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Cost Code 3060-15
S. Butler 4-14-2020

EXHIBIT
4

Exhibit 2 - 208

PRE: DS-16 April 2020 Catering and reimbursable invoices.

 Brian Rodgers
To: Eren Demet

Follow up. Start by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430p | +1 832-206-8315m
Brian.Rodgers@valaris.com

Reply
Reply All
Forward
Thu 5/14/2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 609-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005247
INVOICE DATE: 05/13/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: DS-16 Resolute
WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @	35 MEAL / COURTESY	\$	-
1895 COST/DAY/PERSON	140 COST/DAY/PERSON	\$	265,300.00

AMOUNT DUE: \$ 265,300.00

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally
signed by Ben
Date:
2020.05.15
10:26:48
-05'00'

\$ (265,300.00) 810620.10417.4202.110
\$ (64,816.84) 912812.10417.4202-110
\$ 64,816.84 919220.10417.4202.110
(\$19,115.40) 912814.10417.4202-110
\$19,115.40 919220.10417.4202.110

ED

EXHIBIT
4

Exhibit 2 - 211

RE: DS-16 April 2020 Catering and reimbursable invoices.



Brian Rodgers
to @Evan Darnell

🕒 View at: Sun by Thursday, May 14, 2020. Due by Tuesday, May 14, 2020.

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057
+1 713-212-5430 | +1 832-206-8315m
Brian.Rodgers@valaris.com

📧 Reply
📧 Reply All
➔ Forward
🕒 May 14, 2020 9:16 AM

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268
 INVOICE DATE: 07/10/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

NOV

INVOICE#10589602 DATED:6/18/2020

\$

3,605.04

ACUMENINTERNATIONAL

INVOICE#1026793 DATED:6/12/2020

\$

100.00

Handling Charges @ 5%(601)

\$

185.25

AMOUNT DUE: \$ 3,890.29

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

\$ (3,705.04) 024000.10417.4202.110
 \$ (185.25) 810510.10417.4202.110
 \$ (3,705.04) 810650.10417.4202.110
 \$ 3,705.04 919250-10417.4202.110

ED

EXHIBIT
4

Document References

Invoice: 10589602
 Invoice Date: 2020-06-18
 Due Date: 2020-08-17

Internal References

Buyer: 10013
 Supplier: 0000000556
 Remit To: 0000000556
 Voucher: 00986726

Customer Ref ID:

Supplier Ref ID:

Rig ID : 4202

Creation Date: 2020-06-19

Bill From:

NATIONAL OILWELL VARCO, L.P.
 RIG SOLUTIONS SPARES
 5212 HWY 90 WEST
 NEW IBERIA, LA 70560
 USA

Bill To:

ENSCO OFFSHORE COMPANY
 in care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON, TX 77257-0788
 USA

Invoice Lines:

<u>No</u>	<u>PO ID</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Net Amount</u>
1	10013-0000458607	DIES, HYDRALIFT, 154865+71, GRIT	EA	24.00	150.21	3,605.04
Total Net:						3,605.04
Gross Amt:						3,605.04 USD

Settlement Information:

Due Date: 2020-08-17
 Discount Amount:
 Bank From: WellsFargo/HOUSTON
 Payment Method: ACH

Remit To:

NATIONAL OILWELL VARCO, L.P.
 SUPPORT SERVICES
 P. O. BOX 201202
 DALLAS, TX 75320-1202
 USA

Payment Currency: USD

Terms: 60

Discount Due Date:

Beneficiary Bank:

Beneficiary Branch:

Account Number: 4496880154

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235769
Date: 05/19/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	24	024000 154865	EA	DIES, HYDRA LIFT, 154865+71, GRT FACE	150.21 3,605.04	23- 23-DRILLIN	C			

PURCHASING USE ONLY

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438010

UNSPSC NO:

NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRACKER SOFT GRIT DIES
NATIONAL OILWELL VARCO QUOTE# 1609931

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Act Code # 3060-15
5119120

R4202	05/19/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235769
OIM	DATE	Operator (Print) <i>FW</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <i>West Princeaux</i>		
NOTE: Any additions or deletions must be initiated		Rep Name (Print)		
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____		DATE FAXED: _____	BUYER _____ DATE _____	



NATIONAL OILWELL VARCO, L.P.
 NOV RIG SOLUTIONS SPARES (ML:LAF)
 5212 West Hwy 90
 LEDGER 183
 Bay Door A
 NEW IBERIA, LA 70560 (US)
 (337) 374-1400 PHONE
 (337) 365-2545 NEW IBERIA FAX

Quote	1609931
Rev	1
Cust RFQ	
Cust Num	10176
Page	1 of 8

Sales Quote Acknowledgement

Please reference this Quote Number on all correspondence.

Invoice To	C0052 110 LAF Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)	Ship To	S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road BROUSSARD, LA 70518 (US)
-------------------	--	----------------	---

Cust Contact	ERNESTINE CASTILLO	Date Printed	04/13/2020
Customer eMail	tina.castillo@valaris.com	Quote Date	04/13/2020
Ultimate Dest	United States, Intl Waters	Quote Exp Date	05/28/2020
Currency	UNITED STATES DOLLAR	Freight Terms	
Quoted by	Pringle, Jenny S.	Payment Terms	NET 45 FROM INVOICE DATE
Ref/Rig Name	Valaris Rig Valaris Resolute	Shipping Terms	FREE CARRIER
Branch		Carrier	ENSCO MOULIN CONSOL

Details

Line	Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
------	------------------	----	---------	------------	-----------	---------------	----------------

001	154865+71	EA	24.000	\$150.21	\$150.21	\$3,605.04	STOCK
-----	-----------	----	--------	----------	----------	------------	-------

DIES GRIT FACE

Stocking Line: MTS

Country of Origin: NORWAY

Unit Weight: 0.16 LB Total Weight: 3.91 LB

Harmonized Tariff Schedule Code: 8431390050

Export Control Classification Number: US-EAR99

Del#	Quantity	Required Date	Promise Date
0001	24.0000	04/13/2020	04/20/2020

Sub-Total \$3,605.04

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR
 STOCKING LINE CRITERIA
 IF TRYING TO RETURN
 GOODS SUPPLIED:

MTS = MADE TO STOCK
 ESP = EMERGENCY SPARE
 WE WILL TAKE BACK WITH
 20% RESTOCKING FEE

MTO = MADE TO ORDER
 GOODS CANNOT BE
 RETURNED

EXHIBIT
 4

Acumen International

11500 Hwy 290 East
Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

EIN 76-0270480

INVOICE

1026793

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TO

Ensco Incorporated
P.O. Box 570788
Houston, TX 77257-0788
United States

SHIP TO

ENSCO Warehouse
620 Moulin Road
Broussard, LA 70518
United States
Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE		TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020		Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY	B/O	DESCRIPTION			NET PRICE	AMOUNT
P-109	6	0	Gasket, valve cover			15.00	90.00
Delivery	1		UPS Delivery			10.00	10.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS. DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Payments/Credits \$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

Balance Due USD \$100.00

EXHIBIT
4

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		
1	2	024000 6478	EA	VALVE, MATT CO, 8478, CHARGING, 750 0 PSI, F20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56 - 56-MUD PUM	C					

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE-PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO, REQUIRED, DIAL 63 MM, CONN BSP, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKA 50791141)	46.95 46.95	45 - 45-HOISTIN	VC					
---	---	------------------	----	--	----------------	-----------------	----	--	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard -- No Substitution Allowed

R4202 OIM	06/03/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
	06/03/2020 DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR		Rep Signature		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)		
				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	201.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6580	EA	BLADDER, MATTCO, 6580, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,575.00 3,150.00	56 - 56-MUD PUM	C			
---	---	----------------	----	--	----------------------	-----------------	---	--	--	--

Line Item Exempt: N

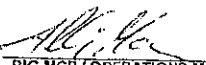
Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8479899898

UNSPSC NO:

5	1	024000 6468	EA	GAUGE, MATTCO, 6468, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
O/M	DATE	Operator (Print)		
	6/5/20	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
4

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	PURCHASING USE ONLY	
		N							VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8026200000

UNSPSC NO:

6	6	024000	EA	GASKET, ACUMEN	18.00				
		077270087002		INTERNATIONAL, 0772-70-0870-02, P-109	108.00	56- 56-MUD PUM	C		

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
OIM	DATE	Operator (Print)		
Line Item Exempt:		Rep Signature		
RIG MGR / OPERATIONS MGR	6/5/20	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton J. Hamsie

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 #1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

MATTCO

INVOICE#58061 - DATED:06/10/2020

\$

4,150.11

Handling Charges @ 5%(601)

\$

207.51

AMOUNT DUE: \$ 4,357.62

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.10
 08:49:12 -05'00'

\$ (4,150.11) 024000.10417.4202.110
 \$ (207.51) 810510.10417.4202.110
 \$ (4,150.11) 810650.10417.4202.110
 \$ 4,150.11 919250-10417.4202.110

ED

EXHIBIT
 4



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 1

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
HOUSTON, TX 77257-0788
T
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
BROUSSARD, LA 70518
T
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478	EA	2.00	2.00	143.5500	287.10

P.D. CHARGING VALVE 7,500 PSI
SCHEDULE B: 8481.80.9050 EAR99 USA ORIGIN

PO LINE ITEM: 1-1

6020	EACH	2.00	2.00	235.6200	471.24
STABILIZER					
SCHEDULE B: 8413.91.9520 EAR99 USA ORIGIN					

PO LINE ITEM: 2-1

6590	EACH	2.00	2.00	1,575.0000	3,150.00
BLADDER (HNBR), 20 GAL. HYDROG, NITRILE					
SCHEDULE B: 8479.89.9898 EAR99 USA ORIGIN					

S/N: 3981, 3994

PO LINE ITEM: 3-1



MATTCO MANUFACTURING, INC.
12000 Eastex Freeway
Houston, TX 77039
UNITED STATES
(281)-449-0361

PAGE 2

INVOICE DATE 6/10/2020
INVOICE NO 58061

S E06
O VALARIS (ENSCOROWAN)
L C/O ENSCO OFFSHORE CO.
D PO BOX 570788
T HOUSTON, TX 77257-0788
O

S 000001
H ROWAN RESOLUTE
I (VALARIS RESOLUTE)
P 620 MOULIN ROAD
T BROUSSARD, LA 70518
O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	

TERMS DESCRIPTION	CUSTOMER PO NO	SHIP VIA
NET 30	10013-0000458854	UPS

ITEM ID	UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468	EACH	1.00	1.00	133.6500	133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.
SCHEDULE B: 9026.20.0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina.Castillo@valaris.com

RIG: R202- RESOLUTE
FINAL DEST.: UNITED STATES

EXHIBIT
4

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11
TOTAL DUE					4,150.11

Exhibit 2 - 222

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	2	024000 6478	EA	VALVE, MATCO, 6478, CHARGING, 750 0 PSI, F/20 GAL DISCHARGE PULSATION DAMPENER	159.50 319.00	56- 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8481809050

UNSPSC NO:

2	1	024000 152937	EA	GAUGE, PRESSURE, HYDRA LIFT, 15293 7,233.50 2.5 400BAR/ PSI G1/4B L, 0-400 BAR + 0-6000 PSI, T-NO. REQUIRED, DIAL 63 MM, CONN BSF, CONN SIZE 1/4 IN, CERTIFICATE OF CONFORMANCE INCLUDED, (WIKI 50791141)	46.95 46.95	45- 45-HOISTIN	VC			
---	---	------------------	----	---	----------------	----------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard -- No Substitution Allowed

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page 2

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

ITEM	QTY	QTY ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	2	024000 6020MATTCO	EA	STABILIZER, MATTCO, 6020, F/20 GAL DISCHARGE PULSATION DAMPENER	261.80 523.60	56 - 56-MUD PUM	C			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8413919520

UNSPSC NO:

4	2	024000 6590	EA	BLADDER, MATTCO, 6590, NITRILE, BU NA, HYDROGENATED, F/20 GAL DISCHARGE PULSATION DAMPENER	1,675.00 3,150.00	56 - 56-MUD PUM	C			
---	---	----------------	----	--	----------------------	-----------------	---	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8479698898

UNSPSC NO:

5	1	024000 6458	EA	GAUGE, MATTCO, 6458, 10000 PSI, F/7500 PSI, F/20 GAL DISCHARGE PULSATION DAENER	148.50 148.50	56 - 56-MUD PUM	C			
---	---	----------------	----	---	------------------	-----------------	---	--	--	--

R4202 OIM DATE 06/03/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
4

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236183
Date: 06/03/2020
Page: 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

6	6	024000 077270087002	EA	GASKET, ACUMEN INTERNATIONAL, 0772-70-0670-02, P-109	18.00 108.00	56 - 56-MUD PUM	C
---	---	------------------------	----	--	-----------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

Total Requisition Amount: 4,296.05

FIELDWOOD RE-BILL FOR MUD PUMP PARTS REQUESTED BY ROBERT RAY (RDS)

R4202 OIM DATE 06/03/2020 Line Item Exempt: <i>6/5/20</i> RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183 BUYER DATE
--	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
Clayton Shamsie

EXHIBIT
4

Plaquemines Parish Recording Page

Kim Turlich-Vaughan
Clerk of Court
PO Box 40
Belle Chasse, LA 70037
(504) 934-6610

Received From :

SHER, GARNER, CAHILL, RICHTER, KLEIN
& HILBERT, L.L.C.
909 POYDRAS ST., 28TH FLOOR
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

File # : 2020-00002925

Type of Document : MATERIALMANS LIEN

Book : 773

Page : 76

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 12:47:01PM



Doc ID - 005325390050

CLERK OF COURT
KIM TURLICH-VAUGHAN
Parish of Plaquemines

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 12:47:01
Recorded in Book 773 Page 76
File Number 2020-00002925

Eduard E. [Signature]
Deputy Clerk



Return To :

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042


- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

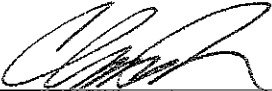
This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM: 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

A/E #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

WELLBORE INTEGRITY
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.15
 14:52:30 -05'00'



\$	(20,070.00)	024000.10417.4202.110
\$	(1,003.50)	810510.10417.4202.110
\$	(20,070.00)	810650.10417.4202.110
\$	20,070.00	919250-10417.4202.110

ED

EXHIBIT
5



TEL: +1 800 889 0500
8000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP: Tubulars and Surface Products
TAX JOB TYPE: [None]
EXPORT: J1009211
DT / RA / BL #: JHENLEY
BILLED BY:

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
RESOLUTE	STATE:	WELL #:	TWNSHP:	INV LOC:	SHIP #:	SEC:
OFFSHORE	LA	GC 200 TA-3		1256	EN0151	

LINE NO	SERIAL NO./ PART NO.	SERVICE/ TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					
2.00		{80} Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5 / 8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS					0.00
4.01		Waterblast ID, OD & Brush OD	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.00		Inspection to DS-1 Category 5+FLUT 2	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
5.01		Flapping of Connections	80	INSPECTION	EACH	15.00	1,200.00
6.00			80	INSPECTION	EACH	82.00	6,560.00
6.01			160	INSPECTION	EACH	8.00	1,280.00
7.00							
7.01							
8.00							
8.01							
9.00							0.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

INVOICE NO: INT1857811

PAGE NO: Page 2 of 2

DISC CODE:
SERVICE GRP: Tubulars and Surface Products [None]
TAX JOB TYPE: DATE: 23-JUN-20
EXPORT: TERMS: 30 NET
DT / RA / BL #: J1009211
BILLED BY: JHENLEY
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG:	ROWAN RESOLUTE	FIELD / BLOCK:	//	JOB #:	1256595125	CUSTOMER ORDER #:	10013-0000458130	AREA/DIST:	1256	SHIP TO:	ENSCO OFFSHORE COMPANY, US	LEASE:	OCSG 12209
COUNTY/PARISH:	OFFSHORE	STATE:	LA	WELL #:	GC 200 TA-3	TWNSHP:		INV LOC:	1256	SHIP #:	EN0151	SEC:	

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	----------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00 THANK YOU

TOTAL DISCOUNT: 0.00
SUBTOTAL: 20,070.00
TAXABLE AMOUNT: 0.00
CITY TAX: 0.00%
COUNTY/PARISH TAX: 0.00%
STATE TAX: 0.00%
FREIGHT: 0.00
TOTAL AMOUNT DUE: 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
ENSCO Incorporated
In care of: ENSCO OFFSHORE COMPANY
P.O. Box 570788
HOUSTON TX 77257-0788
United States

PO NUMBER
PO DATE
RIG NAME
FINAL DEST. COUNTRY
REVISION NO.
REVISION DATE

10013-0000458130
05/18/2020
R202-RESOLUTE
United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
1235 EVANGELINE THRUWAY
BROUSSARD LA 70518
United States

PHONE:
EMAIL ID: saron.beaugh@wellboreintegrity.com
DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT
ROWAN RESOLUTE (VALARIS RESOLUTE)
520 MOULIN ROAD
BROUSSARD LA 70518
United States
PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010):
FREIGHT TERMS: EXW
NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
EMAIL: kenya.maxile@valaris.com
PHONE: 346/342-8072
FAX:

ADDITIONAL ORDER DETAIL
CURRENCY: USD

REQ TYPE: ONR
REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
1 - Hot Shot Immediate Urgent Air
2 - Next Day/Regular Air
3 - Regular Scheduled/Regular Ocean
4 - Other see notes in PO

Item	Vendor							
Line	Number /	Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code Req #
1-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3 0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd:	10417-024000-4202-110		AFE Cd:		
2-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	555.00	6,780.00	3 0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd:	10417-024000-4202-110		AFE Cd:		
3-1	6625DPR3DPCL		SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3 0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd:	10417-910848-4202-110		AFE Cd:		
6-5/8",47.05#,WATERBLAST			CLEANING					
4-1	6625DPR3C5NF		INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3 0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd:	10417-910848-4202-110		AFE Cd:		
5-1			SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (160) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3 0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd:	10417-024000-4202-110		AFE Cd:		

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL. PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES. ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.

VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE—

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.

EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS INCLUDE PURCHASE ORDERS IDENTIFIED AS "P1" - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rlg: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rds16RDS@valaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe [ONLY IF NEEDED]	160	\$8.00	Each	\$1,280.00
Estimated Total					<u>\$20,070.00</u>

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer understands and agrees to be bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. **DEFINITIONS.**

- a. **Chemicals** – any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, oravings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claims** – Damage, loss, expense, liability claims, demands and causes of action of every kind and character (including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith) including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statute that may or could be asserted and used without limitation, actions in rem or in personam, civil or criminal and/or causes of action howsoever arising.
- c. **Customer** – the person, firm, or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** – chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** – Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, advisers, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's affiliates (as part of Customer Group), and its and their parents, affiliates, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, nominees, agents, employees and advisors.
- f. **Order** – an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** – equipment, goods, materials, tools, supplies, chemicals, and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** – Customer's hiring of Products and/or equipment from Wellbore for a time limit.
- i. **Wellbore** – the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** – services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
- k. **Work** – Products, Services and or Rentals.

3. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance and the value of the Work is supported by Customer credit approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance, an irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order #, AFE, etc.) to be submitted with Wellbore's invoices, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as stated and priced in the Order as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order and the remaining fifty percent (50%) immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance as follows: one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event that rental is extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope.

d. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall constitute Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, if applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retention (other than taxes which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due in, and received by, Wellbore on or before the thirtieth (30th) day from the date of the invoice.

When payment is electronic, non-currency, Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field orders, bills of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and OPS Petrol LLC or a mutually agreed upon Electronic Data Agreement developed around the OPS Petrol LLC Agreement to govern all electronic transactions.

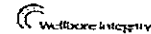
Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month (or the maximum interest allowable by applicable state or federal law, if such law limit interest to a lesser amount). If Wellbore employs a collection agency or attorneys to collect any outstanding invoices, or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys fees and court costs, including but not limited to attorneys' fees, incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount will be deemed, and Wellbore has the right to revoke any and all discounts previously applied in arrears, at the net invoice price. Upon revocation, the full invoice price, without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivable" shall mean all of Customer's rights and interests in all accounts and all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivable to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interest granted herein in all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and Services for purposes of La.R.S. 23:1061, 1673. Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061 (A)(7).

GENERAL TERMS AND CONDITIONS



Inspector of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 [C]) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it is not to be construed as a condition for any such payments from Customer.

6. OBLIGATIONS OF CUSTOMER

a. **Well Conditions, Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).

b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work as the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be responsible for the generation of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples, irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig, tanks, piping, valves and pumps, and/or the backhole and casing (or its accessories) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. Customer hereby agrees not to assert any claim or cause any cost recovery action against WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REMEDIATION OF THE WELL, ROPE, ROPE, ACTIVE, PASSIVE, SHOCK OR CONCURRENT REMEDIATION, STRICT LIABILITY, NEGLIGENCE OR BUTTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.

c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well bore as the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaking down or rupturing the source. If the source is unrecoverable or if its container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations regarding isolating and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.

d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the recoverability or the integrity of equipment consisting of radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment; customer shall use commercially reasonable effort to attempt recovery of Wellbore Group equipment.

e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such decision to decline shall not prejudice Wellbore's rights under the applicable Order.

7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

a. Wellbore warrants that the Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all log, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are advisory only and, in view of the unavailability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, no warranty is given concerning the accuracy or completeness of any log, test, information or seismic data (including software models), or other data, the effectiveness of material, used, recommendations given, or results of the services rendered. WELLBORE shall not be held responsible for any loss or damage arising from the results and/or recommendations submitted by such work, nor is the work intended to provide the basis for any decisions subsequently made by Customer, which are and shall remain Customer's sole responsibility. WELLBORE will not be responsible for accidental or intentional interference of or tampering with data or others, nor does WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPE, OPTICAL RECORDINGS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's mobilization on from the well site or for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.

b. Wellbore warrants that Products from time to time conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to rough handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vibration, or improper voltage supply or force majeure. No warranty is given to rapidly changing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibility for payment of the rental price and other costs agreed upon in the applicable Order).

Wellbore's sole ability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option, of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or re-installation of Products or the cost of heavy lifting or vessel time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoice the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.

d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractor, subcontractor, vendor, and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY, IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS SET FORTH HEREIN.

GENERAL TERMS AND CONDITIONS

1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the order of payment, factory acceptance test (for other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored in place to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cements and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for rented Fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned Fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the rented Fluids as would be applicable in the case of a sale of the same.

The time method, place and means of payment will not limit Wellbore's rights, and all the Products not payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of acceptance of the order or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price therefor, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

5. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in its entirety or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may bill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment preparation and importation shall be at Customer's expense.

12. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOODS OR EQUIPMENT. NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Returns and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, liability, or the institution of legal proceedings, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.

12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personnel and Property

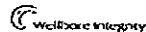
1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH HARMFUL TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. Severed Indemnity. NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HEREWITH FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, SEISMO, SLOW-OIL, CHATTERING, PRESSURE CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WELL OR WORK PERFORMANCE TO CONTROL A WELD-WELL PROBLEM, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, DRILLING TOOL/JUNT/VEHICLE/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/GAS PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION EMANATING FROM ANY AND ALL WELLS, WELLS BORES AND/OR DEEPWATER OR RESERVOIR FROM REACTIVATION SERVICE OR ANY WORKS OR ACTIVITIES DAMAGED (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BEING ON THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION EMANATING ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 8.6 HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEANUP, DISPOSAL AND REMEDIATION OF THE POLLUTION AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, BORES, RESERVOIRS OR UNDESIRABLE DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR HAZARD: RESULTING FROM REACTIVATION SERVICE, LOSS OF OR, GAS, OTHER SUBSTANCES OR SURFACES OR WATER, OR THE WELL-BORE ITSELF, SURFACE DAMAGE ARISING SUBSISTANCE OR SURFACE DAMAGE, INCLUDING TRIPHAZE, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO EOL OR CONTROL A WELD-WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SCHEDULING, PILING, REDUCTION OR REMOVAL AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IS DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKOVER AND RENTAL INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/GAS PRODUCTION FACILITIES OR PLATFORMS, DRILLING OR PLATFORMS OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR DEVIATION FROM WELLBORE'S PRESSURE CONTROL STANDARDS AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE BOTTOM HOLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NOW/LAND/REPLACEMENT COST OR, IF IRREPARABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- c. **APPLICATION OF INCIDENTAL.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, HARM, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTNESS OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "FAULT" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS OR THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, BROKER OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. **Anti-Indemnity and Indemnity Spillover Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that respect in the extent, but only to the extent, necessary to be in compliance with such applicable law.
14. **INCIDENTAL OR CONSEQUENTIAL DAMAGES.** THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF REVENUE, LOSS OF DATA, LOSS OF TIME, LOSS OF DATA OR DAMAGES, OR LOSS OF REVENUE FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, BROKER OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 14.
15. **INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnities with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall cover subrogation against the indemnified Group and its members and none of the indemnified Group as additional insured(s) and loss payee but only to the extent of liabilities assumed herein by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Official Court Order (TOCA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in section 9 above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TOCA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
16. **LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
17. **EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise sever his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group within six (6) months (1) year has elapsed from Customer's receipt of the final work for the Work.
18. **INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore, (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specifications; (i) out of unauthorized additions or modifications to Wellbore Work, or (ii) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

29. MISCELLANEOUS.

- a. **Order.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. **Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. **Severability.** If Work is furnished offshore or on navigable waters, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply, the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. **Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or amended, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. **Compliance with laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions in arising out of the performance of the Work.
20. **GENERAL COMMERCIAL CONDITIONS.** Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:
- a. **Product terms are final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. **Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at their current rates for sale at the time and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer at Customer's cost.
- c. **Buy Back of Fluids.** Where buy back of Fluids is agreed, buy back is conducted on Fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. **Pricing Changes.** Wellbore has the right to revise pricing applicable to the Work, at any time, including without limitation (i) whenever Wellbore determines that market conditions, upon such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-job quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. **Pricing exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (or crew and equipment) fees and demurrage (incurred by Wellbore Group, which shall apply in many and all circumstances other than when due to the sole fault of Wellbore, (iii) third party reimbursement fee of 20% (or as may otherwise be specified in Wellbore's applicable price list) for fuel surcharges (as may be specified in Wellbore's applicable price list and subject to further adjustment based on the US Energy Information Administration - (EIA) for US Retail On-highway Diesel) and transportation/mileage fees, and (iv) cancellation fees, return/restocking fees and buy-back fees.
- f. **Additional Work.** Backup tools, additional services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.
21. **EXPORT COMPLIANCE.** Customer - advised that Work provided under the Contract, subject to the U.S. Export Administration Regulations and downstream controls to U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user, or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,



GENERAL TERMS AND CONDITIONS

invoked, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.

22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information, and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group ("Customer") all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore on the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT_M1011667 2020-05-06 09:11:21.pdf

DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:	Contact Person: Kelsi Kimble	Bill Reps to: FIELDWOOD ENERGY, LLC
Contact Person: Kelsi Kimble	Contact Phone: 713-969-1139	Email: kelsi.kimble@fwelc.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonzo Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe-STD 6.5/8 47.05' 750 V-150 R3 - 6.5/8 PH Box x 6.5/8 PH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 1:

Shop Inspection	Repair	Welding	Storage	Milling Protectors	Box Pin
					0

MRT M1011667 2020-05-06 09 11 21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dupe Type
2	70	Drill Pipe-STD 5 19.50H / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dupe Type
3	94	Drill Pipe-STD 5 23.60H S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0

DRILCO

INSPECTION SERVICES

BILLING AUTHORIZATION

AUTHORIZATION NUMBER

CUSTOMER: VALARIS		DATE: 6/15/2020	P.O. NO.	OFFICIAL USE ONLY	
OPERATOR: TERRANCE CLASHFIELD		CONTRACTOR/NO: ROWAN RESOLUTE	CUSTOMER CODE:		
STATE CODE: 3256		AREA 05			
WORK ORDER #: 11009211	LOCATION: GC-200				
AUTHORIZED BY: KRIS KIMBLE	COUNTY: LAFOURCHE				
QTY	ACCOUNTING CODE	DESCRIPTION	CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
80		INSPECTED 80 JOINT OF 6 5/8 47.05 # V-150 RANGE-3 DRILL PIPE	80	\$82.00	\$6,560.00
		WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS			\$0.00
		WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL			\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
TIME BREAK DOWN:			SUBTOTAL		\$6,560.00
DEPART FOR JOB: AM	ARRIVE AT JOB: AM	INSPECTION REPORT(S):			
SERVICE HOURS:		SHOP ORDER 11009211			
DEPART FOR JOB: AM	CHARGEABLE: HRS				
	NON-CHARGEABLE: HRS				
CUSTOMER'S SIGNATURE:	DATE: 6/15/2020	INSPECTED BY: TERRANCE RON LANCE JUSTIN NICK JOSH			

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD ON PROFORMA SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONTRADICTION

COMMENTS

THANK YOU

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.623 47.05 / .750 V-1.50 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: WJ013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-1.50 RANGE 3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

- 8 MACHINE REFACE BOXES
- 16 RECUT BOXES
- 14 MACHINE REFACE PINS
- 6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)
ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15_16_21 21 V4 2.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 11009211

Work Order #: W1013419

Customer Ref #: R# 202-769

Billing Information		Tube Specs	
Date	06/15/2020	Size	6.5/8
Customer Name	1001 8008-FIELDWOOD ENERGY, LLC	Grade	V-150
Ordered By	Kris Kimble	Weight	47.05 / 750
Rig Name	Rowan Resolute	Normal Wall	0.750
Location	GC-200	Min Wall	0.712
Well	TA-3	Tool Joint Specs	
OCS-G	12209	New OD	8 1/2
AFE		Min OD	8.5/64
WBS		Min TS Box	6.5/8
Quote#		Min TS Pin	6.1/16
Work Order #	W1013419	Recommend HB	Yes
PO #		Range J1 III	III
Inspected @	Port Fourchon	Connection	6.5 / 8 FTH

Box Tool Joint		Pin Tool Joint		Total Count	
OK DRILCO	OK	56 OK DRILCO	OK	60	Total Counts
Machine Re-face	MRF	8 Machine Re-face	MRF	14 OK DRILCO	116
Galled Thread(s)	GT	1 Galled Thread(s)	GT	0 Machine Re-face	99.0% - 99.9% Remaining Wall
Damage Thread(s)	DT	0 Damage Thread(s)	DT	1 Galled Thread(s)	90.0% - 94.9% Remaining Wall
Worn Thread(s)	WT	1 Worn Thread(s)	WT	0 Damage Thread(s)	80.0% - 89.9% Remaining Wall
Pitted Thread(s)	PT	13 Pitted Thread(s)	PT	4 Worn Thread(s)	1 Bent Tube(s) - NOT INSPECTED
Swelled Tool Joint	SWB	0 Swelled Nose	SWN	0 Pitted Thread(s)	1 Class # 2 Rejected Joints
Cracked Thread(s)	CT	0 Cracked Thread(s)	CT	0 Cracked Thread(s)	17 Class # 3 Rejected Joints
Damage Shoulder	DS	1 Damage Shoulder	DS	0 Damage Shoulder	0 Total Premium Joints
Benchmark at Min	BM	0 Benchmark at Min	BM	1 BM at Minimum	0 Total DownGrade Joints
Pitted Seal(s)	PS-M	0 Pitted Seal(s)	PS-M	0 Pitted Seal(s)	1 Total Repair Joints
Damaged Seal(s)	DS-M	0 Damaged Seal(s)	DS-M	0 Damaged Seal(s)	0 Total Premium Ready Joints
Heat Checking	HC	0 Heat Checking	HC	0 HC Tool Jt	0 Total DBR Joints
Flush Hardband	F	0 Flush Hardband	F	0 HB Repairs	0 Current Premium Ready
Worn Hardband	W	0 Worn Hardband	W	0 Bent Joint(s)	0 Outstanding Repair Joints
Broken Hardband	B	0 Broken Hardband	B	0 Flaking ID Coating	0 Current Downgrade Joints

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed

Cleaning Service Brush OD / ID Full Length

Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)

Cleaning Service Waterblast OD / ID Full Length

Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts

Visual Tube Body, OD Gauge, UT Center Wall, Ultrasonic Tube Full Length

Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts

Wet Magnetic Inspection of Re-Machined Connections

Visual Tube Body, OD Gauge, UT Center Wall, BMT Tube Full Length

Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)

Reverse Magnetic Field Full Length

Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

MRF Classifications		Box Pin Totals	
Cut Shoulder	MRF-CS	0	0
Pitted Shoulder	MRF-PS	0	3
Subbing Damage	MRF-SD	2	0
Un-square Damage	MRF-UNS	0	0
Galled Shoulder	MRF-GS	6	11
Monitored By			
X N/A			

Job Class Entries

Premium

Bent Tube

Class 2 Reject

Class 3 Reject| | | | |
| --- | --- | --- | --- |
| BT | U. V. Meter Reading | 1750-2360 | |

Note: *Insert Row Data From Row Comments

10001382 FIELDWOOD ENERGY, LLC Rowan Residue 80 JTS 6.625 47.05 - 750 V 150 RG III DP 06-15-20 2020-06-15 16:21 21V4.2.pdf Final

JT Run No.	Serial Number (1)	Serial Number (2)	Min Wall	Bent Joint	Flaring ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jc Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	MRE-GS											
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	8 1/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-PS											
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	MRE-GS											
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK											
8	NAR 06816	AACOND 0016	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK											
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-GS											
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-GS											
11	NAR 06959	AACOND 0159	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
12	NAR 06972	AACOND 0172	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
13	NAR 06900	AACOND 0100	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK											
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK											
15	NAR 06830	AACOND 0030	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT											
16	NAR 06891	AACOND 0181	0.746	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK											
17	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
18	NAR 06910	AACOND 0110	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK											
19	NAR 07051	AACOND 0251	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK											
20	NAR 06936	AACOND 0136	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK											
21	NAR 06930	AACOND 0130	0.737	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
22	NAR 06944	AACOND 0144	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK											
23	NAR 06938	AACOND 0138	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK											
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	PT	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRE-PS											
25	NAR 06860	AACOND 0060	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	PT	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
26	NAR 07004	AACOND 0204	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK											
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRE-GS											
28	NAR 06985	AACOND 0185	0.719	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	PT	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK											
30	NAR 06938	AACOND 0038	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11 1/4	OK											
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											
32	NAR 06988	AACOND 0188	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	9	MRE-GS	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT											
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK											
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK				OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK											

Note: (*) must show that JTS has been removed.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolve 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_V4.2.pdf Final

35	NAR 06991	AACGND 0191	0.732	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 3/4	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06976	AACGND 0076	0.724	1	8 1/2	4 1/4	7 43/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	95.53	43.94	PRM	PRM
37	NAR 06920	AACGND 0120	0.731	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACGND 0164	0.749	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	99.87	43.80	PRM	PRM
39	NAR 06994	AACGND 0194	0.736	1	8 1/2	4 1/4	7 43/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/2	MRF-GS	OK	P	100.80	43.94	PRM	PRM
40	NAR 06913	AACGND 0113	0.738	1	8 1/2	4 1/4	7 43/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.40	43.82	PRM	PRM
41	NAR 07028	AACGND 0228	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	96.67	43.84	PRM	PRM
42	NAR 07029	AACGND 0229	0.734	1	8 1/2	4 1/4	7 43/64	5 7/8	10	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/2	OK	OK	P	97.87	43.76	PRM	PRM
43	NAR 06934	AACGND 0134	0.736	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACGND 0171	0.749	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	97.20	43.77	PRM	PRM
45	NAR 06875	AACGND 0075	0.739	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/2	MRF-PS	OK	P	96.40	43.70	PRM	PRM
46	NAR 06864	AACGND 0064	0.723	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/4	OK	OK	P	97.47	43.60	PRM	PRM
47	NAR 06962	AACGND 0162	0.731	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	96.60	43.94	PRM	PRM
48	NAR 06961	AACGND 0161	0.747	1	8 1/2	4 1/4	7 43/64	5 7/8	8 3/4	MRF-SID	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	100.00	43.80	PRM	PRM
49	NAR 06868	AACGND 0068	0.730	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9	MRF-GS	OK	P	100.00	43.75	PRM	PRM
50	NAR 06966	AACGND 0166	0.750	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 1/4	OK	OK	P	99.60	43.83	PRM	PRM
51	NAR 06990	AACGND 0190	0.747	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 3/4	OK	OK	P	98.53	44.00	PRM	PRM
52	NAR 06984	AACGND 0094	0.739	1	8 1/2	4 1/4	7 43/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	96.80	43.75	PRM	PRM
53	NAR 06873	AACGND 0173	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.53	43.80	PRM	PRM
54	NAR 06841	AACGND 0041	0.726	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.80	PRM	PRM
55	NAR 06807	AACGND 0007	0.739	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 3/4	OK	OK	P	98.53	43.80	PRM	PRM
56	NAR 07024	AACGND 0224	0.734	1	8 1/2	4 1/4	7 43/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	97.87	43.80	PRM	PRM
57	NAR 06948	AACGND 0148	0.723	1	8 1/2	4 1/4	7 43/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	96.40	43.75	PRM	PRM
58	NAR 07016	AACGND 0216	0.742	1	8 1/2	4 1/4	7 43/64	5 7/8	9	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.53	43.75	PRM	PRM
59	NAR 06862	AACGND 0062	0.741	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
60	NAR 06811	AACGND 0011	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
61	NAR 06844	AACGND 0044	0.718	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
62	NAR 06860	AACGND 0160	0.740	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
63	NAR 06899	AACGND 0099	0.742	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	98.53	43.75	PRM	PRM
64	NAR 06888	AACGND 0088	0.736	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.53	43.75	PRM	PRM
65	NAR 06879	AACGND 0079	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.53	43.75	PRM	PRM
66	NAR 06825	AACGND 0025	0.745	1	8 1/2	4 1/4	7 43/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	DT	OK	P	100.40	43.85	PRM	PRM
67	NAR 06846	AACGND 0046	0.744	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 43/64	4 15/16	9 3/4	OK	OK	P	99.53	43.74	PRM	PRM
68	NAR 06876	AACGND 0176	0.725	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	PT	OK	P	96.67	43.65	PRM	PRM
69	NAR 07000	AACGND 0200	0.737	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	96.67	43.65	PRM	PRM
70	NAR 06904	AACGND 0104	0.713	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	9	OK	OK	P	96.67	43.69	PRM	PRM
71	NAR 06853	AACGND 0053	0.726	1	8 1/2	4 1/4	7 43/64	5 7/8	10 1/4	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	MRF-GS	OK	P	96.67	43.44	PRM	PRM
72	NAR 06954	AACGND 0154	0.723	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	MRF-SID	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	PT	OK	P	96.60	43.64	PRM	PRM
73	NAR 07015	AACGND 0215	0.741	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	11	OK	OK	P	97.13	43.84	PRM	PRM
74	NAR 06911	AACGND 0071	0.748	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	OK	OK	P	98.80	44.02	PRM	PRM
75	NAR 06970	AACGND 0170	0.750	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	100.00	43.69	PRM	PRM
76	NAR 07017	AACGND 0217	0.744	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10	OK	OK	P	99.20	43.90	PRM	PRM
77	NAR 06895	AACGND 0095	0.735	1	8 1/2	4 1/4	7 43/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/2	OK	OK	P	98.00	43.94	PRM	PRM
78	NAR 06802	AACGND 0002	0.724	1	8 1/2	4 1/4	7 43/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 43/64	4 15/16	11	OK	OK	P	96.53	43.85	PRM	PRM
79	NAR 06978	AACGND 0178	0.745	1	8 1/2	4 1/4	7 43/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 43/64	4 15/16	10 1/4	MRF-GS	OK	P	99.53	43.79	PRM	PRM

Note: (*) next to Row ID means No. has permit.

10001382 FIELDWOOD ENERGY, L.L.C. Ruwim Resolute 80 JTS 6.6/25 47.05 / 750 V-150 KG III DP 06-15-2020-06-15 16 21 V4.2.pdf Final

[illegible]

DRILCO

INSPECTION SERVICES BILLING AUTHORIZATION				AUTHORIZATION NUMBER	
CUSTOMER:	VALARIS	DATE:	6/11/2020	P.O. NO.	
		OPERATOR		CUSTOMER CODE	
JOB #	J1009211	CONTRACTOR/RIG:	RESOLUTE	STATE CODE	S
WORK ORDER #		LOCATION	GC 200	AREA	1256
AUTHORIZED BY	KRIS KIMBLE	COUNTY/STATE	LAFOURCHE, LA	CUSTOMER REF#	
QTY	ACCOUNTING CODE	DESCRIPTION	CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
160		FLAPPED (160) 6 5/8 FH CONNECTIONS ON (80) JOINTS OF 6 5/8 RANGE 3 47# DRILL PIPE	160	\$8.00	\$1,280.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
TIME BREAK DOWN:				SUBTOTAL	\$1,280.00
DEPART FOR JOB: <input type="checkbox"/> AM <input type="checkbox"/> PM		ARRIVE AT JOB: <input type="checkbox"/> AM <input type="checkbox"/> PM		INSPECTION REPORT(S):	
SERVICE HOURS:		CHARGEABLE: <input type="checkbox"/> HRS		J1009211	
DEPART FOR JOB: <input type="checkbox"/> AM <input type="checkbox"/> PM		NON-CHARGEABLE: <input type="checkbox"/> HRS			
CUSTOMER'S SIGNATURE:		DATE:		INSPECTED BY: NICK, JOSH	

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

COMMENTS

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82- THIRD PART	S			

Line Item Exempt: N

Available Substitutes: Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82- THIRD PART	S			
---	----	--------	----	--	--------------------	----------------	---	--	--	--

Line Item Exempt: N

Available Substitutes: Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82- THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82- THIRD PART	S			
---	----	--------	----	---	-------------------	----------------	---	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S			
---	-----	--------	----	---	------------------	-----------------	---	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount:

20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: Fw 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castillo
Routing # 580048
Act Code # 3025-15

R4002 NO: 05/09/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM DATE	Operator (Print) <u>FWE</u>		
	Rep Signature <u>[Signature]</u>		
RIG MGR / OPERATIONS MGR DATE	Rep Name (Print) <u>Brent Primeaux</u>		
NOTE: Any additions or deletions must be initiated			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI

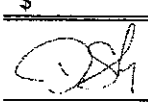
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
WIFT Code: WFBUS6S
BA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:18 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

EXHIBIT
51

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 18-3/4 IN, 15K L CDVS AND CDVS II, U II 11/77 L/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 18-3/4 IN, 15K RT CDVS AND CDVS II, U II 11/77 L/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			
---	---	---------------------	----	--	-----------------------	---------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	08- 08-BLOW OU	VC			
---	---	---------------------	----	---	----------------------	----------------	----	--	--	--

R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 2

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL, CAMERON, 844369-03, TOP F/ DRILLING SYSTEM 18-3/4 IN-15M BOP COVS U II RAM BLOCK	8,114.25 32,457.90	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER, CAMERON, 844404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	---	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
		EAR99		HTS NO:8483909090		INSPEC	NA			

6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00- 02,18-3/4 IN,API 16A TEMP CLASS EFW/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	03- 09-BLOW OU	VC			
---	---	------------------------	----	--	--------------------	----------------	----	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99 HTS NO: 4016930000 UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET,CAMERON,645484-01- 00-01,F/18-3/4 IN,10M,U II-B,U II-B,U-II,AND,15M U-II,15M 18-3/4 TL BOP,PER API 16A,TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	08- 09-BLOW OU	VC			
---	---	------------------------	----	---	--------------------	----------------	----	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99 HTS NO: 8431438090 UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202	DATE 07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM <i>[Signature]</i>	DATE 7/3/20	Operator (Print) B. GABOURIE FNE		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature BARRY GABOURIE		
NOTE: Any additions or deletions must be Initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80491
 SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
 T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80490
 SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
 T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
----	-----------------	-----------	--------	-----------

Customer Material :23001
 BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
 18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
----	------------	----------	----------	----------

Customer Material :129474
 BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683
 PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
 T/TL BOP, 7-5/8" TO 3-1/2" OD

PIPE, AND 5-7/8" TO 3-1/2" OD PIPE

PER API 16A, TEMP CLASS "E,X"

DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02	8.000 EA	1,001.00	8,008.00
----	-----------------	----------	----------	----------

Customer Material :23134
TOP SEAL, 18-3/4"-15M 'T/TL' BOP
API 16A TEMP CLASS "EF"
WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH
ED)
Frame Agreement Price : 1,001.00

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED

EXHIBIT
5

VALARIS

Home

Worklist

Add to Favorites

Sign out

Purchasing

Purchase Orders

Review PO Information

Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 000049846
PO Status: Dispatched

Header

PO Date: 06/09/2020
Vendor Name: DRILLCOCK-001
Vendor ID: 000000236

Vendor Details

Buyer: Kenya

Akeem

Abdul

Maxile

PO Reference: 0000236006 SERVICE

Header Details

Header Comments

Change Order

Document Status

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

Amount Summary

Merchandise: 225.00

Freight/Tax/Misc.: 0.00

Total: 225.00 USD

Lines

Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount A	Status	Original Item ID	First	Last
1	67500CR2PRN	INSPECTION-ONSHORE COLLARS RAN	85	15,000	EA	225.00 USD	Approved	67500CR2PRN	67	68

View Approvals

Return to Search

Notify

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Requisition

Business Unit: 10013
Req ID: 000238035
Date: 05/29/2020

Attention: DRILL CREW / TOOLPUSHER

REQ Type: ONSHORE REPAIR

ITEM	QTY	UOM	DESCRIPTION	COBT	UNIT	PRICE	CONFIRM TO	P.O. NO.
1	16	EA	INSPECTION ON SHORE COLLARS RAN GE 2.5-3.4 IN COLL FOR REPAIR INSPECTION	150.00	C			

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Line Item Exempt: N
Available Substitutes: Item Desc:

ECON NO:

HTS NO:

UNSPEC NO:

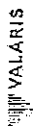
ACCT. CODE 3060-15
5-29-2020

Total Available Amount:

FIELDWOOD RE-BILL FOR INSPECTION OF 8-3/4 IN DRILL COLLARS. ETRRW R-202-2020-5-28-1631. COLLARS WILL GO TO WELLSBORE INTEGRITY SOLUTIONS IN FOURCHON
SERIAL #15, 236005, 236006, 236007, 236042, 236043, 236048, 236049, 236051, 236052, 236054, 236058, 236059, 236060, 236063, & 236064

R-202-2020 C111 DATE 05/29/2020	NOTE: OPERATOR MUST SIGN AND DATE ALL REQUISITIONS (Signature) FIVE L. Butler Rep Name (Print)	PURCHASING ONLY FR NO: 000238035 BUYER DATE
--	--	---

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:



Purchase Order Inquiry
Purchase Order

Business Unit: 10013 PO Status: Dispatched
PO ID: 000046710 POA Status: Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICANR-003
Vendor ID: 0000017294
Buyer: Emeline Castillo
PO Reference: All RTV Matching Activity Summary
Header Details
Header Comments
Change Order

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing
Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Document Status

Lines

Personalize Find View All										First	1 of 1	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID				
1	SERVOLDIS50GAR	SERVICE-ONS-HORE-AMERICAN RECOV	90	10.0000EA		1,500.00USD	Approved	SERVOLDIS550GAR				

View Approvals

Return to Search

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

						PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRF RATING	PRICE
1	10	024000 SERVO DIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S	
						VENDOR, LOCATION, CONFIRM TO		
						PO NO.		

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202	06/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175
OIM	DATE	Operator (Print)		
<i>[Signature]</i>	6/3/20	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated.				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Purchase Order Inquiry
Purchase Order

Business Unit: 10013 PO ID: 000456579 PO Status: Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OILFIELD
Vendor ID: 000000572
Buyer: Emeline Castillo
PO Reference: All RTV
Header Details: Matching
Change Order: Activity Summary

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing
Amount Summary: 1,611.21
Merchandise: 0.00
Freight/Tax/Misc.: 1,611.21 USD
Total:

Document Status

Personalize Eng View All						Print 13 of 3	
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		375.00 USD	Approved
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		750.00 USD	Approved
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		486.21 USD	Approved

View Approvals

Return to Search

Related Links

1 0 0 0 1 0 1 1

Activity Summary

Business Unit: 10013 PO Status: Dispatched
Purchase Order: 0000458379 Vendor: SWIRE OILFIELD SERVICES LIMITED
Merchandise Amount: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Personalize Filter View All First 1-3 of 3 Last									
Details Receipt Invoice Matched RTV RTV									
Line#	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Amount Only	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
1	EA	SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.0000 USD	1.0000	375.0000	USD
2	EA	SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.0000 USD	1.0000	750.0000	USD
3	EA	SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000	<input type="checkbox"/>	0.0000 USD	1.0000	486.2100	USD

Return to Search Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70618
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	--------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	1	024000	EA	SERVICE-ONSHORE, SWIRE OILFIELD SERVICES, DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00	82 - THIRD PART	S			
---	---	--------	----	--	--------	-----------------	---	--	--	--

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

2	1	024000	EA	SWIRE OILFIELD SERVICE QUOTE# 05112020-001 SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL SERVICE-ONSHORE, SWIRE OILFIELD SERVICE, CLEAN INTERIOR OF HELI-FUEL TANK WITH THREE PART PROCESS	750.00	82 - THIRD PART	S			
---	---	--------	----	--	--------	-----------------	---	--	--	--

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

RA202
OIM
DATE
05/12/2020

Operator (Print)

Rep Signature

Rep Name (Print)

BUYER

DATE

RIG MGR / OPERATIONS MGR
NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR
REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21	82 - THIRD PART	S			
				SERVICE-ONSHORE SWIRE OILFIELD SERVICES TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21					

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

A/E: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Acct Code 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print)	Rep Signature		
		<i>FW</i>	<i>[Signature]</i>		
RIG MGR / OPERATIONS MGR		DATE	Rep Name (Print)		BUYER
NOTE: Any additions or deletions must be initialed			<i>Brent Prineas</i>		DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

VALLERIS

Purchases Main Menu Purchase Inquiry Purchase Orders Review PO Information Purchase Orders

Home Worklist Add to Favorites Sign out

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaiting Review
Change Order:	1		

Header

PO Date:	04/15/2020	Backorder Status:	Not Backordered
Vendor Name:	HIDEL-002	Receipt Status:	Received
Vendor ID:	0100000004		
Buyer:	Elise Jire		
	Cost 10		

PO Reference:

Header Data:	Alt RTV	Document Status	
Header Comments:	Mitigation		
Change Order:	Activity Summary		

Amount Summary

Merchandise:	2270.00
Freight/Tax/Fees:	0.00
Total:	2270.00 USD

Lines								Per Line/Line Find View All			First	14 of 1	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Res ID					
1	H108622	GASNET VETCO H10862-2 VSC-2-1R	95		EA	0.00 USD	Canceled	H108622					
2	H120251	SEAL VETCO H12025-1 LIP HYDRAT	09		EA	0.00 USD	Canceled	H120251					
3		FEE RESTOCKING VETCO H10862-2	95	1.0000	EA	2,133.33 USD	Approved						
4		FEE RESTOCKING VETCO H12025-1	09	1.0000	EA	136.67 USD	Approved						

More/Approve

Return to Search

Help

Related Lists

https://people3.drillzone.com/psp/fsp/d/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

VALARIS

Favorites

Main Menu

Purchasing

Purchase Orders

Review PO Information

Purchase Orders

Activity Summary

Home

Worklist

Add to Favorites

Sign out

Activity Summary

Business Unit:100-3

PO Status:Discontinued

Purchase Order:000467103

Vendor:HW 7PIL OPTCO ERP BACKPR HUGHES

Merchandise Amount:2,270.00 USD

Merchandise Received:2,270.00 USD

Merchandise Returned:0.00 USD

Merchandise Invoiced:0.00 USD

Merchandise Matched:0.00 USD

Lines

Parameters | Find | View All | 1 | Prev 1 of 2 | Last

Line	Receipt	Invoice	Matched	RTV	RTV	Item	Unit	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
3	3					ILLUMINATIONS VET-011009442	EA	0.0000	0.00	0.00 USD	USD	0.0000	0.00 USD	USD
4	4					ILLUMINATIONS VET-011009442	EA	0.0000	0.00	0.00 USD	USD	0.0000	0.00 USD	USD

Return to Search

Verify

https://people3.drillzone.com/psp/fsprd 12/EMPLOYEE/ERP/c/MANAGE PURCHASE ORDERS.ACTIVITY SUMMARY.... 7/20/2020

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	--------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	2	024000 H108932	EA	GAS/NET/ETCO, H10893-2, VGX-2, 18-3/4 IN, 15K PSI, F/H4 CONNECTOR	4,161.60 8,323.00	95 - 95-SUBSEA	VC			
---	---	-------------------	----	---	----------------------	----------------	----	--	--	--

Line Item Exempt : N
Available Substitutes : Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL/ETCO, H12025-1, L/P, HYDRAT E, F/H4 CONNECTOR, 27 IN WELL HEAD	631.93 531.93	09 - 09-BLOW OU	VC			
---	---	-------------------	----	---	------------------	-----------------	----	--	--	--

Line Item Exempt : N

Available Substitutes : Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE. 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE. 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

04/02/2020 DATE

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70618
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page: 2

Attention: WAREHOUSE
REQ Type Supply

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	A/E	CATEGORY	RATING	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.													

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

A/E: FW202002
Lease: GC 40 #1
Project: Kalmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ERRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print)	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)			BUYER
NOTE: Any additions or deletions must be initialed					DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



Help

ENSCO

Kenya Maxile

Home | SPARES > | AVAILABLE INVENTORY >

Current Quote | Saved Quotes | Shopping Lists

Search All Products Keyword(s): Search by Part#, Product Name or Keyword

Current Quote

Delete

Actions

Save Quote

Go

Proceed to Checkout

Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date.

Select	Part Number	Description	UNIT	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Extended Price	Discontinued Part(s)	Reserve
	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Recalculate

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON "PLACE ORDER", CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com

Continue Shopping

Delete

Actions

Save Quote

Go

Proceed to Checkout

VALARIS

Home Wordlist Add to Favorites Sign out

Navigation: Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO Status: Dispatched
PO ID: 0000467100
Change Order: 1 POA Status: Responded, Awaits Review

Header

PO Date: 04/15/2020
Vendor Name: HYDRAL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

PO Reference:

Header Details: All RTV
Header Comments: Matching
Change Order: Activity Summary

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 2270.00
Freight/Tax/Misc.: 0.00
Total: 2270.00 USD

Document Status

Personalize End View All First 1-4 of 4 Last									
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	H109932	GASKET,VETCO,H10993-2 VGX-2.18	95		EA	0.00 USD	Canceled	H109932	
2	H120251	SEAL,VETCO,H12025-1 LP,HYDRAT	09		EA	0.00 USD	Canceled	H120251	
3		FEE,RESTOCKING,VETCO,H10993-2	95	1.0000	EA	2,133.67 USD	Approved		
4		FEE,RESTOCKING,VETCO,H12025-1	09	1.0000	EA	136.33 USD	Approved		

View Approvals

Return to Search

Related Links

07/23/2020 01:18:21 PM JEFF PAR 6384746 aam \$305.00
INST. 12033590 MORTGAGE BOOK 4887 PAGE 125
(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

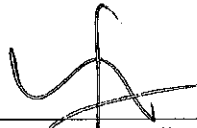
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

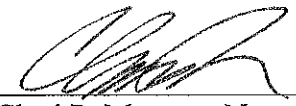
This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATORY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
 INVOICE DATE: 07/09/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

A/E #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

WELLBORE INTEGRITY
 INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50


AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 BA #121000248
 Account # 4669481673

Digitally signed
 by Ben
 Date:
 2020.07.15
 14:52:30 -05'00'



\$ (20,070.00) 024000.10417.4202.110
 \$ (1,003.50) 810510.10417.4202.110
 \$ (20,070.00) 810650.10417.4202.110
 \$ 20,070.00 919250-10417.4202.110

ED

EXHIBIT
 6



TEL: +1 800 889 0500
 6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
 P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
 ORDERED BY:

DISC CODE:
 SERVICE GRP: Tubulars and Surface Products
 TAX JOB TYPE: [None]
 EXPORT: J1009211
 DT / RA / BL #: JHENLEY
 BILLED BY:

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20
 TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
 OFF SALES REP: NONE

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER #: 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					0.00
2.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.01		Waterblast ID, OD & Brush OD	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
6.00		Inspection to DS-1 Category 5+FLUT 2	80	INSPECTION	EACH	15.00	1,200.00
7.01		Flapping of Connections	80	INSPECTION	EACH	82.00	6,560.00
8.00			160	INSPECTION	EACH	8.00	1,280.00
8.01							0.00
9.00							0.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET

TKT DATE:
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

DISC CODE:
SERVICE GRP: Tubulars and Surface Products [None]
TAX JOB TYPE: EXPORT: J1009211
DT / RA / BL #: JHENLEY
BILLED BY:

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN RESOLUTE	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	---------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00 THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE: 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellborantegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
ENSCO Incorporated
In care of: ENSCO OFFSHORE COMPANY
P.O. Box 570788
HOUSTON TX 77257-0788
United States

PO NUMBER
PO DATE
RIG NAME
FINAL DEST. COUNTRY
REVISION NO.
REVISION DATE

10013-0000458130
05/18/2020
R202- RESOLUTE
United States

SELLER/SUPPLIER

ID: 000000238

WELLBORE INTEGRITY SOLUTIONS LLC
1235 EVANGELINE THRUWAY
BROUSSARD LA 70518
United States

PHONE:
EMAIL ID: aaron.beaugh@wellboreintegrity.com
DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT
ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
United States
PHONE: 337 83670500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010)
FREIGHT TERMS: EXW
NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
EMAIL: kenya.maxile@valaris.com
PHONE: 346/342-8072
FAX:

ADDITIONAL ORDER DETAIL
CURRENCY: USD

REQ TYPE: ONR
REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
1 - Hot Shot Immediate Urgent Air
2 - Next Day/Regular Air
3 - Regular Scheduled/Regular Ocean
4 - Other see notes in PO

Item Line Number / Item ID	Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Reg #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	426.00	4,260.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3CSNF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (100) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS, CASHES AND INVOICES.
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED
 TO IN THIS ORDER; OR
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE
 DATED GOODS, EXPIRATION DATE:--
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS
 INCLUDE PURCHASE ORDERS IDENTIFIED AS "P1" - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rig: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rds16RDS@valaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer voluntarily enters into and is bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. DEFINITIONS.

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or sludges, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability claims, demands and causes of action of every kind and character including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted using without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action however arising.
- c. **Customer** - the person, firm, or other entity to which any Work is supplied as provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, officers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's heirs (as part of Customer Group), and its and their parents, all heirs, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, consultants, agents, employees and invitees.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, chemicals, and/or products or equipment sold as otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Service Holding Inc, a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** - services provided by Wellbore to Customer including Products and persons customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit (approved by Wellbore prior to the transaction). Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance, an irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order, AFE, etc.) to be submitted with Wellbore's invoice, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit is not approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) earned fifty days upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. At follow, one hundred percent (100%) of the rental price for the actual rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

- subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope.
- d. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and the evidence of Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced by Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than fees which must be withheld as mandated by law or regulation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due to, and received by, Wellbore no later than the thirtieth (30th) day from the date of the invoice.

When payment is electronic (commercial), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, bill of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and OIS Petrol LLC as a mutually agreed upon Electronic Data Agreement developed around the OIS Petrol LLC agreement to govern all electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the nonpayment of amounts payable by applicable state or federal law, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attempts to collect any outstanding invoices or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to, attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount, if any, and Wellbore has the right to revoke any and all discounts properly applied in writing. At the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and in all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and enforce the security interest granted herein on all Receivables.

2. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received by Wellbore in connection with the Work.

3. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to this Contract are an integral part and are essential to the ability of Customer to govern its goods, products and Services for purposes of La R.S. 23:1061 (A)'s. Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La R.S. 23:1061 (A)(3).

GENERAL TERMS AND CONDITIONS



In respect to Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 ("C")) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it is not be entitled to seek contribution for any such payments from Customer.

6. DILIGENCES OF CUSTOMER

a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE (6).

b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples in respect to any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig tanks, piping, valves and pumps, and in the lost hole and reservoir (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such Chemicals. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REAGENTS OF THE SOLE, NAME, ACTIVE, PASSIVE, TRADE OR CONCURRENT AGENCY, STRICT LIABILITY, BASIS OF CONTRACT OR BUTY, OR OTHER BASIS OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.

c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well bore as the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if its container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including labeling and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.

d. **Lifting Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fails or attempts to lift for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the recoverability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment, subject to its commercially reasonable effort to attempt recovery of Wellbore Group equipment.

e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the price and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.

7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

a. Wellbore warrants that a Service provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of logging, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience, interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, RECORD OR BASIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE IMPROPERNESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGES ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IN THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS INDEPENDENTLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAME STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPE, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's commencement of work on the wellbore for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.

b. Wellbore warrants that Products from hereunder but unknown to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants that Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to types of handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation of Rentals do not relieve Customer of its responsibilities for payment of the rental price and other costs agreed upon in the applicable Order.

Wellbore's sole duty and Customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of re-logging or retesting time recovery under general tort law or strict liability or for damages resulting from delays, lost time, or other direct or indirect consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoke the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be held liable for the cost of substitute products, services or materials obtained by Customer from others to leave any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.

d. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors (including vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors, and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY, IMPLIED WARRANTIES OR FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY REPRESENTS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

GENERAL TERMS AND CONDITIONS

8. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (for other acceptance testing) or delivery to Customer's designated carrier. If Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other documents agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repurchased Products are subject to bill-and-hold arrangement at Wellbore's facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for fluids, other than cement and stimulation fluids, will transfer to Customer (a) upon delivery to Customer's carrier, (b) upon delivery to Customer's location, or (c) upon blending, whichever occurs first. Title to and risk of loss for rented fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the rented fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment will not affect Wellbore's rights in and to the Products until payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to a bill of lading or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price therefor, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

9. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment preparation and importation shall be at Customer's expense.

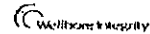
10. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Refunds and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for personnel charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representative.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alteration, plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personnel and Property

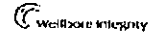
1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HERewith FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, SEEPAGE, BLOW-OUT, CRACKING, PRESSURE CONTAINMENT OPERATIONS, UNDESIRABLE EVENT, WELD-WELL OR WORK PERFORMED TO CONTROL A WELD-WELL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCE FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/GAS PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) FLOODING, AND/OR CONTAMINATION (INCLUDING FROM ANY AND ALL WELLS, WELLBORES AND/OR RESERVOIRS OR RESULTING FROM FRACTURING SERVICES OF ANY WORK, OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND, IN THE EVENT OF CONTAMINATION UNDERLIES AS THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OF OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 8.6 HEREIN OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELLS, BOREHOLES, RESERVOIRS OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR INJURY RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER SUBMERGED SUBSTANCES OR WATER, OR THE WELLBORE ITSELF, SURFACE DAMAGE ARISING FROM SURFACE OR SUBSEA DAMAGE, INCLUDING TOWERS, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO EXLO OR CONTROL A WELD-WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY DETRACKING, FISHING, REDEVELOPMENT OR REMEDIATION AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/GAS PRODUCTION FACILITIES OR PIPELINES, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTAINMENT EQUIPMENT AND/OR BEHAVIOR FROM WELLBORE'S PRESSURE CONTAINMENT STANDARD AT CUSTOMER'S REQUEST; (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WITH SUCH LOSS OR DAMAGE OCCURRING: (A) IN THE HOLE OR BELOW THE ROYALTY FLOOR, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE REPLACEMENT COST OR, IF REPLACEMENT AT REPLACEMENT COST PLUS REASONABLE AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- C. APPLICATION OF SUBMITTAL.** THE ASSUMPTION OF LIABILITY AND INCIDENTS IN SECTIONS 9.A. AND 9.B. ABOVE SHALL APPLY TO ANY INJURY, DAMAGE, LOSS OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "BURN" OR OTHER CONDITION OF PRODUCTS, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, BROADER OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. Anti-Indemnity and Insurance Services Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
- 14. INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF LIFE, LOSS OF REVENUE, LOSS OF PRODUCTION, LOSS OF DATA OR EARNINGS, OR LOSS RELATING FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, BROADER OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 14.
- 15. INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnities with actual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall have subrogation against the insured Group and its insurers and the indemnified Group as additional insured(s) and loss payee but only to the extent of liabilities assumed herein by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas DeMolition Indemnity Act (TDIA) applies to these General Terms and Conditions, the Contract as to the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in section 9. above each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amount required by the TDIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
- 16. LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
- 17. EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group unless at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
- 18. INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specific functional requirements or modifications to Wellbore Work, or (iii) where Customer's use of Wellbore Work does not correspond to Wellbore's published standards or specifications. Any Claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

MISCELLANEOUS

- a. Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. Force Majeure.** Wellbore shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. Governing Law.** If Work is furnished offshore or on navigable water, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations carried by these General Terms and Conditions in arising out of the performance of the Work.
- 19. GENERAL COMMERCIAL CONDITIONS.** Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:
- a. Product Sales are Final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold for Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at then current rates for similar items and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. Buy-Back of Fluids.** Where buy back of fluids is agreed, buy back is conditioned on fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. Price Changes.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions support such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, such as labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of causation from any price quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post-job in accordance with the actual cost.
- e. Pricing Exclusions.** Quoted prices do not include any of the following items, which may be charged separately by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (or crew and equipment) fees and demurrage (incurred by Wellbore Group) which shall apply in any and all circumstances other than when due to the sole fault of Wellbore, (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list) for any further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (iv) cancellation fees, return/switching fees and buy-back fees.
- f. Additional Work.** Backup tools, additional services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.
- 20. EXPORT COMPLIANCE.** Customer is advised that Work provided under the Contract subject to the U.S. Export Administration Regulations and does not contravene U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transfer the Work to any country or end user or for any use that is prohibited by any applicable U.S. law or regulation (including without limitation, to those countries, from time to time, subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,



GENERAL TERMS AND CONDITIONS

revelated, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific export license.

22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or disclose any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group to Customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT_M1011667 2020-05-06 09 11 21.pdf

DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-569-1329	Email: kris.kimble@drilco.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alvarez Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Serviced to be performed	Dope Type
1	80	Drill Pipe-STD 6 5/8 47.05 / .750 V-1.50 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 1:

Stop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

MART M1011667 2020-05-06 09 11 21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50# / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 25.60# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.623 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 750 WALL V-150 RANGE 3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

8 MACHINE REFACE BOXES

16 RECUT BOXES

14 MACHINE REFACE PINS

6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)

ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15 16_21 21V4 Z.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 11009211

Work Order #: W1013419

Customer Ref #: R# 202-769

Billing Information

Date 06/15/2020

Customer Name 10018008-FIELDWOOD ENERGY, LLC

Ordered By Keri Kimble

Rig Name Rowan Resolute

Location GC-200

Well TA-3

OCS-G 12209

AFE

WBS

Work Order # W1013419

PO #

Inspected @ Port Fourchon

Tube Specs

Size 6.5/8

Grade V-150

Weight 47.05 / 750

Nominal Wall

Min Wall

0.712

New OD

Min OD

8.564

Min TS Box

6.578

Min TS Pin

6.116

Recommend HIB

Range II III

III

6.5 / 8 FH

Connection

6.5 / 8 FH

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

III

Box Tool Joint

OK DRILCO

Machine Re-face

Galated Thread(s)

Damage Thread(s)

Worn Thread(s)

Pitted Thread(s)

Swelled Tool Joint

Cracked Thread(s)

Damage Shoulder

Benchmark at Min

Pitted Seal(s)

Heat Checking

Flush Hardband

Worn Hardband

Broken Hardband

Pin Tool Joint

OK

Machine Re-face

Galated Thread(s)

Damage Thread(s)

Worn Thread(s)

Pitted Thread(s)

Swelled Tool Joint

Cracked Thread(s)

Damage Shoulder

Benchmark at Min

Pitted Seal(s)

Heat Checking

Flush Hardband

Worn Hardband

Broken Hardband

Total Counts

OK

Machine Re-face

Galated Thread(s)

Damage Thread(s)

Worn Thread(s)

Pitted Thread(s)

Swelled Tool Joint

Cracked Thread(s)

Damage Shoulder

Benchmark at Min

Pitted Seal(s)

Heat Checking

Flush Hardband

Worn Hardband

Broken Hardband

Inspected by

Domonic Patterson

Terrance Crumfield

Re-Inspected by

Inspector's Comments

Material Belongs To ROWAN

White Line Reading: 50-51

U. V. Meter Reading 1750-2360

Class 3 Reject

Class 2 Reject

Class 1 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

Class 0 Reject

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 - 750 V 150 RC III DP 06-15-20 2020-06-15_16_21_21Vx2.pdf Final

JT Run No.	Serial Number (1)	Serial Number (2)	Min Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jr Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.3/4	MRE-CS						P	98.27	43.87	RPR	RPR
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7.45/64	5.7/8	8.1/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	100.00	43.74	PRM	PRM
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-PS						P	99.60	43.84	RPR	RPR
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.60	43.94	PRM	PRM
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7.45/64	5.7/8	11	GT	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	98.27	43.86	RPR	RPR
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7.45/64	5.7/8	9	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	99.07	43.64	RPR	RPR
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	98.80	43.85	PRM	PRM
8	NAR 06836	AACOND 0036	0.744	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	8 1/2	OK						P	99.20	43.83	PRM	PRM
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-CS						P	98.67	43.90	RPR	RPR
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	96.93	43.87	RPR	RPR
11	NAR 06959	AACOND 0159	0.732	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	11 1/4	OK						P	97.60	43.98	PRM	PRM
12	NAR 06972	AACOND 0172	0.752	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10 1/2	OK						P	100.27	43.82	PRM	PRM
13	NAR 06970	AACOND 0100	0.739	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	PT						P	98.53	43.85	PRM	PRM
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7.45/64	5.7/8	10	PT	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	98.00	43.75	RPR	RPR
15	NAR 06830	AACOND 0030	0.733	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	OK						P	97.73	43.89	PRM	PRM
16	NAR 06981	AACOND 0181	0.746	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	9 1/4	OK						P	99.47	43.83	PRM	PRM
17	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	WT	OK						8 1/2	4 1/4	7.45/64	4.15/16	9 1/4	OK						P	100.27	43.80	RPR	RPR
18	NAR 06910	AACOND 0110	0.734	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	11	OK						P	97.87	43.88	PRM	PRM
19	NAR 07031	AACOND 0231	0.747	1	8 1/2	4 1/4	7.45/64	5.7/8	10.1/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.3/4	OK						P	99.60	43.92	PRM	PRM
20	NAR 06956	AACOND 0156	0.732	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.60	43.86	PRM	PRM
21	NAR 06938	AACOND 0138	0.735	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	PT	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-PS						P	98.00	43.75	RPR	RPR
22	NAR 06944	AACOND 0144	0.735	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	9 1/2	OK						P	98.27	43.75	RPR	RPR
23	NAR 06978	AACOND 0138	0.748	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/2	MRE-PS						P	98.00	43.75	RPR	RPR
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	PT	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.73	43.99	RPR	RPR
25	NAR 06860	AACOND 0060	0.743	1	8 1/2	4 1/4	7.45/64	5.7/8	11	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	99.07	43.87	RPR	RPR
26	NAR 07004	AACOND 0204	0.744	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	9.3/4	OK						P	96.53	43.73	RPR	RPR
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7.45/64	5.7/8	10.1/2	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	MRE-CS						P	99.73	43.74	RPR	RPR
28	NAR 06985	AACOND 0185	0.719	1	8 1/2	4 1/4	7.45/64	5.7/8	10.3/4	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	95.87	43.98	PRM	PRM
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7.45/64	5.7/8	9.1/2	PT	OK						8 1/2	4 1/4	7.45/64	4.15/16	10	OK						P	95.87	43.98	PRM	PRM
30	NAR 06838	AACOND 0038	0.732	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	DS	OK						8 1/2	4 1/4	7.45/64	4.15/16	11 1/4	OK						P	97.60	44.10	RPR	RPR
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7.45/64	5.7/8	9	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	BM						P	100.00	43.91	PRM	PRM
32	NAR 06802	AACOND 0182	0.724	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	PT						P	96.53	43.75	RPR	RPR
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	11	OK						P	97.33	43.92	PRM	PRM
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7.45/64	5.7/8	10	OK	OK						8 1/2	4 1/4	7.45/64	4.15/16	10.1/4	OK						P	97.33	43.85	PRM	PRM

Note: (*) must show Dist. JT Run No. has comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15 16 21 21 V4 2.pdf rma

[illegible]

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / 750 V-150 RC III DP 06-15-20 2020-06-15_16_21_V4.2.pdf Final

80	MAR 06/27	JACOND 0037	10730	11	812	414	74564	378	934	OK				OK		812	414	74564	41516	1014	OK				OK		P	9733	4377	PRM	PRM
----	-----------	-------------	-------	----	-----	-----	-------	-----	-----	----	--	--	--	----	--	-----	-----	-------	-------	------	----	--	--	--	----	--	---	------	------	-----	-----

Note: (1) mark above the JTS as per comment

AUTHORIZATION NUMBER

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	Q/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82 - THIRD PART	S				
---	----	--------	----	--	--------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field EYRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1008211											
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82 - THIRD PART	S				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1008211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82 - THIRD PART	S				
---	----	--------	----	--	-------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

R4202	05/09/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initiated				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page: 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type: ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
				HTS NO:						
				UNSPSC NO:						

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82- THIRD PART	S
---	-----	--------	----	---	------------------	----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: FW 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castle
Routing # 580048
Act Code # 3025-15

Req NO: <u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM DATE	Operator (Print) <u>FWF</u>		
RIG MGR / OPERATIONS MGR DATE	Rep Signature <u>[Signature]</u>		
NOTE: Any additions or deletions must be Initialed	Rep Name (Print) <u>Brent Primeaux</u>		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI

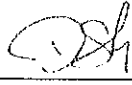
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

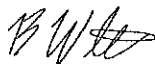
AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
WIFT Code: WFBUS6S
BA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:18 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

EXHIBIT
6

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 18-3/4IN, 16K, L CDVS AND CDVS II, U II/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC					

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 18-3/4IN, 15K, RT CDVS AND CDVS II, U II/TTL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC					
---	---	---------------------	----	--	-----------------------	---------------	----	--	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC					
---	---	---------------------	----	---	----------------------	----------------	----	--	--	--	--	--

<u>R4202</u> CIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR DATE		BUYER DATE		
NOTE: Any additions or deletions must be initialed				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
520 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 2

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.		

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 84436903	EA	SEAL, CAMERON, 844369-03, TOP F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8404200000

UNSPSC NO:

5	2	024000 844404010003	EA	PACKER, CAMERON, 844404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-JI	14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	---	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE			
Line Item Exempt :				
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be Initialed		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
		BUYER	DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
EAR99				HTS NO: 8481909090		UNSPSC NO:				

6	2	024000 645068010002	EA	SEAL-TOP, CAMERON, 645068-01-00-02, 18-3/4 IN, API 16A TEMP CLASS EF, W 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC				
---	---	------------------------	----	---	--------------------	----------------	----	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON 645484-01-00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP, PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC				
---	---	------------------------	----	---	--------------------	----------------	----	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OIM		DATE		Operator (Print)					
		7/3/20		Rep Signature					
RIG MGR / OPERATIONS MGR		DATE		Rep Name (Print)				BUYER	
NOTE: Any additions or deletions must be Initialed								DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80491
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80490
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
----	-----------------	-----------	--------	-----------

Customer Material :23001
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
----	------------	----------	----------	----------

Customer Material :129474
BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
T/TL BOP, 7-5/8" TO 3-1/2" OD
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE
PER API 16A, TEMP CLASS "E,X"
DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA

EXHIBIT
6



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02 Customer Material :23134 TOP SEAL, 18-3/4"-15M 'T/TL' BOP API 16A TEMP CLASS "EF" WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH ED) Frame Agreement Price : 1,001.00	8.000 EA	1,001.00	8,008.00
----	---	----------	----------	----------

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS

Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

A/E #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 WIFT Code: WFBIUS6S
 BA #121000248
 Account # 4669481673

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

ED

EXHIBIT
6

Purchase Order Inquiry
Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000458246		

Header

PO Date:	06/09/2020	Backorder Status:	Not Backordered
Vendor Name:	DRILLCOOM-001	Receipt Status:	Not Rec'd
Vendor ID:	0000000238	<input type="checkbox"/> Hold From Further Processing	
Buyer:	Kenya Akeem Abdul Made		
PO Reference:	0000236066 SERVICE	Amount Summary	
Header Details	ALL RTV	Merchandise:	225.00
Header Comments:	Matching	Freight/Tax/Misc.:	9.00
Change Order		Total:	225.00 USD

Document Status

Lines				Personnel				Find	View All	First	1 of 1	Last
Line #	Item ID	Item Description	Category	PO Qty	UDN	Merchandise Amount	Status	Original Item ID				
1	67500CR2PRIN	INSPECTION SHORE COLLARS RAN	86	15,0000 EA		225.00 USD	Approved	67500CR2PRIN				

[View Approvals](#)

[Return to Search](#)

[Related Units](#)

Valaris

Ship To: BOWEN RESOLUTE (VALARIS RESOLUTE)
620 MCILIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 0013
Req ID: 0000000000
Date: 05/29/2020

Attention: DRILL CREW / TOOLPUSHER
REQ Type: ONSHORE REPAIR

ITEM	QTY	UNIT	DESCRIPTION	COST	AF	CAT	CR	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	15	Q24000	INSPECTION ONSHORE COLLARS, RAN	10.00						
		675500R2PRIN	ONE 25.5 IN. O.D. POST-REPAIR	150.00	85	85-TUBULAR	C			
			INSPECTION							

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

ACCT. CODE 3060-15

5-29-2020

Total Requisition Amount: 150.00

FIELDWOOD REBUILT FOR INSPECTION OF 6.5 IN DRILL COLLARS. ETR# 14202-2020-6-28-1521. COLLARS WILL GO TO WELLSORE INTEGRITY SOLUTIONS IN FOURCHON. SERIAL#S 238036, 238037, 238072, 238042, 238043, 238048, 238049, 238051, 238052, 238054, 238058, 238059, 238060, 238061 & 238064

R4202 OIM	05/29/2020 DATE	NOTE: General Policy: Valaris ENSCO reimbursement of all items ordered through this requisition.	USE: Field ETR No. by Item	PURCHASING ONLY FR NO: 0000236058
RIG MGR / OPERATIONS MGR		DATE		
NOTE: Any additions or deletions must be initialed.				
Signature (Print)		BUYER		
Date		DATE		



HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Page 1 of 1

Purchase Order Inquiry
Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000458710	POA Status:	Acknowledged

Header	
PO Date:	06/03/2020
Vendor Name:	AMERICAN-003
Vendor ID:	0000017294
Buyer:	Ernestine Castillo
PO Reference:	
Header Details	
Header Comments	
Change Order	
Vendor Details	
Backorder Status:	Not Backordered
Receipt Status:	Received
<input type="checkbox"/> Hold From Further Processing	
Amount Summary	
Merchandise:	1,500.00
Freight/Tax/Misc.:	0.00
Total:	1,500.00 USD
Document Status	

Lines										Personalize Find View All		First	1 of 1	Last
Line▲	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount▲	Status	Original Item ID						
1	 SERVOLDIS50GAR	SERVICE-ON-SHORE AMERICAN RECOV	90	10.0000EA		1,500.00USD	Approved	SERVOLDIS50GAR						

View Approvals

Return to Search Notify

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY									
ITEM	QTY	S/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90 - 90-ENVIRON	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175 BUYER DATE
---	--	------------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

DATE FAXED: _____

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458979

PO Status: Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OILFIELD
Vendor ID: 0000000012
Buyer: Ernestine Castillo

Vendor Details

PO Reference: All RLV
Header Details: Matching
Change Order: Activity Summary

Document Status

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

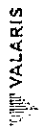
Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Lines				Personalize End View All				First	1,3 of 3	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID		
1	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		375.00 USD	Approved	82		
2	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		760.00 USD	Approved	82		
3	82	SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000EA		486.21 USD	Approved	82		

View Approvals

Return to Search Notify

Related Links






Home | Worklist | Add to Favorites | Sign out

Favorites | Main Menu | Purchasing | Purchase Orders | Review PO Information | Purchase Orders | Activity Summary

Activity Summary

Business Unit: 10013
Purchase Order: 0000458579
Merchandise Amount: 1,611.21 USD
Merchandise Receipt: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

PO Status: Dispatched
Vendor: SWIRE OILFIELD SERVICES LIMITED

Personalize Find View All First 1-3 of 3 Last													
Lines													
Details		Receipt	Invoice	Matched	RTV								
Line	Item	Item Description			UOM	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency	
1		SERVICE-ONSHORE SWIRE OILFIELD			EA	0.0000	<input type="checkbox"/>	0.000 USD	1.0000	375.000 USD			
2		SERVICE-ONSHORE SWIRE OILFIELD			EA	0.0000	<input type="checkbox"/>	0.000 USD	1.0000	750.000 USD			
3		SERVICE-ONSHORE SWIRE OILFIELD			EA	0.0000	<input type="checkbox"/>	0.000 USD	1.0000	486.210 USD			

Return to Search | Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE, SWIRE OILFIELD SERVICES, DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00	82 - THIRD PART	S			

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

2 1 024000 EA SERVICE-ONSHORE, SWIRE OILFIELD
SERVICE, CLEAN INTERIOR OF
HELL-FUEL TANK WITH THREE PART
PROCESS 750.00 82 - THIRD PART S

Line Item Exempt: N
Available Substitutes Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS, 1-RINSE TANK OUT COMPLETELY, 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO
reimbursement of all items ordered above.

List all Field
ETRR No. By Item

PURCHASING ONLY FR NO: 0000235606

R4202 OIM	05/12/2020 DATE	Operator (Print) _____ Rep Signature _____ Rep Name (Print) _____	BUYER _____ DATE _____
RIG MGR / OPERATIONS MGR DATE NOTE: Any additions or deletions must be initiated			

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	AFE	CAT	RATING	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP SERVICE-ONSHORE SWIRE OILFIELD SERVICES TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21 486.21	82-	THIRD PART	S					

Line Item Exempt : N
Available Substitutes :
Item Desc :
ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Acct Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print)	Rep Signature		
		<i>FW</i>	<i>[Signature]</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)			
NOTE: Any additions or deletions must be Initialed		<i>Brent Primeaux</i>			
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:			DATE FAXED:		
BUYER			DATE		

VALARIS

Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000049100	POA Status:	Responded, Awaiting Review
Change Order:	1		

Header

PO Date:	04/19/2020	Backup Order Status:	Not Backordered
Vendor Name:	HYDRA-311	Receipt Status:	Forward
Vendor ID:	000000000	<input type="checkbox"/> Hold From Further Processing	
Buyer:	Bina, Jine	Amount Summary	
	Castillo	Merchandise:	2,270.00
PO References:		Freight/Tax/Inv.:	0.00
Header Details:	Activity	Total:	2,270.00 USD
Header Documents:	Document Status		
Change Order:	Activity Summary		

Lines

Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	1 of 4	End
1	H100032	GASKET VETCO H10003-2 VCR-2.10	05		EA	0.00 USD	Cancelled	H100032		
2	H100041	SEAL VETCO H10004-1 LIP HYDRA	09		EA	0.00 USD	Cancelled	H100041		
3	H100032	FEEL REST COINQ VETCO H10003-2	05	1.0000	EA	2,133.37 USD	Approved			
4	H100032	FEEL REST COINQ VETCO H10003-1	09	1.0000	EA	136.63 USD	Approved			

View/Options

Return to Basics Notify

Related Lines

https://people3.drillzone.com/psp/fsp/d/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

Business Unit:	1003	PO Status:	Entered
Purchase Order:	0000691103	Vendor:	HYDRA ELECTRIC PAPER MACHINES
Merchandise Amount:	2,276.00 US\$		
Merchandise Receipt:	2,276.00 US\$		
Merchandise Returned:	0.00 US\$		
Merchandise Invoice:	0.00 US\$		
Merchandise Matched:	0.00 US\$		

Lines										Personalize Help View All		Filter 1-2 of 2		Last
Details	Receipts	Invoice	Matched	RTV	RTG									
Doc#	Item	Item Description				QTY	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency	
353	LLR STOCKING SET (10000902)					LA	0.0000	0.0000	0.0000	USD	0.0000	0.0000	USD	
400	LLR STOCKING SET (10000902)					LA	0.0000	0.0000	0.0000	USD	0.0000	0.0000	USD	

[Return to Search](#) [Voting](#)

Valaris

Ship To: ROWMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	2	024000 H109832	EA	GASKET, VETCO, H10983-2, VGX-2, 18-3/4 IN, 15K PSI, FMH4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC			
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--

Line Item Exempt : N
Available Substitutes

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	D24000 H120251	EA	SEAL, VETCO, H12025-1, LIP, HYDRAT E, FMH4 CONNECTOR, 27 IN WELL HEAD	531.93 531.93	09 - 09-BLOW OUT	VC			
---	---	-------------------	----	---	------------------	------------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. ** FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

QIM DATE

Operator (Print)

Rep Signature

RIG MGR / OPERATIONS MGR DATE

NOTE: Any additions or deletions must be initiated

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	AFE	CRT	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.											

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

PURCHASING USE ONLY

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print)	Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)			BUYER DATE
NOTE: Any additions or deletions must be initialed					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

1/2/2020

shopDrilling :Current Quote



Help

ENSCO

Kenya Maxile

Home | SPARES > | AVAILABLE INVENTORY >

Current Quote | Saved Quotes | Shopping Lists

Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Parts

Current Quote

✓ Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Select	Part Number	Description	Unit	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Discounted Price	Discontinued Part(s)	Remove
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18,750, 17-4PH, 15000 PSI RWP	EACH	<input type="text" value="2"/>	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	<input type="text" value="1"/>	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadmin@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. [Download Terms and Conditions](#) AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

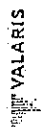
PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdmin@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com



Home | Worklist | Add to Favorites | Sign out

Navigation: Favorites | Main Menu | Purchasing | Purchase Orders | Review PO Information | Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000457100
Change Order: 1

PO Status: Dispatched
POA Status: Responded, Awaits Review

Header

PO Date: 01/15/2020
Vendor Name: HYDRILL 001
Vendor ID: 0000000324
Buyer: Emcettine
Casillo

Vendor Details

PO Reference:

Header Details
Header Comments
Change Order

ALL RTV
Matching
Activity Summary

Document Status

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 2,270.00
Freight/Tax/Misc.: 0.00
Total: 2,270.00 USD

Personalize Filter View All First 1-4 of 4 Last									
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	H10932	GASKET VETCO H10932-2 VEX-2 18	95		EA	0.00 USD	Canceled	H10932	1
2	H120251	SEAL VETCO H12025-1 LIP HYDRAT	95		EA	0.00 USD	Canceled	H120251	1
3		FEE RESTOCKING VETCO H10932-2	95	1,000	EA	2,133.67 USD	Approved		1
4		FEE RESTOCKING VETCO H12025-1	95	1,000	EA	136.33 USD	Approved		1

View Approvals

Return to Search

Related Links

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1299324

Type of Document : STATEMENT CLAIM

Book : 2058

Page : 411

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 1:47:27PM

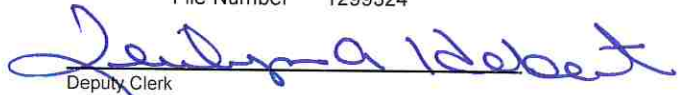
Certified On : 07/23/2020



Doc ID - 033539360050

CLERK OF COURT
ANNETTE M. FONTANA
Parish of Lafourche

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 1:47:27
Recorded in Book 2058 Page 411
File Number 1299324


Deputy Clerk

Lafourche Parish Recording Page

Annette M. Fontana
CLERK OF COURT
PO BOX 818
303 W 3rd St
Thibodaux, LA 70302
(985) 447-4841

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type : MORTGAGE

Inst Number : 1299324

Type of Document : STATEMENT CLAIM

Book : 2058

Page : 411

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Lafourche Parish, Louisiana.

On (Recorded Date) : 07/23/2020

At (Recorded Time) : 1:47:27PM




Deputy Clerk

Doc ID - 033539360050

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.


This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020


NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATARY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.


Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM: **45 DAYS**
RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
ATTACHED INVOICES

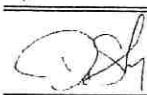
WELLBORE INTEGRITY
INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.15
14:52:30 -05'00'



\$ (20,070.00)	024000.10417.4202.110
\$ (1,003.50)	810510.10417.4202.110
\$ (20,070.00)	810650.10417.4202.110
\$ 20,070.00	919250-10417.4202.110

EXHIBIT 7

ED



TEL: +1 800 889 0500
1000-Wellbore Integrity Solutions LLC-OU.

Exhibit 2 - 332

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER# : EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:
TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

Tubulars and Surface
Products
[None]

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

DATE: 23-JUN-20

TERMS: 30 NET

TKT DATE:

SALESPERSON#: WANOUS, AJ

OFF SALES REP: NONE

RIG: ROWAN RESOLUTE OFFSHORE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER # : 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
1.00		JOB# J1009211 - WO# W1013419					
2.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
3.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					0.00
4.00		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS					0.00
4.01		Waterblast ID, OD & Brush OD	10	UNIT CHARGE	PER HOUR	425.00	4,250.00
5.00		Inspection to DS-1 Category 5+FLUT 2	12	UNIT CHARGE	PER HOUR	565.00	6,780.00
5.01		Flapping of Connections	80	INSPECTION	EACH	15.00	1,200.00
6.00			80	INSPECTION	EACH	82.00	6,560.00
6.01			160	INSPECTION	EACH	8.00	1,280.00
7.00							
7.01							
8.00							
8.01							
9.00							0.00

CURRENCY: USD

This Invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

EXHIBIT
7



TEL: 1 800 889 0500
1000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:
TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

Tubulars and Surface
Products
[None]

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

DATE: 23-JUN-20
TERMS: 30 NET

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

RIG: ROWAN RESOLUTE OFFSHORE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER # : 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
10.00		THANK YOU					

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE : 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O. BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

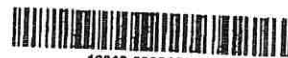
EXHIBIT
7

Valaris

Purchase Order

Page 1

Dispatch via E-Mail



BUYER/BILL TO:
ENSCO Incorporated
In care of: ENSCO OFFSHORE COMPANY
P.O. Box 570788
HOUSTON TX 77257-0788
United States

PO NUMBER
PO DATE
RIG NAME
FINAL DEST. COUNTRY
REVISION NO.
REVISION DATE

10013-0000458130
10013-0000458130
05/18/2020
R202- RESOLUTE
United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
1235 EVANGELINE THRUWAY
BROUSSARD LA 70518
United States

PHONE:
EMAIL: aaron.beaugh@wellboreintegrity.com
DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT
ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
United States
PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010)
FREIGHT TERMS: EXW
NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akeem Abdul Maxile
EMAIL: kenya.maxile@valaris.com
PHONE: 346/342-8072
FAX:

ADDITIONAL ORDER DETAIL
CURRENCY: USD

REQ TYPE: ONR
REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)
1 - Hot Shot Immediate Urgent Air
2 - Next Day/Regular Air
3 - Regular Scheduled/Regular Ocean
4 - Other see notes in PO

Line	Item Number / Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235560
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110		AFE Cd:			
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110		AFE Cd:			
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110		AFE Cd:			
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3C5NF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110		AFE Cd:			
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (160) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	160.00	EA	8.00	1,280.00	3	0000235550
						Due Date 07/01/2020		
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110		AFE Cd:			

EXHIBIT
7

Valaris**Purchase Order** Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

QUOTE: 313
 DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
 PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
 THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.
 ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR
 SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR
 REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:
 (1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS,
 THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED
 TO IN THIS ORDER; OR
 (2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND
 CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT
 WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
 VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE
 CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE
 DATED GOODS, EXPIRATION DATE—
 VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
 2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
 EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS
 INCLUDE PURCHASE ORDES IDENTIFIED AS 'P1' - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.

EXHIBIT

7



DRILCO

Company/Rlg: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: rDS16RDS@valaris.com
 PO#: 10013-0000458130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS

THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer voluntarily enters into and is bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. **DEFINITIONS.**

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or cavings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability claims, demands and causes of action of every kind and character (including spousal and survivor's actions), all costs and expenses, and reasonable attorney fees associated therewith including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted including without limitation, actions in rem or in personam, civil or criminal and/or causes of action howsoever arising.
- c. **Customer** - the person, firm or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids, and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, wellbore treatment stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, investors, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's clients (as part of Customer Group), and its and their parents, affiliates, subsidiaries, representatives, servants, consultants, agents, employees and investors.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, chemicals and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company for and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates.
- j. **Services** - services provided by Wellbore to Customer including Products and personnel customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer credit approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require, at its sole discretion, payment in advance on a nonrevocable basis or credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order #, AFE #, etc.) to be submitted with Wellbore's invoices, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order as soon as practicable and without frequency restriction.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order, and the remaining fifty percent (50%) invoiced immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. At follows, one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a



subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amounts by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item for which a claim for amounts invoiced where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than taxes which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved is due to, and received by, Wellbore prior to the twentieth (20th) day from the date of the invoice.

When payment is electronic (e-commerce), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field level bills of lading, invoices and electronic exchange. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology provider, shall execute a standard Electronic Data Agreement between Customer and OIS Portal LLC or a mutually agreed upon Electronic Data Agreement developed around the OIS Portal LLC Agreement to govern all electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month on the maximum interest allowable by applicable state or federal law, if such laws limit interest to a lesser amount. If Wellbore employs a collection agency or attorneys to collect any outstanding invoice(s), or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual expenses of collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to, attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discounts will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and/or all general intangibles whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interest granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:102 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to the Contract are an integral part and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:1061(A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061(A)(3).

GENERAL TERMS AND CONDITIONS

respect to the Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and it shall not be entitled to seek contribution for any such payments from Customer.

6. OBLIGATIONS OF CUSTOMER

- a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for servicing such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).
- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or dispose of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig's tanks, piping, valves and pumps, and in the borehole and reservoir (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such Chemicals and fluids. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, AND/OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemicals.
- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well or at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is retrievable or if a container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including isolating and marking the location of the source. Customer shall not attempt to recover a leaked source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.
- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the retrievability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment. Customer has no commercially reasonable effort to attempt recovery of Wellbore Group equipment.
- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer has been deemed to have accepted such proposal on its face if Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.



7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that a Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all log, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience concerning information and making written or oral recommendations concerning logs or test or other data, type or amount of material or service required, manner of performance or operations only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inference, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, RESERVOIR OR SEISMIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICHEVER AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERFERENCE OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS COMPANY, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's mobilization on from the well site for Services to repair equipment, within seventy-two (72) hours after installation of such repaired equipment.
- b. Wellbore warrants that Products furnished hereunder shall conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, supplied by Customer or purchased by Wellbore at Customer's request, subjected to impact, handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluids, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibilities for payment of the rental price and other charges) and/or the use of the applicable Order. Wellbore's sole liability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or substitution of Products or the cost of heavy lifting or vessel/rig time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to the warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoke the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.
- c. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, licensors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors, and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

GENERAL TERMS AND CONDITIONS

1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (or other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products include any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for repaired Fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned Fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the returned Fluids as would be applicable in case of a sale of the same.

The time method, place or medium of payment is not time Wellbore's right, in and to the Products and payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to the land or equipment of Customer or any third party to the extent of any unpaid balance of the purchase price thereof, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

5. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment, exportation and importation shall be at Customer's expense.

12. Stacking of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

11. Cancellation, Returns and Claims.

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to take and remove its rentals, tools, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



12. Modification of Tools.

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Personal and Property

1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. **Special Indemnity.** Notwithstanding anything to the contrary herein, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION HERewith FOR PROPERTY DAMAGE, PERSONAL INJURY, ILLNESS, DEATH OR LOSS THAT RESULTS FROM: (i) FIRE, EXPLOSION, EROSION, SLURRY-OUT, CATASTROPHES, PRESSURE CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-WEIL OR WORK PERFORMED TO CONTROL A WELD-WEIL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR LEAKAGE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, DRILLING RIG/JET/VEHICLE/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/OFF PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, REMEDIATION, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION (INCLUDING FROM ANY AND ALL WELLS, WELLS BORED AND/OR REPERFORATIONS, OR RESULTING FROM FRACTURING SERVICES OR ANY WORK, OR RADIATION DAMAGE) (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION ORIGINATING ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY METHOD 8.B HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELL(S), BOREHOLE(S), RESERVOIRS OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR INJURY RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OR OTHER MINERAL SUBSTANCES OR WATER, OR THE WELL-BORE ITSELF, SURFACE DAMAGE ARISING FROM SURFACE OR SUBSURFACE DAMAGE, INCLUDING TRESPASS, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO KILL OR CONTROL A WELD-WEIL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SIGTRACKING, FISHING, REPERFORATION OR REWORKING AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNERS OF ANY LAND AND ON/OFF PRODUCTION FACILITIES OR PIPELINES, DRILLING/JETTING, PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR REPERFORATION FROM WELLBORE'S PRESSURE CONTROL STANDARD AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHICH SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE BOTTOM HOLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER ERECTION OF LEASE ROADS ON THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMPLOYMENT OR OTHERWISE. WITH RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW UNLADDER REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- C. APPLICATION OF INDEMNITY.** The assumption of liability and indemnities in Sections 9.A and 9.B above shall apply to ANY INJURY, ALLEGED DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "BURN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS OR THE CONTRACT, OR THE SOLE, JOINT, ACTIVE, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF OTHER PARTY'S GROUP.
- d. Anti-Indemnity and Insurance Services Clause.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
- 14. INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, DIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF USE, LOSS OR DEFERRAL OF PRODUCTION, LOSS OF RE TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESTRICTIONS FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, REGARDLESS OF THE SOLE, JOINT, ACTIVE, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 10.
- 15. INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnitees with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall be a subrogation against the indemnified Group and its insurers and name the indemnified Group as additional insured(s) and loss payee. But only to the extent of liabilities assumed hereunder by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Oilfield Anti-Indemnity Act (TOAIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in Section 9, above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TOAIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance. It is the intention of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
- 16. LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under Section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, active, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
- 17. EMPLOYEE SOLICITATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
- 18. INTELLECTUAL PROPERTY.** Wellbore owns all right to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has



been specially modified, designed and/or manufactured to meet Customer's specifications; (j) out of unauthorized additions or modifications to Wellbore Work; or (iii) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any Claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

19. MISCELLANEOUS.

- a. Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. Government Law.** If Work is furnished offshore or on navigable waters, General Maritime laws shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.
- e. Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions or arising out of the performance of the Work.

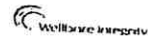
20. GENERAL COMMERCIAL CONDITIONS. Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:

- a. Product sales are legal.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. Return of Rentals.** Rentals must meet the specifications set forth in the Order (or return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE-IS AND WITHOUT WARRANTY, at then current rates for sale of the same, and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. Buy-Back of Fluids.** Where buy back of Fluids is agreed, buy back is conditioned on Fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. Pricing Clauses.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions support such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and tariffs), regardless of variation from any pre-job quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. Pricing exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (for crane and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in any and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list), (iv) fuel surcharges (as may be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (v) cancellation fees, return/restocking fees and buy-back fees.
- f. Additional Work.** Backup tools, additions, services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.

21. EXPORT COMPLIANCE. Customer is advised that Work provided under the Contract, subject to the U.S. Export Administration Regulations and does not violate any U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time, subject to embargo, export, transshipment, or use the Work contrary to the laws not to directly or indirectly export, import, transshipment, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transshipment, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,

GENERAL TERMS AND CONDITIONS

revealed, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group, a customer all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impair Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT_M1011667 2020-05-06 09 11 21.pdf

DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018608-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Rowan Resolve
Operator:	Contact Person: Kris Kimble	Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@fuelc.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonzo Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	30	Drill Pipe-STD 6 5/8 47.05 / .750 V-1.50 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Rowan Resolve	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 1:

Shop Inspection	Repair	Welding	Storage	Missing Protectors
				Box Pin 0 0

MRT 141011667 2020-05-06 09:11:21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50M / 362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
-----------------	--------	---------	---------	--------------------	---------	---

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 23.60M S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
-----------------	--------	---------	---------	--------------------	---------	---

17

DRILCO

INSPECTION SERVICES

BILLING AUTHORIZATION

AUTHORIZATION NUMBER

		DATE:	6/15/2020	P.O. NO.		AUTHORIZATION NUMBER		OFFICE USE ONLY
CUSTOMER:	VALARIUS	OPERATOR	TENNESSEE GASFIELD	CUSTOMER CODE:				
		CONTRACTOR/UG:	ROWAN RESOLUTE	STATE CODE	3256	AREA 05		
WORK ORDER #	J1009211	LOCATION	GC-200					
AUTHORIZED BY	KRIS KIMBLE	COUNTY	LAFOURCHE					
QTY	ACCOUNTING CODE	DESCRIPTION			CHARGE CODE	UNIT PRICE	TOTAL EXTENSION	
80		INSPECTED 80 JOINT OF 6 5/8 47.05 # V-150 RANGE-3 DRILL PIPE			80	\$82.00	\$6,560.00	
		WITH 6 5/8 FH CONNECTION, INSPECTED TO DS-1 CATEGORY 5 SPECS					\$0.00	
		WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL					\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
							\$0.00	
TIME BREAK DOWN:					SUBTOTAL		\$6,560.00	
DEPART FOR JOB:	AM	ARRIVE AT JOB:	AM	PM	INSPECTION REPORT(S):			
SERVICE HOURS:					SHOP ORDER J1009211			
DEPART FOR JOB:	AM	PM CHARGEABLE:	HRS					
		NON-CHARGEABLE:	HRS					
CUSTOMER'S SIGNATURE:			DATE:	6/15/2020	INSPECTED BY: TERRANCE RON LANCE JUSTIN NICK JOSH			

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / .750 V-150 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-150 RANGE-3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

- 8 MACHINE REFACE BOXES
- 16 RECUT BOXES
- 14 MACHINE REFACE PINS
- 6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (BASIED)
ID COATING CLASSIFIED #1 CONDITION
JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15_16_21 21V4 2.pdf Final

Final Inspection Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

DRILCO

Billing Information
Date 06/15/2020
Customer Name 10018008-FIELDWOOD ENERGY, LLC
Ordered By Kris Kimble
Rig Name Rowan Resolute
Location GC-200
Well TA-3
OCS-G 12209
AFE WBS
Quote#
Work Order # W1013419
PO #
Inspected @ Port Fourchon

Tube Specs
Size 6 5/8
Grade V-150
Weight 47.05 / 750
Nominal Wall 0.750
Min Wall 0.712
New OD 8 1/2
Min OD 8.564
Min TS Box 6.5/8
Min TS Pin 6 1/16
Recommend HB Yes
Range II III
Connection 6.5 x 8 FH

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed
Cleaning Service Brush OD / ID Full Length
Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)
Cleaning Service Watchblast OD / ID Full Length
Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts
Visual Tube Body, OD Gage, UT Center Wall, Ultrasonic Tube Full Length
Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts
Wet Magnetic Inspection of Re-Machined Connections
Visual Tube Body, OD Gage, UT Center Wall, EMI Tube Full Length
Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)
Reverse Magnetic Field Full Length
Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

Box Tool Joint				Pin Tool Joint				Total Counts			
OK	DRILCO	OK	56 OK DRILCO	OK	60	Total Counts	100% And Greater Remaining Wall	9	80		
Machine Re-face	MRF	8	Machine Re-face	MRF	14	OK DRILCO	95.0% - 99.9% Remaining Wall	71			
Galled Thread(s)	GT	1	Galled Thread(s)	GT	0	Machine Re-face	90.0% - 94.9% Remaining Wall	0			
Damage Thread(s)	DT	0	Damage Thread(s)	DT	1	Galled Thread(s)	80.0% - 89.9% Remaining Wall	0			
Worn Thread(s)	WT	1	Worn Thread(s)	WT	0	Damage Thread(s)	Bent Tube(s) - NOT INSPECTED	0			
Pitted Thread(s)	PT	13	Pitted Thread(s)	PT	4	Worn Thread(s)	Class # 2 Rejected Joints	0			
Swelled Tool Joint	SWB	0	Swelled Nose	SWN	0	Pitted Thread(s)	Class # 3 Rejected Joints	0			
Cracked Thread(s)	CT	0	Cracked Thread(s)	CT	0	Pitted Thread(s)	Total Premium Joints	0			
Damage Shoulder	DS	1	Damage Shoulder	DS	0	Cracked Thread(s)	Total DownGrade Joints	0			
Benchmark at Min	BM	0	Benchmark at Min	BM	1	Damage Shoulder	Total Premium Ready Joints	42			
Pitted Seal(s)	PS-M	0	Pitted Seal(s)	PS-M	0	BM at Minimum	Total Repair Joints	38			
Damaged Seal(s)	DS-M	0	Damaged Seal(s)	DS-M	0	Pitted Seal(s)	Rehardband Joints	0			
Heat Checking	HC	0	Heat Checking	HC	0	HC Tool Jt	Current Premium Ready	42			
Flush Hardband	F	0	Flush Hardband	F	0	HB Repairs	Outstanding Repair Joints	38			
Worn Hardband	W	0	Worn Hardband	W	0	Bent Joint(s)	Current Downgrade Joints	0			
Broken Hardband	B	0	Broken Hardband	B	0	Flaking ID Coating					
MRF Classifications				Box Pin Totals				Inspected by			
Cut Shoulder	MRF-CS	0	0	0		Joshua Ruter	Dominic Patterson				
Pitted Shoulder	MRF-PS	0	3	3		Ron LeBlanc	Terrance Crisfield				
Subbing Damage	MRF-SD	2	0	2			Re-Inspected by				
Un-square Shoulder	MRF-UNS	0	0	0			Inspector's Comments				
Galled Shoulder	MRF-GS	6	11	17							
Monitored By											
Joint Class Entries				Material Belongs To ROWAN							
Premium						P	White Lite Reading 50-51				
Bent Tube						BT	U. V. Meter Reading 1750-2360				
Class 2 Reject						2					
Class 3 Reject						3					
Specifications Used											
DS-1 Category 5+FLUT 2											

Note: 1) read above this TIR/Run No. has comment.

10001282 FIELDWOOD ENERGY, LLC Rowan Resolute 80 ITS 6.625 47.05 : 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_V4.2.pdf Final

JT Run No	Serial Number (1)	Serial Number (2)	Man Wall	Bent Joint	Flaking ID Ctg	Box TJ OD	Box TJ ID	Box Bevel Dia.	Box Length	Box Tong Space	Box Conn Cond	Box Conn After Repair	Box Insp Date	Box TJ HC	Box Hardband OD	Box HB Height	Pin TJ OD	Pin TJ ID	Pin Bevel Dia	Pin Length	Pin Tong Space	Pin Conn Class	Pin Conn After Repair	Pin Insp Date	Pin TJ HC	Pin Hardband OD	Pin HB Height	Tube Classification	RBW %	S - S Length	Jc Class - Initial	Final Class
1	NAR 06941	AACOND 0141	0.737	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.34	MRF-GS										
2	NAR 06975	AACOND 0175	0.730	1	8 1/2	4 1/4	7.4564	5.718	8.14	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
3	NAR 06872	AACOND 0072	0.717	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-PS										
4	NAR 06912	AACOND 0112	0.747	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11.14	OK										
5	NAR 07011	AACOND 0211	0.737	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK						8 1/2	4 1/4	7.4564	4.1516	8.1/2	MRF-GS										
6	NAR 07012	AACOND 0212	0.743	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
7	NAR 06817	AACOND 0017	0.741	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
8	NAR 06816	AACOND 0036	0.744	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS										
9	NAR 06816	AACOND 0016	0.740	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS										
10	NAR 06882	AACOND 0082	0.727	1	8 1/2	4 1/4	7.4564	5.718	10.14	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	MRF-GS										
11	NAR 06939	AACOND 0159	0.732	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11.14	OK										
12	NAR 06972	AACOND 0172	0.732	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10	OK										
13	NAR 06900	AACOND 0100	0.739	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	9.1/2	OK										
14	NAR 06838	AACOND 0038	0.735	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	PT										
15	NAR 06981	AACOND 0050	0.733	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
16	NAR 06981	AACOND 0181	0.746	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
17	NAR 06897	AACOND 0097	0.752	1	8 1/2	4 1/4	7.4564	5.718	10.34	WT	OK						8 1/2	4 1/4	7.4564	4.1516	9.14	OK										
18	NAR 06910	AACOND 0110	0.734	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	11	OK										
19	NAR 07031	AACOND 0231	0.747	1	8 1/2	4 1/4	7.4564	5.718	10.14	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.34	OK										
20	NAR 06946	AACOND 0156	0.732	1	8 1/2	4 1/4	7.4564	5.718	9.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
21	NAR 06950	AACOND 0231	0.737	1	8 1/2	4 1/4	7.4564	5.718	9.34	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10	OK										
22	NAR 06946	AACOND 0156	0.735	1	8 1/2	4 1/4	7.4564	5.718	9.34	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10.1/2	OK										
23	NAR 06938	AACOND 0138	0.748	1	8 1/2	4 1/4	7.4564	5.718	11	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-PS										
24	NAR 07020	AACOND 0220	0.734	1	8 1/2	4 1/4	7.4564	5.718	10.34	PT	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
25	NAR 06860	AACOND 0060	0.743	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK						8 1/2	4 1/4	7.4564	4.1516	9.34	OK										
26	NAR 07004	AACOND 0204	0.724	1	8 1/2	4 1/4	7.4564	5.718	10	PT	OK						8 1/2	4 1/4	7.4564	4.1516	9	OK										
27	NAR 07008	AACOND 0208	0.748	1	8 1/2	4 1/4	7.4564	5.718	9.1/2	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	MRF-GS										
28	NAR 06955	AACOND 0155	0.719	1	8 1/2	4 1/4	7.4564	5.718	10.34	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10	OK										
29	NAR 06955	AACOND 0155	0.729	1	8 1/2	4 1/4	7.4564	5.718	9.1/2	PT	OK						8 1/2	4 1/4	7.4564	4.1516	11.14	OK										
30	NAR 06838	AACOND 0038	0.732	1	8 1/2	4 1/4	7.4564	5.718	10.34	DS	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
31	NAR 07032	AACOND 0232	0.750	1	8 1/2	4 1/4	7.4564	5.718	9	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	PT										
32	NAR 06988	AACOND 0188	0.724	1	8 1/2	4 1/4	7.4564	5.718	9	MRF-GS	OK						8 1/2	4 1/4	7.4564	4.1516	11	OK										
33	NAR 06915	AACOND 0115	0.730	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										
34	NAR 06968	AACOND 0168	0.730	1	8 1/2	4 1/4	7.4564	5.718	10	OK	OK						8 1/2	4 1/4	7.4564	4.1516	10.14	OK										

Note: (*) mark show that JT Run No has comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6 625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_V4 2.pdf Final

35	NAR 06991	AACGND 0191	0.732	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACGND 0076	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	96.53	43.94	PRM	PRM
37	NAR 06920	AACGND 0120	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACGND 0164	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	99.87	43.80	RPR	RPR
39	NAR 06994	AACGND 0194	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRF-GS	OK	P	100.80	43.94	RPR	RPR
40	NAR 06913	AACGND 0113	0.738	1	8 1/2	4 1/4	7 45/64	5 7/8	10	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	96.40	43.82	RPR	RPR
41	NAR 07028	AACGND 0228	0.725	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	96.67	43.84	PRM	PRM
42	NAR 07029	AACGND 0229	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	10	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	P	97.87	43.76	PRM	PRM
43	NAR 06914	AACGND 0134	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	P	98.13	43.64	PRM	PRM
44	NAR 06971	AACGND 0071	0.749	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	99.87	43.73	PRM	PRM
45	NAR 06875	AACGND 0075	0.729	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	MRF-PS	OK	P	97.20	43.77	RPR	RPR
46	NAR 06864	AACGND 0064	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/2	OK	OK	P	96.40	43.70	PRM	PRM
47	NAR 06862	AACGND 0162	0.731	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	P	97.47	43.80	PRM	PRM
48	NAR 06861	AACGND 0161	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	99.60	43.94	RPR	RPR
49	NAR 06868	AACGND 0068	0.750	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	100.00	43.80	PRM	PRM
50	NAR 06866	AACGND 0166	0.730	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	MRF-GS	OK	P	100.00	43.73	RPR	RPR
51	NAR 06990	AACGND 0190	0.747	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	MRF-GS	OK	P	98.53	44.00	PRM	PRM
52	NAR 06894	AACGND 0094	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	11	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	P	98.00	43.75	PRM	PRM
53	NAR 06873	AACGND 0173	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.80	43.79	PRM	PRM
54	NAR 06841	AACGND 0041	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 3/4	OK	OK	P	98.53	43.80	PRM	PRM
55	NAR 06807	AACGND 0007	0.739	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	97.87	43.80	RPR	RPR
56	NAR 07024	AACGND 0224	0.734	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	96.40	43.75	PRM	PRM
57	NAR 06848	AACGND 0148	0.723	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 1/4	OK	OK	P	98.93	43.75	RPR	RPR
58	NAR 07016	AACGND 0216	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	9	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	98.00	43.83	RPR	RPR
59	NAR 06862	AACGND 0062	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	10	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9 3/4	OK	OK	P	98.00	43.83	RPR	RPR
60	NAR 06811	AACGND 0011	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	RPR
61	NAR 06844	AACGND 0044	0.718	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	RPR
62	NAR 06860	AACGND 0160	0.740	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	98.00	43.83	RPR	RPR
63	NAR 06899	AACGND 0099	0.742	1	8 1/2	4 1/4	7 45/64	5 7/8	10 1/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	98.00	43.83	RPR	RPR
64	NAR 06888	AACGND 0088	0.736	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	98.00	43.83	RPR	RPR
65	NAR 06879	AACGND 0079	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	DT	OK	P	99.33	43.74	PRM	PRM
66	NAR 06825	AACGND 0025	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	8 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 3/4	OK	OK	P	99.20	43.65	RPR	RPR
67	NAR 06876	AACGND 0046	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	MRF-GS	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	PT	OK	P	96.67	43.83	RPR	RPR
68	NAR 06976	AACGND 0200	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	9	OK	OK	P	96.93	43.63	PRM	PRM
69	NAR 07000	AACGND 0200	0.727	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	MRF-GS	OK	P	95.07	43.44	RPR	RPR
70	NAR 06904	AACGND 0104	0.713	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	PT	OK	P	97.80	43.84	RPR	RPR
71	NAR 06853	AACGND 0053	0.726	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	OK	OK	P	97.80	43.84	RPR	RPR
72	NAR 06934	AACGND 0154	0.733	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	MRF-SD	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	98.80	44.02	PRM	PRM
73	NAR 07015	AACGND 0215	0.741	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	99.73	43.87	PRM	PRM
74	NAR 06871	AACGND 0071	0.748	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	8 1/2	OK	OK	P	100.00	43.69	PRM	PRM
75	NAR 06970	AACGND 0217	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	99.20	43.90	PRM	PRM
76	NAR 07017	AACGND 0217	0.744	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10	OK	OK	P	98.00	43.94	PRM	PRM
77	NAR 06895	AACGND 0095	0.735	1	8 1/2	4 1/4	7 45/64	5 7/8	10 3/4	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/2	OK	OK	P	96.53	43.85	RPR	RPR
78	NAR 06802	AACGND 0002	0.724	1	8 1/2	4 1/4	7 45/64	5 7/8	9 3/4	PT	OK	8 1/2	4 1/4	7 45/64	4 15/16	11	OK	OK	P	96.53	43.85	RPR	RPR
79	NAR 06978	AACGND 0178	0.745	1	8 1/2	4 1/4	7 45/64	5 7/8	9 1/2	OK	OK	8 1/2	4 1/4	7 45/64	4 15/16	10 1/4	MRF-GS	OK	P	99.33	43.79	RPR	RPR

Note: (*) means show that JTS has comment.

Note: (*) must show the J/Run No. No comment

[0001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15_16_21_21 V4.2.pdf Final

80	NAR 06837	AACOND 0037	0.730	1	812	414	74564	578	934	OK				OK	812	414	74564	41516	1014	OK				OK	P	97.33	43.77	PRM	PRM
----	-----------	-------------	-------	---	-----	-----	-------	-----	-----	----	--	--	--	----	-----	-----	-------	-------	------	----	--	--	--	----	---	-------	-------	-----	-----

BILLING AUTHORIZATION				AUTHORIZATION NUMBER			
CUSTOMER:	VALARIS	DATE:	6/11/2020	P.O. NO.		OFFICE USE ONLY	
JOB #	11009211	OPERATOR		CUSTOMER CODE:			
WORK ORDER #		CONTRACTOR/RIG:	RESOLUTE	STATE CODE	5		
AUTHORIZED BY	KRIS KIMBLE	LOCATION	GC 200	AREA	1256		
		COUNTY/STATE	LAFOURCHE, LA	CUSTOMER REF#			
QTY	ACCOUNTING CODE	DESCRIPTION			CHARGE CODE	UNIT PRICE	TOTAL EXTENSION
160		FLAPPED (160) 6 5/8 FH CONNECTIONS ON (80) JOINTS OF 6 5/8 RANGE 3 47# DRILL PIPE					
					160	\$8.00	\$1,280.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
TIME BREAK DOWN:							\$0.00
					SUBTOTAL		\$1,280.00
DEPART FOR JOB: <input type="checkbox"/> AM PM ARRIVE AT JOB: <input type="checkbox"/> AM PM				INSPECTION REPORT(S):			
SERVICE HOURS: <input type="checkbox"/> AM PM CHARGEABLE: <input type="checkbox"/> HRS NON-CHARGEABLE: <input type="checkbox"/> HRS				11009211			
CUSTOMER'S SIGNATURE:			DATE:	INSPECTED BY: NICK, JOSH			
SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS OF THE SELLER'S STANDARD TERMS AND CONDITIONS.							

SELLER'S TERMS CONTROL - THE SERVICES AND/OR GOODS DESCRIBED HEREIN ARE SOLD OR PROVIDED SUBJECT TO THE TERMS AND CONDITIONS ON THE REVERSE SIDE HEREOF AND SELLER'S TERMS AND CONDITIONS CONTAINED IN ITS MOST RECENT PRICE LIST AND/OR PRICE BOOK, WHICH SHALL CONTROL IN THE EVENT OF ANY CONFLICT.

COMMENTS _____

RECEIVED THE ABOVE SERVICES OR MATERIALS AND WE HEREBY AGREE THAT SMITH INTERNATIONAL, INC., IS NOT LIABLE FOR DAMAGES, INJURIES OR LOSS OF ANY NATURE RESULTING DIRECTLY OR INDIRECTLY FROM SERVICES PROVIDED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 5,760.00	82 - THIRD PART	S			
---	----	--------	----	--	--------------------	-----------------	---	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

R4202 OIM	05/09/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
RIG MGR / OPERATIONS MGR		Operator (Print)		BUYER
DATE		Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		
DATE				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
7

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO PO NO.

<u>R4202</u> OIM	<u>05/09/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initiated		DATE	BUYER	DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
7

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82- THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82- THIRD PART	S				
---	----	--------	----	---	-------------------	----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

R4202 OIM	05/09/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be initialed		BUYER DATE		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
7

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
HTS NO:					UNSPSC NO:				
					PO NO.				

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS (DRILCO), DRILL PIPE 6-5/8" 47.05# FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S
---	-----	--------	----	---	------------------	-----------------	---

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: Fw 191015
LEASE: GC-40 Katmai
RIG: Rowan Resolute
ENGINEER: K. Castille
Routing # 580048
Act Code # 3025-15

Req NO: <u>4202</u>	DATE: <u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print) <u>FWE</u>		
		Rep Signature <u>[Signature]</u>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print) <u>Brent Primeaux</u>		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM **45 DAYS**
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI


AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

<u>ITEM ID</u>	<u>DESCRIPTION</u>		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:18 -05'00'



\$ (111,367.50) 810650.10417.4202.110

EXHIBIT
7

ED

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	APE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K, L CDVS AND CDVS II, U I/T/TL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVS II, U I/T/TL/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC			
---	---	---------------------	----	---	-----------------------	---------------	----	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC			
---	---	---------------------	----	---	----------------------	----------------	----	--	--	--

R4202 OIM	07/03/2020 DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
RIG MGR / OPERATIONS MGR		Operator (Print)		BUYER
DATE		Rep Signature		
NOTE: Any additions or deletions must be initiated		Rep Name (Print)		
DATE FAXED:				

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 2

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL, CAMERON, 844369-03, TOP F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER, CAMERON, 644404010003, VA RIABLE BORE RAM, 5.875 IN PIPE, CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	---	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

R4202	07/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

EXHIBIT
7

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 3

Attention: SUBSEA

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID EAR99	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PURCHASING USE ONLY		
								PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
				HTS NO: 8481909090						
6	2	024000 645068010002	EA	SEAL-TOP,CAMERON,645068-01-00-02,18-3/4IN,API 16A TEMP CLASS EF,W/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01- 00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U II, AND, 15M U II, 15M 18-3/4 TL BOP PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC			
---	---	------------------------	----	--	--------------------	----------------	----	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

ECCN NO: R4202		DATE: 07/03/2020		Total Requisition Amount: 111,367.50	
OIM		DATE		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	
		7/3/20		List all Field ETRR No. by Item	
RIG MGR / OPERATIONS MGR		DATE		Operator (Print) D. GABOURIE FNE	
NOTE: Any additions or deletions must be initialed				Rep Signature	
				Rep Name (Print) BARRY GABOURIE	
				PURCHASING ONLY FR NO: 0000236908	
				BUYER	
				DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
7-3-2020

EXHIBIT
7



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Invoice To: 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To: 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		

EXHIBIT
7



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40 2231547-03 4.000 EA 5,056.59 20,226.36

Customer Material :80491
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

SERIAL NUMBER: 000000000000000001
SERIAL NUMBER: 000000000000000002
SERIAL NUMBER: 000000000000000003
SERIAL NUMBER: 000000000000000004
Frame Agreement Price : 5,056.59

FR#236908 - Item Number 2 - 223154703 - 4 EA

Serial No : 1 2 3 4

50 2231544-03 4.000 EA 5,056.59 20,226.36

Customer Material :80490
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

SERIAL NUMBER: 000000000000000001
SERIAL NUMBER: 000000000000000002
SERIAL NUMBER: 000000000000000003
SERIAL NUMBER: 000000000000000004
Frame Agreement Price : 5,056.59

FR#236908 - Item Number 1 - 223154403 - 4 EA

Serial No : 1 2 3 4

60 645484-01-00-01 28.000 EA 503.58 14,100.24

Customer Material :23001
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
18-3/4" 15K
"TL" BOP (NOT API 16A 4TH ED)
Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70 2247012-02 1.000 EA 7,408.17 7,408.17

Customer Material :129474
BODY, S-AX GASKET, 18-3/4 10/15 K
Frame Agreement Price : 7,408.17

80 644404-01-00-03 8.000 EA 15,239.07 121,912.56

Customer Material :74683
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
T/TL BOP, 7-5/8" TO 3-1/2" OD
PIPE, AND 5-7/8" TO 3-1/2" OD PIPE
PER API 16A, TEMP CLASS "E,X"
DUAL DUROMETER (NOT API 16A 4TH ED)
Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA

EXHIBIT
7



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02 Customer Material :23134 TOP SEAL, 18-3/4"-15M 'T/TL' BOP API 16A TEMP CLASS "EF" WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH ED) Frame Agreement Price : 1,001.00	8.000 EA	1,001.00	8,008.00
----	---	----------	----------	----------

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD



Atlantic Maritime Service LLC
 5847 San Felipe, Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W.SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM **45 DAYS**
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBUS6S
 ABA #121000248
 Account # 4669481673

\$	(5,606.21)	024000.10417.4202.110
\$	(280.31)	810510.10417.4202.110
\$	(5,606.21)	810650.10417.4202.110
\$	5,606.21	919250-10417.4202.110

EXHIBIT
7

ED

Home

Worldist

Add to Favorites

Sign out

Purchase Order Inquiry

Purchase Order

Business Unit: 10013

PO ID: 0000458846

PO Status: Dispatched

Header

PO Date: 06/09/2020

Vendor Name: DRILCOCOM-001

Vendor ID: 0000000238

Buyer: Kenya Akeem Abdul

PO Reference: 0000236066 SERVICE

Header Details: All RTV

Header Comments: Matching

Change Order: Activity Summary

Vendor Details

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

Amount Summary

Merchandise: 225.00

Freight/Tax/Misc.: 0.00

Total: 225.00 USD

Document Status

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID
1	6750DCR2PRIN	INSPECTION-ONSHORE COLLARS RAN	85	15 0000 EA		225.00 USD	Approved	6750DCR2PRIN

View Approvals

Return to Search

Notify

Related Links

Valaris

Ship To:
ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MCULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013
Rate: 05/28/2020
Date: 05/28/2020
Page: 1

Attention: DRILL CREW / TOOLPUSHER
REQ Type: ONSHORE REPAIR

ITEM	QTY	SI	ACCT	UOM	DESCRIPTION	COST	AFE	CATEGORY	CRIT	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
1	15		024000	EA	INSPECTION-ONSHORE COLLARS,RAN	10.00								
			67500CR2PRIN		GE 2.5-3/4 IN OD,POST-REPAIR	150.00								
					INSPECTION									
								35- 85-TUBULAR	C					

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Line Item Exempt : N
Available Substitutes

Item Desc :

ECON NO:

HTS NO:

UNSPSC NO:

ACCT CODE 3060-15

5-29-2020

Total Requisition Amount: 450.00

FIELDWOOD RESILL FOR INSPECTION OF 6-3/4IN DRILL COLLARS. ETRRR R4-202-2020-5-28-1551. COLLARS WILL GO TO WELLBORE INTEGRITY SERVICES FOR REPAIR. SERIAL# 239064, 239063, 239072, 239042, 239043, 239044, 239049, 239051, 239052, 239054, 239058, 239059, 239060, 239063, & 239064

R4202
OIM

05/28/2020
DATE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

FWE
Operator (Print)
a. Butler
Rep. Signature
Lore Butler
Rep. Name (Print)

NOTE: Any additions or deletions must be initialed

RIG MGR / OPERATIONS MGR
DATE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

ETRR No. by Item

PURCHASING ONLY FR NO: 0000236068

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:



Favorites Main Menu

Purchasing

Purchase Orders

Review PO Information

Purchase Orders

Sign out

Add to Favorites

Worklist

Home

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458710

PO Status: Dispatched
POA Status: Acknowledged

Header

PO Date: 06/03/2020
Vendor Name: AMERICANR-003
Vendor ID: 0000017294
Buyer: Ernestine
Casillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

PO Reference: All RTV
Header Details: Matching
Header Comments: Activn Summary
Change Order

Document Status

Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Personalize Find View All										First	1 of 1	Last
Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID				
1	SERVOLDIS56GAR	SERVICE-ONSHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDIS56GAR				

View Approvals

Return to Search

Notif

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S		PO NO.

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002

Lease: GC 40 #1

Project: Katmai

Engineer: K. Dufrene

Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 6/3/20 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236175 BUYER DATE
--	---	---------------------------------	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____



Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458579 PO Status: Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SVMSOURCE, INC.
Vendor ID: 0000000512
Buyer: Ernestine Castillo
PO Reference: All RTV Matching Activity Summary

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing
Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Document Status

Lines		Personalizing Find View All					First	13 of 3	Last
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	375.00 USD	Approved		
2		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	750.00 USD	Approved		
3		SERVICE-ONSHORE SWIRE OILFIELD	82	1.0000	EA	486.21 USD	Approved		

View Approvals

Return to Search Notify

Related Links



Home Worklist Add to Favorites Sign out

PO Status: Dispatched

Activity Summary

Business Unit: 10013
Purchase Order: 0000458579
Vendor: SWIRE OILFIELD SERVICES LIMITED

Merchandise Amount: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Personalize Find View All First 1,3 of 3 Last									
Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Ant Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount
1		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000		0.0000	USD	1.0000	375.0000
2		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000		0.0000	USD	1.0000	750.0000
3		SERVICE-ONSHORE SWIRE OILFIELD	EA	0.0000		0.0000	USD	1.0000	486.2100

Return to Search Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE SWIRE OILFIELD SERVICES DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82- THIRD PART	S			

Line Item Exempt : N
Available Substitutes Item Desc :

ECN NO: HTS NO:

UNSPSC NO:

2 1 024000 EA SERVICE-ONSHORE SWIRE OILFIELD SERVICE/CLEAN INTERIOR OF HELI-FUEL TANK WITH THREE PART PROCESS

750.00
750.00

82- THIRD PART

S

Line Item Exempt : N
Available Substitutes Item Desc :

ECN NO: HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HELI-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000235606

R4202	05/12/2020	DATE	Operator (Print)			
OIM			Rep Signature			
RIG MGR / OPERATIONS MGR	DATE		Rep Name (Print)			
NOTE: Any additions or deletions must be initialed						

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR
REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT	Item ID	UOM	DESCRIPTION	COST	AFE	CATEGORY	RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
3	1	024000	EA		COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER, CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21						
					SERVICE- ONSHORE SWIRE OILFIELD SERVICES, TRANSPORTATION FROM SWIRE YARD IN HOUMA FROM FOURCHON, LA.	486.21		82 - THIRD PART	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount:

1,611.21

FIELDWOOD RE-BILL TO CLEAN HELFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K.Dufrene
Routing #: 580047

Act Code 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM	DATE	Operator (Print) <i>FW</i>	Rep Signature <i>[Signature]</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print) <i>Brent Pineaux</i>			
NOTE: Any additions or deletions must be initialed					
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:					
BUYER			DATE		

Purchase Orders

VALARIS

Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	000247100	POA Status:	Responded, Awaits Review
Change Order:	1		

Header

PO Date:	04/16/2020	Backorder Status:	Not Backordered
Vendor Name:	HYDRA-001	Receipt Status:	Pending
Vendor ID:	000000024		
Buyer:	Eric J. Lee		
	Cedillo		
PO Reference:		Amount Summary	
Header Detail:	Alt. RTV	Merchandise:	2,270.00
Header Comments:	Minimum	Freight/Tax/Fees:	0.00
Change Order:	Activity Summary	Total:	2,270.00 USD

Lines										Personalize Find View All			Page 1 of 4		Last	
Line	Item ID	Item Description	Category	PO Qty	Unit	Merchandise Amount	Status	Original Item ID								
1	H100030	GASKET VETCO H10003-2 VSC-2-18	05		EA	0.00 USD	Cancelled	H100030								
2	H120251	SEAL VETCO H12025-1 LIP HYDRAT	03		EA	0.00 USD	Cancelled	H120251								
3		FEE RESTOCKING VETCO H10003-2	05	1.0000	EA	2,133.87 USD	Approved									
4		FEE RESTOCKING VETCO H12025-1	03	1.0000	EA	136.13 USD	Approved									

View/Approve

Related Links

Return to Search

History

https://people3.drillzone.com/psp/fspdr/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

VALARIS

[Favorites](#)
[Main Menu](#)
[Purchases](#)
[Purchase Orders](#)
[Review PO Information](#)
[Purchase Orders](#)
[Activity Summary](#)

[Home](#)
[Worklist](#)
[Add to Favorites](#)
[Sign out](#)

Activity Summary

Business Unit: 100-3 PO Status: Dispatched
 Purchase Order: 000462100 Vendor: HYDRA VECTOL OF BAKER HUGHES
 Merchandise Amount: 2,370.00 USD
 Merchandise Receipt: 2,370.00 USD
 Merchandise Returned: 0.00 USD
 Merchandise Invoice: 0.00 USD
 Merchandise Matched: 0.00 USD

Lines

Line	Item	Item Description	UOM	Quantity Invoiced	Amount Only	Amount Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
3	1	ILLUMINATING VECTOL H000002	EA	0.0000		0.0000 USD				
4	1	ILLUMINATING VECTOL H000001	EA	0.0000		0.0000 USD				

[Return to Search](#)
[V205](#)

<https://people3.drillzone.com/psp/fspdr 12/EMPLOYEE/ERP/c/MANAGE PURCHASE ORDERS.ACTIVITY SUMMARY...> 7/20/2020

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------------------	-----	-------------	------	-----------------	-----------------	-------	------------------------------	--------

1	2	024000 H109532	EA	GASKET/VETCO, H10993-2-VGX-2, 18 -3/4 IN, 15K PSI, F/H4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC			
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL VETCO, H12025-1, LIP, HYDRAT E, F/H4 CONNECTOR, 27 IN WELL HEAD	531.93 531.93	09 - 09-BLOW OU	VC			
---	---	-------------------	----	--	------------------	-----------------	----	--	--	--

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATED DATE OF MATERIAL TO BE MARKED ON PACKAGE, 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE, 3) PRODUCT TO BE PACKAGED TO PREVENT DETEIORATION OF DAMAGE TO PRODUCT. **FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field
ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

QIM DATE

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initiated

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70618
USA

Valaris
Field
Requisition

Business Unit: 10013
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE

REQ Type Supply

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.										

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

AFE: FW202002
Lease: GC 40 #1
Project: Kalmal
Engineer: K. Dufrene
Routing #: 580047

Acct Code # 3060-15
419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print) <i>F. W. F.</i>		
		Rep Signature <i>[Signature]</i>		
		Rep Name (Print) <i>Paul P. Pinaux</i>		
RIG MGR / OPERATIONS MGR		DATE		
NOTE: Any additions or deletions must be initiated				
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:		DATE FAXED:		
		BUYER		DATE

1/2/2020

shopDrilling :Current Quote



Help

ENSCO

Kenya Maxile

Home | SPARES > | AVAILABLE INVENTORY >

Current Quote | Saved Quotes | Shopping Lists

Search All Products

Keyword(s): Search by Part #, Product Name or Keyword

Search Multiple Parts

Current Quote

✓ Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Quote

Actions Save Quote

Go

Proceed to Checkout

Select	Part Number	Description	UOM	Quantity	Lead Time (Weeks)	Unit List Price	Unit Discount	Unit Net Price	Total Extended Price	Discounted Price	Notes
	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
	H12025-1	SEAL, LIP, NOM 27, ANTI-HYDRATE/SILTING, H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Place Order

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. [Download Terms and Conditions](#) AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK.

INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON [ENGAGEDRILLING.COM](#) 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.

CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@ge.com

Place Order Shopping

Quote

Actions Save Quote

Go

Proceed to Checkout

EXHIBIT

7



Home | Wordlist | Add to Favorites | Sign out

Favorites | Main Menu | Purchasing | Purchase Orders | Review PO Information | Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000457100
Change Order: 1
Header
PO Status: Dispatched
POA Status: Responded, Awaits Review

PO Date: 04/15/2020
Vendor Name: HYDRILL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 2270.00
Freight/Tax/Misc.: 0.00
Total: 2270.00 USD

Document Status

PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Lines		Personalize Find View All First 14 of 4 Last									
Line #	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID			
1	H109932	GASKET,VETCO,H10993-2 VGX-2.18	95		EA	0.00 USD	Canceled	H109932			
2	H120251	SEAL,VETCO,H12025-1 LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251			
3		FEE RESTOCKING,VETCO,H10993-2	95	1.0000	EA	2,133.67 USD	Approved				
4		FEE RESTOCKING,VETCO,H12025-1	09	1.0000	EA	136.33 USD	Approved				

View Approvals

Return to Search

Notify

Related Links

Terrebonne Parish Recording Page

Theresa A. Robichaux
Clerk Of Court
P.O. Box 1569
Houma, LA 70361-1569
(985) 868-5660

Received From :

SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY L L C

First MORTGAGEE

ATLANTIC MARITIME SERVICES L L C

Index Type : MORTGAGES

File # : 1606885

Type of Document : LIEN

Book : 3167

Page : 464

Recording Pages : 50

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.


Clerk of Court

CLERK OF COURT
THERESAA. ROBICHAUX
Parish of Terrebonne

I certify that this is a true copy of the attached
document that was filed for registry and
Recorded 07/23/2020 at 2:39:06
Recorded in Book 3167 Page 464
File Number 1606885

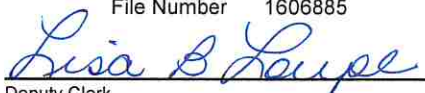


On (Recorded Date) : 07/23/2020

At (Recorded Time) : 2:39:06PM



Doc ID - 015072300050


Deputy Clerk

Return To : SHER GARNER CAHILL RICHTER KLEIN
909 POYDRAS STREET, SUITE 2800
NEW ORLEANS, LA 70112

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company
("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

- 1) Name and Address of Claimant:

Atlantic Maritime Services LLC
5847 San Felipe, Suite 3300
Houston, TX 77057

- 2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of **\$138,327.52**, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

- 3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

- 4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway South, Suite 1200
Houston, TX 77042

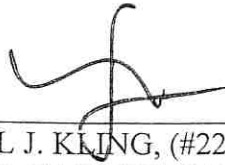
- 5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in **Green Canyon Block 40, Lease No. OCS-G-34536** (the "Lease"), and **Well #1 (OCS-G-34536)** drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 23, 2020



NEAL J. KLING, (#22489)
SHER GARNER CAHILL RICHTER
KLEIN & HILBERT, L.L.C.
909 Poydras Street, 27th Floor
New Orleans, Louisiana 70112
Telephone: (504) 299-2100
Facsimile: (504) 299-2300
MANDATORY AND ATTORNEYS FOR
ATLANTIC MARITIME SERVICES LLC, a
Delaware limited liability company

Sworn to and subscribed before me, Notary Public,
this 23rd day of July 2020.



Chad P. Morrow, Notary Public
Notary/Bar Roll No. 28695
My Commission Expires: at death

CHAD P. MORROW
NOTARY PUBLIC
BAR NO. 28695
PARISH OF JEFFERSON, STATE OF LOUISIANA
MY COMMISSION IS FOR LIFE



Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007271
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM: 45 DAYS
RIG: Rowan Resolute

WELL NUMBER GC 40 KATMAI

AFE #: FW191015

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
ATTACHED INVOICES

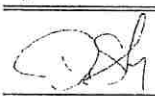
WELLBORE INTEGRITY
INVOICE#IN11857611 DATED:6/23/2020

\$ 20,070.00

Handling Charges @ 5%(601)

\$ 1,003.50

AMOUNT DUE: \$ 21,073.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date:
2020.07.15
14:52:30 -05'00'



\$ (20,070.00)	024000.10417.4202.110
\$ (1,003.50)	810510.10417.4202.110
\$ (20,070.00)	810650.10417.4202.110
\$ 20,070.00	919250-10417.4202.110

ED

EXHIBIT
8



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

Exhibit 2 - 382

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products

TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

DATE: 23-JUN-20

TERMS: 30 NET

TKT DATE:

SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

INVOICE NO: IN11857611

PAGE NO: Page 1 of 2

RIG:	FIELD / BLOCK:	JOB #:	CUSTOMER ORDER #:	AREA/DIST:	SHIP TO:	LEASE:
ROWAN RESOLUTE	//	1256595125	10013-0000458130	1256	ENSCO OFFSHORE COMPANY, US	OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO/ PART NO.	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
------------	------------------------	-------------------------------	-----	----------------	----------------	--------------	-------

1.00		JOB# J1009211 - WO# W1013419					0.00
2.00							0.00
3.00		(80) Drill Pipe-STD 6 5/8 47.05 / .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin					0.00
4.00		UNLOAD BOAT W/ 1 CRANE, 1 OPERATOR, 3 RIGGERS @ 10 HOURS					4,250.00
4.01		UNSLING W/ 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS @ 12 HOURS	10	UNIT CHARGE	PER HOUR	425.00	6,780.00
5.01		Waterblast ID, OD & Brush OD	12	UNIT CHARGE	PER HOUR	565.00	1,200.00
6.00		Inspection to DS-1 Category 5+FLUT 2	80	INSPECTION	EACH	15.00	6,560.00
6.01		Flapping of Connections	80	INSPECTION	EACH	82.00	1,280.00
7.00			160	INSPECTION	EACH	8.00	0.00
7.01							
8.00							
8.01							
9.00							

CURRENCY: USD

This Invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O.BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

EXHIBIT
8



TEL: +1 800 889 0500
6000-Wellbore Integrity Solutions LLC-OU.

BILLED TO: ENSCO OFFSHORE COMPANY
P.O. BOX 570788

HOUSTON, TX 77257 -- UNITED STATES

CUSTOMER#: EN0151
ORDERED BY:

DISC CODE:
SERVICE GRP:

Tubulars and Surface
Products

TAX JOB TYPE:
EXPORT:
DT / RA / BL #:
BILLED BY:

DATE: 23-JUN-20
TERMS: 30 NET
SALESPERSON#: WANOUS, AJ
OFF SALES REP: NONE

INVOICE NO: IN11857611

PAGE NO: Page 2 of 2

RIG: ROWAN RESOLUTE	FIELD / BLOCK: //	JOB #: 1256595125	CUSTOMER ORDER # : 10013-0000458130	AREA/DIST: 1256	SHIP TO: ENSCO OFFSHORE COMPANY, US	LEASE: OCSG 12209
COUNTY/PARISH: OFFSHORE	STATE: LA	WELL #: GC 200 TA-3	TWNSHIP:	INV LOC: 1256	SHIP #: EN0151	SEC:

LINE NO	SERIAL NO / PART NO	SERVICE / TOOL DESCRIPTION	QTY	CHARGE TYPE	CHARGE UNIT	UNIT COST	TOTAL
---------	---------------------	----------------------------	-----	-------------	-------------	-----------	-------

10.00 THANK YOU

TOTAL DISCOUNT : 0.00
SUBTOTAL : 20,070.00
TAXABLE AMOUNT : 0.00
CITY TAX : 0.00%
COUNTY/PARISH TAX : 0.00%
STATE TAX : 0.00%
FREIGHT : 0.00
TOTAL AMOUNT DUE : 20,070.00

CURRENCY: USD

This invoice is subject to Wellbore Integrity Solutions - Terms and Conditions which can be found at <https://www.wellboreintegrity.com/about/governance/>

PLEASE REMIT TO:	P.O.BOX 208306 - Overnight: Lockbox Services 208306 DALLAS, TX 75320-8306
WIRING INSTRUCTIONS:	WELLS FARGO BANK N.A. ABA (Wires and ACH): 121000248, ACCOUNT: 489-0219470 SWIFT: WFBUS6S 2975, Regent Blvd, Suite 100, Irving, TX 75063

Valaris

Purchase Order Page 1

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
 ENSCO Incorporated
 In care of: ENSCO OFFSHORE COMPANY
 P.O. Box 570788
 HOUSTON TX 77257-0788
 United States

PO NUMBER
 PO DATE
 RIG NAME
 FINAL DEST. COUNTRY
 REVISION NO.
 REVISION DATE

10013-0000458130
 05/18/2020
 R202- RESOLUTE
 United States

SELLER/SUPPLIER

ID: 0000000238

WELLBORE INTEGRITY SOLUTIONS LLC
 1235 EVANGELINE THRUWAY
 BROUSSARD LA 70518
 United States

PHONE:

EMAILID: aaron.beaugh@wellboreintegrity.com

DISPATCH TO: Raymond.Bradberry@wellboreintegrity.com

SUPPLIER SHIP TO /
WHEN READY CONTACT

ROWAN RESOLUTE (VALARIS RESOLUTE)
 520 MOULIN ROAD
 BROUSSARD LA 70518
 United States
 PHONE: 337 83678500

SUPPLIER SHIPPING TERMS
(INCOTERMS 2010)

FREIGHT TERMS: EXW
 NOMINATED PLACE:

SUPPLIER SHIP METHOD:

BUYER REPRESENTATIVE

BUYER: Kenya Akcam Abdul Maxie
 EMAIL: kenya.maxie@valaris.com
 PHONE: 346342-8072
 FAX:

ADDITIONAL ORDER DETAIL

CURRENCY: USD

REQ TYPE: ONR
 REQ CLASS: OPERATOR EXP.

PR CODE (Mode of Transport)

1 - Hot Shot Immediate Urgent Air
 2 - Next Day/Regular Air
 3 - Regular Scheduled/Regular Ocean
 4 - Other see notes in PO

Item Line Number /	Vendor Item ID	Description	Quantity	UOM	Unit Price	Extended Amount	PR Code	Req #
1-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNLOAD BOAT,1 CRANE,1 OPERATOR,3 RIGGERS	10.00	EA	425.00	4,250.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
2-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),UNSLING,1 CRANE,1 OPERATOR,1 FORKLIFT,1 OPERATOR,3 RIGGERS	12.00	EA	565.00	6,780.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		
3-1	6625DPR3DPCL	SERVICE-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DRILL PIPE CLEANING	80.00	EA	15.00	1,200.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
6-5/8",47.05#,WATERBLAST CLEANING								
4-1	6625DPR3CSNF	INSPECTION-ONSHORE,DRILL PIPE,RANGE 3,6-5/8 IN OD,DS-1 CAT V	80.00	EA	82.00	6,560.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-910848-4202-110			AFE Cd:		
5-1		SERVICE-ONSHORE,WELLBORE INTEGRITY SOLUTIONS(DRILCO),DRILL PIPE,6-5/8",47.05#,FLAPPED (180) FH CONNECTIONS ON (80) JOINTS,ONLY IF NEEDED	180.00	EA	8.00	1,280.00	3	0000235550
						Due Date	07/01/2020	
Sch B/HTS No:		ECCN No:	GL Acct Cd: 10417-024000-4202-110			AFE Cd:		

Valaris

Purchase Order Page 2

Dispatch via E-Mail



10013-0000458130

BUYER/BILL TO:
ENSCO Incorporated
In care of: ENSCO OFFSHORE COMPANY
P.O. Box 570788
HOUSTON TX 77257-0788
United States

PO NUMBER
PO DATE
RIG NAME
FINAL DEST. COUNTRY
REVISION NO.
REVISION DATE

10013-0000458130
05/18/2020
R202- RESOLUTE
United States

QUOTE: 313
DRILCO JOB: J1009211

Total PO Amount

20,070.00

Buyer

TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.
PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED.
THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.
ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DEEMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:
(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR
(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE--
VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:
1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.
2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.
EFFECTIVE MAY 1ST 2020, VALARIS AND ITS FREIGHT FORWARDERS WILL NO LONGER ACCEPT PARTIAL DELIVERIES. EXCEPTIONS TO THIS INCLUDE PURCHASE ORDES IDENTIFIED AS 'P1' - URGENT OR PRE-APPROVAL BY VALARIS SUPPLY CHAIN.



DRILCO

Company/Rig: Valaris Resolute DS-16
 Attention: Joe Cooper
 Telephone: 281-619-7479
 Quote#: 313
 Email: r0516RDS@vplaris.com
 PO#: 10011-0000459130

Date: 5/6/2020
 Drilco Contact: Raymond Bradberry
 Telephone: 985-303-6399
 Location: Port Fourchon
 Email: Raymond.Bradberry@wellboreintegrity.com
 Drilco Job#: J1009211

Item	Description	QTY	Unit Price	Charge Type	Total Price
1	Unload Boat w/ 1 Crane, 1 Operator, 3 Riggers @ 10 Hours	10	\$425.00	Hours	\$4,250.00
2	Unslng W/ 1 Crane, 1 Operator, 1 Forklift, 1 Operator, 3 Riggers @ 12 Hours	12	\$565.00	Hours	\$6,780.00
3	6-5/8" 47# Drill Pipe to be Waterblasted	80	\$15.00	Each	\$1,200.00
4	6-5/8" 47# Drill Pipe Inspected to DS-1 CAT 5 Specs	80	\$82.00	Each	\$6,560.00
5	Flapped (160) 6-5/8" FH Connections on (80) Joints of 6-5/8" 47.05# Drill Pipe (ONLY IF NEEDED)	160	\$8.00	Each	\$1,280.00
Estimated Total					\$20,070.00

Customer Signature: _____
 Date: _____

GENERAL TERMS AND CONDITIONS



THE FOLLOWING GENERAL TERMS AND CONDITIONS CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - READ CAREFULLY.

1. **ACCEPTANCE.** By requesting Wellbore's services, equipment, or products, Customer represents and warrants that it is authorized to enter into and be bound by these General Terms and Conditions, along with any commercial documents that accompany the Order.

2. DEFINITIONS.

- a. **Chemicals** - any chemicals, substances, and fluids, used or unused, or considered as waste or by-products, cuttings, or savings, radioactive tracer material and other hazardous wastes (as defined pursuant to applicable law and including but not limited to any packaging, transportation or storage containers and/or materials) and residue resulting from, or incident to, Wellbore's performance of the Work.
- b. **Claim(s)** - Damage, loss, expense, liability (claims, demands and causes of action of every kind and character (including personal and survivor's actions, all costs and expenses, and reasonable attorney fees associated therewith) including, but not limited to, special, punitive, exemplary, general, compensatory, direct, indirect, incidental, or consequential damages, either under common law, equity, statute or otherwise, whether based on tort, contract, strict liability, or statutes that may or could be asserted, including without limitation, actions in rem or in personam, civil or criminal actions and/or causes of action howsoever arising.
- c. **Customer** - the person, firm or other entity to which any Work is supplied or provided by Wellbore.
- d. **Fluids** - chemicals, emulsions, or chemically treated fluids and residue, including but not limited to drilling fluids, completion fluids, displacement fluids, wellbore fluids, Wellbore treatments, stimulation fluids, whether water, oil, or synthetic based.
- e. **Group** - Either Wellbore or Customer and its respective contractors, subcontractors, consultants, agents, invitees, co-venturers, co-owners, partners, investors, joint venturers, co-lessees, co-working interest owners, lessors, Customer's clients (as part of Customer Group), and its and their parents, affiliates, subsidiaries, and each of their respective officers, directors, managers, shareholders, members, representatives, servants, consultants, agents, employees and invitees.
- f. **Order** - an oral or written request for Work, a Wellbore quotation accepted by Customer and/or a service or purchase order document issued by Customer and accepted by Wellbore, which together with these General Terms and Conditions constitute the Contract between Wellbore and Customer. Wellbore shall not be obligated to provide any Work before an Order is agreed to by both parties.
- g. **Products** - equipment, goods, materials, tools, supplies, Chemicals and/or products or equipment sold or otherwise provided by Wellbore to Customer.
- h. **Rentals** - Customer's hiring of Products and/or equipment from Wellbore for a time frame.
- i. **Wellbore** - the entity providing Work to Customer which may be Wellbore Integrity Solutions, LLC, a Texas limited liability company (or and on behalf of itself and its US and Canada affiliates, and/or Thomas Energy Services Holding Inc., a Louisiana company, for and on behalf of itself and its US affiliates).
- j. **Services** - services provided by Wellbore to Customer including Products and persons customarily required to provide such services.
- k. **Work** - Products, Services and/or Rentals.

1. **INVOICING AND PAYMENT TERMS.** Customer acknowledges that Wellbore's payment terms are cash in advance unless the value of the Work is supported by Customer and approved by Wellbore prior to the transaction. Customer also acknowledges that Wellbore, in its sole discretion, may refuse to grant Customer the right to request Work on credit and/or may rescind the right to request Work on credit at any time. In the event that Customer's credit account with Wellbore becomes delinquent, Wellbore shall have the right to require at its sole discretion, payment in advance, an irrevocable letter of credit, or bank guarantee as a condition to continue performing any ongoing Work or accepting any additional Work.

For transactions not supported by Wellbore approved credit, Wellbore's invoice will be issued upon receipt of full payment from Customer. If Customer requires any supporting documents or information (e.g., order, AFE, etc.) to be submitted with Wellbore's invoice, then such requirements must be agreed in the Order before the Work is provided. Unless otherwise specifically agreed in an Order, the following invoicing conditions shall apply to Work for which credit has been approved:

- a. Wellbore may invoice Customer for each portion or stage of the Work, as described and priced in the Order, as soon as practicable and without frequency restrictions.
- b. Wellbore may invoice Customer for Products as follows: fifty percent (50%) of the sale price immediately upon receipt and acceptance of an Order and the remaining fifty percent (50%) immediately upon delivery of the Products.
- c. Wellbore may invoice Customer for Rentals in advance. It follows, one hundred percent (100%) of the rental price for the initial rental period immediately upon receipt and acceptance of an Order. In the event the rentals are extended beyond the initial rental period or the scope is expanded, Wellbore will submit a

subsequent invoice to Customer for an amount equal to one hundred percent (100%) of the additional rental price to cover such extended period or expanded scope of Work. Wellbore may invoice Customer for any and all reimbursable items in advance.

Wellbore's invoice shall be deemed correct and shall evidence Customer's acceptance of Work delivered, unless Wellbore receives prompt written notice of any disputed items within five (5) business days after the date of the invoice. Such notice shall explain the reason for the dispute in detail, along with any supporting documentation of Customer's position, and Customer and Wellbore will meet in good faith within fifteen (15) calendar days from Wellbore's receipt of the notice to resolve the dispute. If an invoice is disputed, however, Customer agrees to pay Wellbore any undisputed portion of that invoice as set forth below and without delay. Upon settlement of the dispute, Customer shall immediately pay to Wellbore all amounts agreed by the parties to be due with respect to the disputed amount(s) and Wellbore shall make the appropriate corrections regarding the disputed amount(s) by issuing, as applicable, a credit or debit note to Customer. Customer shall have no right to withhold or offset payments, except to the extent it is agreed as a result of the foregoing dispute resolution procedure. Customer waives all rights to dispute any item (or submit a claim for amounts invoiced) where Wellbore has not received written notification of a disputed item within two (2) years from the date such Work is actually provided.

Customer shall pay the total invoice amount without any payment retentions (other than those which must be withheld as mandated by tax legislation). Payment shall be made by electronic transfer of funds to Wellbore's designated bank account, or by other payment means mutually agreed, at Wellbore's office in Houston, Texas, unless another office location has been designated in the payment instructions contained in an Order or an invoice. The payment for any transaction for which credit has been approved shall be due, and received by, Wellbore no later than the thirtieth (30th) day from the date of the invoice.

When payment is electronic (e-commerce), Customer and Wellbore may agree to mutually beneficial electronic processes for executing business transactions, including but not limited to the system-to-system exchange of purchase orders, field tickets, bids of lading, invoices and electronic catalogs. Such electronic transactions shall adhere to industry accepted standards and processes (Petroleum Industry Data Exchange (PIDX)). Customer, Wellbore, and any contracted third party technology providers will execute a standard Electronic Data Agreement between Customer and ODS Portal LLC or a mutually agreed upon Electronic Data Agreement developed around the ODS Portal LLC Agreement to govern said electronic transactions.

Customer agrees that Wellbore is entitled to charge and accrue interest on any past due balance (including amounts that are disputed by Customer but are found to be due and owing) at the rate of 1.5% per month (or the maximum interest allowable by applicable state or federal laws, if such laws limit interest to a lesser amount). If Wellbore employs a collection agency or attorneys to collect any outstanding invoice(s) or enforce its rights under these General Terms and Conditions, Customer agrees to pay all actual commercial collection, all collection agency fees, and all attorneys' fees and court costs, including, but not limited to attorneys' fees incurred in connection with litigation, mediation, arbitration, bankruptcy or other proceedings. In the event that Customer's payment of Wellbore's invoice is received by Wellbore after the due date, any price discount will be unearned, and Wellbore has the right to revoke any and all discounts previously applied in arriving at the net invoice price. Upon revocation, the full invoice price without discount, will become immediately due and owing and subject to collection.

As used herein the term "Receivables" shall mean all of Customer's rights and interests in all accounts and/or other receivables, whether now existing or hereafter arising, and all proceeds thereof, relating to the properties for which Wellbore provides Work. Customer hereby grants a security interest in Customer's Receivables to secure Customer's obligations to Wellbore, whether now existing or hereafter arising. Customer shall promptly support Wellbore as may be necessary to file all instruments (including financing statements), in order to perfect, preserve, protect and renew the security interests granted herein on all Receivables.

4. **TAXES.** Customer shall pay or reimburse Wellbore for, to the extent allowed by applicable laws and regulations, any and all taxes or other levies (other than Wellbore's income taxes) imposed by any governmental, governmental unit or similar authority with respect to the charges made or payment received by Wellbore in connection with the Work.

5. **INDEPENDENT CONTRACTOR.** Wellbore is and shall be an independent contractor with respect to the performance of Work, and neither Wellbore nor anyone employed by Wellbore shall be the agent, representative, employee or servant of Customer in the performance of such Work or any part thereof. When Wellbore's employees (defined to include Wellbore's direct, borrowed, special or station employees) are covered by the Louisiana Workers' Compensation Act, La.R.S. 23:1021 et seq., Customer and Wellbore agree that all Work and operations performed by Wellbore and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La.R.S. 23:1061 (A)(1). Furthermore, Customer and Wellbore agree that Customer is the statutory employer of Wellbore's employees for purposes of La.R.S. 23:1061(A)(3).

GENERAL TERMS AND CONDITIONS

In respect of Customer's status as the statutory employer or special employer (as defined in L.R.S. 23:1031 (C)) of Wellbore's employees, Wellbore shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.

6. DUTIES OF CUSTOMER

- a. **Well Conditions, Notification of Hazardous Conditions.** Customer having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Wellbore with all necessary information to enable Wellbore to perform its Services safely and efficiently. Wellbore's Products, Rentals and Services are designed to operate under conditions normally encountered in the well bore; however if hazardous or unusual conditions exist, Customer shall notify Wellbore in advance and make special arrangements for working such wells. NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRARY, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS, WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH CUSTOMER'S OBLIGATIONS AS SET FORTH IN THIS CLAUSE 6(a).
- b. **Chemicals.** The handling, transportation, treatment and/or disposal of any Chemicals, used in or resulting from Wellbore's performance of the Work is the sole responsibility of Customer, including when such Chemicals are returned to the surface of the land or sea from below the rotary table. In no event shall Wellbore be considered the generator of Chemicals or samples irrespective of any handling, transportation, treatment, or disposal provided by Wellbore. Customer understands and agrees that all Chemicals and samples are the property of Customer and that Customer is the generator of the Chemicals and samples irrespective of any handling, transportation or treatment by Wellbore. Unless Customer has a separate agreement with Wellbore for the storage of samples, Wellbore may return samples to Customer upon completion of Wellbore's analysis or disposal of samples at Customer's cost in accordance with Customer's instructions. All Chemicals and fluids in the drilling rig's tanks, piping, valves, and pumps, and in the backhole and reserve pit (or fracture) where there is no reserve pit are not in Wellbore's possession or control, and that Wellbore is not responsible for such. Customer agrees that it will handle, transport and dispose of any such Chemicals and samples under Customer's name and waste generator number, in accordance with all applicable federal, state and local laws and regulations. CUSTOMER HEREBY AGREES NOT TO ASSERT ANY CLAIM OR BRING ANY COST RECOVERY ACTION AGAINST WELLBORE GROUP AND SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS BY CONNECTION WITH THE USE, HANDLING, TREATMENT, STORAGE, TRANSPORTATION AND/OR DISPOSAL OF CHEMICALS, REGARDLESS OF THE SOURCE, JOINT, ACTIVE, PASSIVE, SOLID OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. Wellbore shall not be responsible for the signing of manifests or for the storage, transportation, treatment or disposal of Chemical.
- c. **Radioactive Sources.** If any radioactive source is lodged or lost in a well bore at the well site or while being transported by or while under the custody or control of Customer Group, Customer shall immediately notify Wellbore and exert its best efforts to locate and recover the source and take all necessary precautions to avoid breaching, damaging or rupturing the source. If the source is irretrievable or if a lost container is damaged or ruptured, Customer shall immediately notify Wellbore and comply with all applicable laws and regulations including isolating and marking the location of the source. Customer shall not attempt to recover a sealed source in a manner that in Wellbore's opinion could result in its rupture. If the source ruptures, Customer shall minimize any resulting contamination and radiation exposure and decontaminate the environment, equipment and personnel.
- d. **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer Group or a third party fish or attempt to fish for the equipment of any member of Wellbore Group or perform any operation that may jeopardize the retrievability or the integrity of equipment containing radioactive sources. Wellbore will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment; Customer has no commercially reasonable effort to attempt recovery of Wellbore Group equipment.
- e. **Change Orders.** Customer may with reasonable notice request to change the Work to be provided under an Order by issuing a written change order authorization document (referred to herein as the "Change Order"). Upon receiving a Change Order, Wellbore determines that there is any impact that increases the cost or affects the time to perform or provide the Work, Wellbore shall submit a proposal to Customer specifying the pricing and scheduling changes needed to execute the Change Order. Customer shall review the proposal and may accept, reject or modify the proposal, subject to mutual agreement; however, Customer shall be deemed to have accepted such proposal once Wellbore proceeds as specified in the Change Order. Wellbore may, at its sole discretion, decline to execute the Change Order and such declination to execute shall not prejudice Wellbore's rights under the applicable Order.



7. WARRANTY FOR PRODUCTS, RENTALS AND SERVICES.

- a. Wellbore warrants that the Services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to ensure the correctness and safe transport of all logs, test and other data. Wellbore will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or test or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and, in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF ANY LOG, TEST, PREVIEW OR BASIC DATA (INCLUDING SOFTWARE MODELS), OR OTHER DATA, THE IMPACTS OF MATERIALS, LOGS, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. WELLBORE SHALL NOT BE HELD RESPONSIBLE FOR ANY LOSS OR DAMAGE ARISING FROM THE RESULTS AND/OR RECOMMENDATIONS SUBMITTED BY SUCH WORK, NOR IS THE WORK INTENDED TO PROVIDE THE BASIS FOR ANY DECISIONS SUBSEQUENTLY MADE BY CUSTOMER, WHICH ARE AND SHALL REMAIN CUSTOMER'S SOLE RESPONSIBILITY. WELLBORE WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES WELLBORE GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS. Any warranty claim for Services must be made prior to Wellbore's demobilization from the well site or for Services to repair equipment, within seventy-two (72) hours after installation of such required equipment.
- b. Wellbore warrants that Products furnished hereunder conform to the type and specifications represented by Wellbore. Wellbore reserves the right, at its discretion, to use new, used or refurbished parts in the assembly of its Products. Wellbore warrants all its Products sold to be free of material defects in material and workmanship for a period of twelve (12) months from the date of delivery to the location stated in the Order, provided that notice of any defects is received by Wellbore within the warranty period. Rentals are warranted only for the rental period. The above warranty does not apply to Products that have been affected by normal wear and tear, modified at Customer's request, subjected to improper handling, storage, application, installation, operation or maintenance by anyone other than Wellbore and/or damaged by aggressive fluid, lightning, vandalism, or improper voltage supply or force majeure. No warranty is given to rapidly wearing Products or consumables. Wellbore does not warrant or guarantee the results of the use of Rentals. Well conditions which prevent satisfactory operation (Rentals do not relieve Customer of its responsibility for payment of the rental price and other costs agreed upon in the applicable Order). Wellbore's sole ability and customer's exclusive remedy under the foregoing warranties is expressly limited to the repair, replacement or the refund of an equitable portion of the applicable purchase or rental price, at Wellbore's sole option of Products, Rentals or Services which prove to be defective within the warranty period and shall not include claims for labor costs, non-productive time expenses of Customer resulting from such defects, including but not limited to removal or reinstallation of Products or the costs of heavy lifting or vessel time recovery under general tort law or strict liability or for damages resulting from delays, loss of use, or other direct or indirect incidental or consequential damages of any kind. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Where items claimed to be defective are determined not to be defective or to be defective as a result of Customer Group's use of the item, Wellbore may invoice the service call to Customer. Defective items must be held for inspection or returned to the original Wellbore delivery point upon request. Wellbore shall have the right to inspect the Products claimed to be defective and shall have the right to determine the cause of such defect. Returned Products shall become the property of Wellbore. In no event shall Wellbore be liable for the cost of substitute products, services, or rentals obtained by Customer from others to cover any Product, Service or Rental which is defective or otherwise not in compliance with the applicable Order.
- c. Notwithstanding anything to the contrary herein with regard to any services, materials, products or equipment furnished by contractors, subcontractors, vendors and/or suppliers of Wellbore Group, Wellbore's liability shall be limited to the assignment of such contractors, subcontractors, vendors and/or suppliers warranties to Customer to the extent such warranties are assignable.

THE FOREGOING WARRANTIES FOR SERVICES, PRODUCTS AND RENTALS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. WELLBORE'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

GENERAL TERMS AND CONDITIONS

1. TITLE AND RISK OF LOSS

a. Unless otherwise agreed between the parties in an applicable Order, title to and risk of loss for Products sold, other than Fluids, will pass to Customer upon the earlier of payment, factory acceptance test (or other acceptance testing) or delivery to Customer's designated carrier at Wellbore's manufacturing facility. The prices of Products exclude any costs of transportation, handling, insurance or any other costs for delivery beyond Wellbore's manufacturing facility set forth in the quotation or applicable Order or other document as agreed to by Customer. At Customer's request, Wellbore may arrange for shipment of Products to a location designated by Customer, and Customer will pay or reimburse Wellbore for all freight, preparation, and in-transit insurance costs so incurred by Wellbore. At Customer's request, subject to storage space availability and upon mutual agreement on storage fees, Wellbore may agree to a bill-and-hold arrangement where Wellbore would temporarily store Products sold to Customer but Customer agrees that in such a case the title to and risk of loss for Products sold and stored will pass to and remain with Customer upon delivery to Wellbore's designated storage facility, regardless of when the Products are ultimately delivered to Customer. In the event that purchased or repaired Products not subject to a bill-and-hold arrangement are left at a Wellbore facility for over thirty (30) days, Wellbore reserves the right at its sole discretion to charge storage fees to Customer and/or to consider the Products abandoned and sell them for scrap or otherwise dispose of them at Customer's cost.

b. Title to and risk of loss for cement and stimulation fluids sold will transfer to Customer upon blending or deployment into the well or Customer's equipment connected to the well. Title to and risk of loss for Fluids, other than cement and stimulation fluids, will transfer to Customer (i) upon delivery to Customer's carrier, (ii) upon delivery to Customer's location, or (iii) upon blending, whichever occurs first. Title to and risk of loss for cement fluids will transfer back to Wellbore upon Wellbore's written acceptance into its inventory provided returned fluids meet the minimum specifications set forth in the Order; however, if the specifications are not met, Customer shall pay Wellbore the full sale price for the cement fluids as would be applicable in case of a sale of the same.

The time, method, place or medium of payment will not limit Wellbore's right to sue and to the Products use. Payment has been received in full. On a Order, Wellbore shall retain a security interest in the Products, irrespective of attachment to the land or equipment of Customer or any third party to the extent of any unpaid balance at the purchase price thereof, and Wellbore may use all reasonable efforts to retain and/or obtain possession of such Products until such unpaid balance has been received in full and accepted by Wellbore.

2. Delivery, Storage, Shipment, Insurance and Freight

Delivery dates are estimated and are not guaranteed. If Customer is not able to accept the Products on the scheduled delivery date, Wellbore reserves the right to either cancel the Order in full or store the Products at Customer's expense. Method and route of shipment are at Wellbore's discretion, unless Customer supplies explicit written instructions. Customer shall pay all costs for insurance and freight. Wellbore may fill an Order by separate shipments of various portions of the Products and an Order is severable as to all such shipments. Packing, carting, shipment to port or to dock side, customs charges and all other costs relating to shipment, exportation and importation shall run at Customer's expense.

3. Storage of Customer's New or Used Equipment

In the event that Customer goods or equipment are stored at Wellbore's facility for any reason, CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE FROM ANY CLAIM, LIABILITY OR OBLIGATION ARISING DIRECTLY OR INDIRECTLY, FROM THE STORAGE, REMOVAL, RETURN, SALE, TRANSFER, OR DISPOSAL OF SUCH GOOD OR EQUIPMENT, NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OR GROSS NEGLIGENCE, FAULT OR STRICT LIABILITY OF WELLBORE.

4. Cancellation, Returns and Claims

(a) Orders for Products of special design, size or materials are not subject to cancellation. No Products may be returned, credited or replaced, unless approved in writing by Wellbore and may be subject up to a twenty percent (20%) restocking charge, plus all freight, fees and other costs relating to such return. Claims for shortages or damage, or deductions for erroneous charges must have Wellbore's prior written approval and must be presented within thirty (30) days of receipt of Products by Customer or its representatives.

(b) Should Customer violate any of these General Terms and Conditions, become bankrupt, insolvent, go into receivership, or should any creditor or other person attach or levy Customer's property, Wellbore shall immediately have the right, without notice, to the institution of legal proceedings, to take and remove its rental, tool, equipment, or materials wherever they may be found. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY, AND HOLD HARMLESS WELLBORE FROM ANY AND ALL LIENS, CLAIMS, AND ENCUMBRANCES AGAINST THE TOOLS, EQUIPMENT, OR MATERIALS RENTED HEREUNDER AND SHALL RETURN THE SAME TO WELLBORE FREE AND CLEAR OF ANY LIENS, CLAIMS, OR ENCUMBRANCES.



12. Modification of Tools

- Standard tools, materials, or equipment altered for a specific job will be sold to the Customer at the current Wellbore's sales price, and an additional charge equal to the cost of the alterations plus twenty five percent (25%).
- Special tools, materials, or equipment built for a specific job shall be furnished at a minimum rental equal to the manufacturing cost, plus fifty percent (50%) of such cost. Additional modifications requested will be charged in the same manner.

13. INDEMNITIES

a. Responsibility and Property

1. WELLBORE SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF WELLBORE GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER.

b. Special Indemnity. NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN,

CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ALL CLAIMS BROUGHT BY OR ON BEHALF OF ANY MEMBER OF CUSTOMER GROUP, WELLBORE GROUP OR ANY THIRD PARTY ARISING OUT OF OR IN CONNECTION WITH THE WORK PROVIDED HEREUNDER, INCLUDING BUT NOT LIMITED TO: (i) DAMAGE TO OR LOSS OF REAL PROPERTY, PERSONAL INJURY, ILLNESS, DEATH OR LOSS OF EARNINGS FROM: (i) FIRE, EXPLOSION, SEEPAGE, BLEED-OFF, CATASTROPHIC FAILURE, CONTROL OPERATIONS, INDUCED SEISMICITY EVENTS, WELD-SPALLS OR WORK PERFORMED TO CONTROL A WELD-SPALL INCLUDING, BUT NOT LIMITED TO: DAMAGE TO, LOSS OF, DESTRUCTION AND/OR REPLACEMENT OF, OR RELEASE OR ESCAPE OF SUBSTANCES FROM, ANY PROPERTY, EQUIPMENT, BUILDING, RIG/UNIT/VESSEL/PLATFORM OR OTHER FIXED OR FLOATING STRUCTURE, INCLUDING ON/ON-SEA PRODUCTION FACILITIES OR PIPELINES, AT OR AROUND A SITE (INCLUDING ANY DOWNTIME, ABANDONMENT, OR RECOVERY TIME); (ii) POLLUTION, AND/OR CONTAMINATION EMANATING FROM ANY AND ALL WELLS, WELLSBORES AND/OR RESERVOIRS OR RESULTING FROM FRACTURING SERVICES OF ANY WORK, OR RADIATION DAMAGE (INCLUDING ENVIRONMENTAL POLLUTION, CONTAMINATION OR DAMAGE) RESULTING FROM ANY RADIOACTIVE TOOL OR EQUIPMENT WHILE BELOW THE SURFACE OF THE LAND OR, IN THE EVENT OF CONTAMINATION OPERATIONS ABOVE THE SURFACE OF THE LAND, WHEN THE RADIOACTIVE SOURCE IS UNDER THE CUSTODY OR IN THE CONTROL OF ANY MEMBER OF THE CUSTOMER GROUP; AND POLLUTION OR CONTAMINATION, CAUSED BY CUSTOMER GROUP'S FAILURE TO PROPERLY HANDLE, TREAT, TRANSPORT, USE OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY SECTION 6.6 HEREOF OR OTHERWISE, INCLUDING CONTAMINATION, CLEAN-UP, DISPOSAL AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) DAMAGE TO WELL(S), BOREHOLE(S), RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING BUT NOT LIMITED TO DAMAGE OR HURT RESULTING FROM FRACTURING SERVICES, LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, OF THE WELLBORE ITSELF, SURFACE DAMAGE ABOVE SURFACE OR SUBSEA DAMAGE, INCLUDING TRESPASS, AND DAMAGE TO DOWN-HOLE EQUIPMENT; (iv) COST TO OIL OR CONTROL A WELD-SPALL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY SLOTTED-PISTON, FISHING, REDRILLING OR REWORKING AND RELATED CLEAN-UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER GROUP OR THE WELL OWNER, IS DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS AND THE OWNER OF ANY LAND AND ON/ON-SEA PRODUCTION FACILITIES OR PIPELINES, DRILLING RIG/UNIT/VESSEL/PLATFORM OR OTHER STRUCTURE AT OR WITHIN 500 METERS OF THE WELL SITE) AND THIRD PARTIES; (vi) LOSS OR DAMAGE RESULTING FROM FAILURE OF CUSTOMER GROUP'S PRESSURE CONTROL EQUIPMENT AND/OR REVISION FROM WELLBORE'S PRESSURE CONTROL STANDARD AT CUSTOMER'S REQUEST; OR (vii) LOSS OF OR DAMAGE TO WELLBORE GROUP'S PROPERTY OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (A) IN THE HOLE OR BELOW THE ROYALTY TABLE, (B) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (C) WHILE LOCATED AT THE WELL SITE WHEN WELLBORE PERSONNEL ARE NOT PRESENT, (D) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE IMPROPER CONDITION OF LEASE ROADS TO THE SITE, OR (E) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A WELLBORE EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WHEN RESPECT TO (A) ABOVE, THE PROPERTY AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE NEW MARKET REPLACEMENT COST OR, IF REPAIRABLE, AT REPAIR COST PLUS HANDLING AND TRANSPORTATION TO WELLBORE'S DESIGNATED LOCATION. RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH WELLBORE RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

GENERAL TERMS AND CONDITIONS

- c. **APPLICATION OF INDEMNITY.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN SECTIONS 9.A AND 9.B ABOVE SHALL APPLY TO ANY INJURY, ALIBES, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THE CONTRACT AND/OR THE WORK PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, NEGLIGENCE, STRICT LIABILITY, ULTRA HAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "BUG" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THESE GENERAL TERMS AND CONDITIONS ON THE CONTRACT, OR THE SOLE, JOINT, ACTUAL, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF EITHER PARTY'S GROUP.
- d. **Anti-Indemnity and Injuring Services Clauses.** If any defense, indemnity or insurance provision contained in the Contract conflicts with, is prohibited by or violates public policy under any law determined to be applicable to a particular situation arising from or involving any Work hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to be in compliance with such applicable law.
14. **INCIDENTAL OR CONSEQUENTIAL DAMAGES.** IT IS EXPRESSLY AGREED THAT THE WELLBORE GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS, BUSINESS INTERRUPTION, OR LOSS OF USE, LOSS OF REVENUE, LOSS OF DATA, LOSS OF TIME, LOSS OF DATA OR SAMPLES, OR LOSS RESULTING FROM DELAY, WHETHER DIRECT OR INDIRECT, SUFFERED BY CUSTOMER GROUP, MEMBERS OF THE SOLE, JOINT, ACTUAL, PASSIVE, GROSS OR CONCURRENT NEGLIGENCE, STRICT LIABILITY, BREACH OF CONTRACT OR DUTY, OR OTHER FAULT OF ANY MEMBER OF WELLBORE GROUP. CUSTOMER SHALL WAIVE, RELEASE, PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS WELLBORE GROUP FROM AND AGAINST ANY AND ALL CLAIMS IN VIOLATION OF THIS SECTION 10.
15. **INSURANCE.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under these General Terms and Conditions, by obtaining at its own cost, adequate insurance for the benefit of the other party and its Group as indemnified with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall be maintained against the indemnified party and its insurers and name the indemnified Group as additional insured(s) and loss payee, but only to the extent of liabilities assumed hereunder by the indemnifying party, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Wellbore. Notwithstanding the above, to the extent, and only to the extent, that the Texas Devalued Indemnity Act (TDIA) applies to these General Terms and Conditions, the Contract or the Work, and would render void, unenforceable or void any obligations hereunder, including those set forth in Section 9 above, each party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts required by the TDIA. Where a party's insurance is deficient or unavailable for any reason, then such party agrees and shall be deemed to have approved self-funded or self insurance to the extent of the parties hereto that the party to whom indemnity is owed hereunder will receive the benefit of such indemnity regardless of events that may happen, which could affect the insurance required to be obtained by the indemnifying party, after the Contract is entered into by Wellbore and Customer.
16. **LIMITATION OF LIABILITY.** Notwithstanding anything to the contrary herein, except as provided under section 9.A.1 above, Wellbore's liability arising from or in connection with the Contract (whether for indemnity, breach of contract or duty, negligence (whether sole, joint, passive, gross or concurrent), strict liability or otherwise) shall not in any circumstances exceed the full value of the consideration owed to Wellbore under the Contract.
17. **EMPLOYEE SOUTICATION.** Except with the prior written consent of Wellbore, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Wellbore employee, consultant or representative to leave, terminate or otherwise end his/her association with Wellbore in order to become an employee, consultant or representative of Customer Group until at least one (1) year has elapsed from Customer's receipt of the final invoice for the Work.
18. **INTELLECTUAL PROPERTY.** Wellbore owns all rights to the proprietary intellectual property embodied in its Work or which are created in the course of providing such Work to Customer. Wellbore does not transfer any ownership rights in such intellectual property to Customer and Customer shall not reverse engineer or cause any Wellbore property or Products to be reverse engineered without Wellbore's express written consent. Wellbore will be liable for intellectual property infringement claims arising out of Customer's normal use of Wellbore's Work but will not be liable for infringement that arises: (i) out of Customer's use of Wellbore Work in combination with work products or services not provided by Wellbore; (ii) where Wellbore Work has

Wellbore Integrity

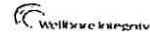
been specially modified, designed and/or manufactured to meet Customer's specifications; (iii) out of unauthorized additions or modifications to Wellbore Work; or (iv) where Customer's use of Wellbore Work does not correspond to Wellbore published standards or specifications. Any claim for intellectual property infringement shall be brought to Wellbore in writing within ten (10) calendar days of service on Customer or the indemnity shall be void.

MISCELLANEOUS

- a. **Orders.** Wellbore reserves the right to accept or reject any Order issued by Customer or any request for Work under a previously agreed Order.
- b. **Force Majeure.** Wellbore shall not be liable for any delay or non performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Wellbore.
- c. **Governing Law.** If Work is furnished offshore or on navigable waters, General Maritime Law shall govern the Contract, in those instances where the General Maritime Law does not apply the laws of the State of Texas shall apply and govern the validity, interpretation, and performance of the Contract.
- d. **Severability.** Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the General Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the provision purporting to limit such provision.
- e. **Compliance with Laws.** Customer and Wellbore respectively agree to comply with all laws, statutes, codes, rules, and regulations, which are now or may become applicable to operations covered by these General Terms and Conditions or arising out of the performance of the Work.
20. **GENERAL COMMERCIAL CONDITIONS.** Commercial conditions, prices and technical specifications for the Work shall be documented in an Order. Unless otherwise set forth in the relevant Order or otherwise agreed to in writing by Wellbore, the following commercial conditions shall apply:
- a. **Product Sales are Final.** Orders placed by Customer and accepted by Wellbore can only be canceled with Wellbore's written consent.
- b. **Return of Rentals.** Rentals must meet the specifications set forth in the Order for return at the end of the rental period, and Wellbore may verify compliance at the time of return to Wellbore's designated facility. If Rentals do not meet the specifications at the time of return, they shall, at Wellbore's sole discretion, be sold to Customer AS-IS, WHERE IS AND WITHOUT WARRANTY, at then current rates for sale of the same and will be returned to Customer at Customer's cost. Any waste found in Rentals upon return to Wellbore will be returned to Customer or disposed of at Customer's cost.
- c. **Buy Back of Fluids.** Where buy back of Fluids is agreed, buy back is conditioned on Fluids meeting the minimum specifications upon return to Wellbore's designated facility. Buy-back is also subject to space availability at Wellbore's designated facility. Fluids not meeting the minimum specifications will be returned to Customer at Customer's cost.
- d. **Price Changes.** Wellbore has the right to revise pricing applicable to the Work at any time, including without limitation (i) whenever Wellbore determines that market conditions warrant such revision, and (ii) whenever Wellbore determines it has been impacted by an increase in the cost of providing products and/or services, including commodities, trucking, labor, materials and/or ancillary products, materials or services related thereto (as well as associated taxes and levies), regardless of variation from any pre-set quotes, orders, estimates or the like that may have been submitted by Wellbore. Such revisions may be adjusted post job in accordance with the actual cost.
- e. **Pricing Exclusions.** Quoted prices do not include any of the following items, which may be charged as determined by Wellbore for a given scope of work, and shall not be considered an exhaustive list: (i) mobilization and demobilization fees, (ii) stand-by (or crew and equipment) fees and demurrage (incurred by Wellbore Group which shall apply in many and all circumstances other than when due to the sole fault of Wellbore), (iii) third party reimbursable fee of 20% (or as may otherwise be specified in Wellbore's applicable price list), (iv) fuel surcharges (as may be specified in Wellbore's applicable price list) and subject to further adjustment based on the US Energy Information Administration (EIA) for US Retail On-Highway Diesel and transportation/mileage fees, and (v) cancellation fees, return/restocking fees and buy-back fees.
- f. **Additional Work.** Backup tools, additions, services, products and new technology items that are not specifically included in the work scope described in the Order shall be quoted upon request.
21. **EXPORT COMPLIANCE.** Customer is advised that Work provided under the Contract subject to the U.S. Export Administration Regulations and downstream to U.S. laws and regulations is prohibited. Customer agrees not to directly or indirectly export, import, or transmit the Work to any country or end user or for any end use that is prohibited by any applicable U.S. law or regulation (including without limitation to those countries, from time to time subject to embargo by the U.S. government). Additionally, Customer agrees not to directly or indirectly export, import, transmit, or use the Work contrary to the laws or regulations of any other governmental entity that has jurisdiction over such export, import, transmission, or use. Customer represents and warrants that neither the United States Bureau of Industry and Security nor any other governmental agency has suspended,

GENERAL TERMS AND CONDITIONS

involved, or denied Customer's export privileges. Customer agrees not to use or transfer the Work for any use relating to nuclear, chemical, or biological weapons, or missile technology unless authorized by the U.S. government by regulation or specific written license.



22. **PUBLICITY.** Unless required by applicable laws, rules or regulations, neither party shall, or otherwise permit or cause any member of its Group to, issue or publish any press releases or make any public statements or publicize any information with respect to (i) the contents of these General Terms and Conditions, (ii) the Work contemplated to be performed under the Contract, and/or (iii) any transactions or occurrences arising as a result of the Work, without the prior written approval of the other party. Furthermore, the parties agree to confer with each other prior to any publication of any such information, and to set forth such agreement in a separate writing.
23. **CONFIDENTIALITY.** Customer agrees to hold in strict confidence all information provided by Wellbore Group to Customer, all of which is Wellbore confidential information. Customer will not disclose such confidential information to any third party without written authorization from Wellbore, or except as required by law or legal process.
24. **WELLBORE ENTITIES.** In the event that the parties enter into an Order subject to these General Terms and Conditions, Customer and Wellbore agree, and it is the intent of these General Terms and Conditions, that the parties identified herein as Wellbore shall not be jointly liable and shall only be severally liable to the extent of their respective obligations and liabilities hereunder. The specific party identified as Wellbore in the applicable Order shall be the party responsible for the applicable Work. Each Wellbore entity shall not be deemed a guarantor or surety with respect to the other Wellbore entities' obligations and liabilities. This provision shall not impact Wellbore Group's rights under Customer's indemnity and hold harmless obligations provided herein.

MRT_M1011667 2020-05-06 09:11:21.pdf

DRILCO

Material Receiving Ticket

Job #:J1009211

MRT #:M1011667

Customer Ref #: R# 202-769

Customer Name: 10018008-FIELDWOOD ENERGY, LLC	Bill Inspection to: FIELDWOOD ENERGY, LLC	Rig (Name/No): Raven Resolute
Operator:		Bill Repairs to: FIELDWOOD ENERGY, LLC
Contact Person: Kris Kimble	Contact Phone: 713-969-1329	Email: kris.kimble@fuec.com
Created Date: Thu Oct 10 15:08:12 GMT 2019	Created By: Alonso Brown	DRILCO Location: Port Fourchon
Rig Operator:	Bill Welding to: FIELDWOOD ENERGY, LLC	

Special Instructions

Equipment Details

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
1	80	Drill Pipe STD 6 5/8 47.057 .750 V-150 R3 - 6 5/8 FH Box x 6 5/8 FH Pin	Rig Owned	Raven Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on Item 1:

Shop Inspection	Repair	Welding	Storage	Milling Protectors
				Box Pin 0 0

MRT M1011667 2020-05-06 09 11 21.pdf

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
2	70	Drill Pipe-STD 5 19.50# / .362 S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 2:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
						0

Details of Product Received:

Item	Qty	Item Description	Owner Type	Owner	Services to be performed	Dope Type
3	94	Drill Pipe-STD 5 25.60# S-135 R2 - XT 50 Box x XT 50 Pin	Rig Owned	Rowan Resolute	Storage	

Additional comment for tool type received:

Summary of services to be provided on item 3:

Shop Inspection	Repair	Welding	Storage	Missing Protectors	Box Pin	0
						0

10001382 FIELDWOOD ENERGY, LLC Rowan Resolve 80 JTS 6.625 47.05 / 7.50 V-1.50 RG III DP 06-15-20 2020-06-15_16_17_53V4.2.pdf Summary Report

DRILCO

Summary Report #: 10001382

Job #: J1009211

Work Order #: W1013419

Customer Ref #: R# 202-769

INSPECTED 80 JOINTS OF 6 5/8 47.05 .750 WALL V-1.50 RANGE 3 DRILL PIPE WITH 6 5/8 FH CONNECTION. INSPECTED TO DS-1 CATEGORY 5 SPECS WITH FULL LENGTH UT-2 ON TUBES AT 95% REMAINING WALL.

42 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) 3 WHITE BANDS ON PIN END OF TUBES & 1 WHITE BAND IN CENTER OF TUBES.

38 JOINTS HAVE PREMIUM TUBES (WALLS ARE GREATER THAN 95%) BUT NEED CONNECTION REPAIRS.

8 MACHINE REFACE BOXES

16 RECUT BOXES

14 MACHINE REFACE PINS

6 RECUT PINS

NOTES

HARDBAND PRESENT ON BOX AND PIN TOOL JOINTS (RASIED)

ID COATING CLASSIFIED #1 CONDITION

JET-LUBE KOPR KOTE THREAD COMPOUND WAS APPLIED TO ALL PREMIUM CONNECTIONS.

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 750 V-150 RG III DP 06-15-20 2020-06-15_16_21 21V4 2.pdf Final

DRILCO

Final Inspection Report #: 10001382

Job #: 11009211

Work Order #: W1013419

Customer Ref #: RH 202-769

Billing Information		
Date	06/15/2020	
Customer Name	1001 8008-FIELDWOOD ENERGY, LLC	
Ordered By	Kris Kumbie	
Rig Name	Rowan Resolute	
Location	GC-200	
Well	TA-3	
OCS-G	12209	
AFE		
WBS		
Quote#		
Work Order #	W1013419	
PO #		
Inspected @	Port Fourchon	

Tube Specs			Box Tool Joint			Pin Tool Joint			Total Count		
Size	6 5/8		OK	DRILCO	56	OK	DRILCO	60	Total Cams	116	Total Joints Inspected
Grade	V-150		Machine Re-face	MRF	8	Machine Re-face	MRF	14	OK DRILCO	116	100% And Greater Remaining Wall
Weight	47.05 / 750		Galled Thread(s)	GT	1	Galled Thread(s)	GT	0	Machine Re-face	22	95.0% - 99.9% Remaining Wall
Nominal Wall	0.750		Damage Thread(s)	DT	0	Damage Thread(s)	DT	1	Galled Thread(s)	1	90.0% - 94.9% Remaining Wall
Min Wall	0.712		Worn Thread(s)	WT	1	Worn Thread(s)	WT	0	Damage Thread(s)	1	80.0% - 89.9% Remaining Wall
Tool Joint Specs			Pitted Thread(s)	PT	13	Pitted Thread(s)	PT	4	Worn Thread(s)	1	Class # 2 Rejected Joints
New OD	8 1/2		Sweated Tool Joint	SWB	0	Sweated Nose	SWN	0	Pitted Thread(s)	17	Class # 3 Rejected Joints
Min OD	8 5/64		Cracked Thread(s)	CT	0	Cracked Thread(s)	CT	0	Cracked Thread(s)	1	Total Premium Joints
Min TS Box	6 5/8		Damage Shoulder	DS	1	Damage Shoulder	DS	0	Damage Shoulder	1	Total Premium Ready Joints
Min TS Pin	6 1/16		Benchmark at Min	BM	0	Benchmark at Min	BM	1	BM at Minimum	1	Total DownGrade Joints
Recommend HB	Yes		Pitted Seal(s)	PS-M	0	Pitted Seal(s)	PS-M	0	Pitted Seal(s)	0	Total Repair Joints
Range II III	III		Heat Checking	HC	0	Heat Checking	HC	0	HC Tool Jt	0	Rehardband Joints
Connection	6.5 : 8 FH		Flush Hardband	F	0	Flush Hardband	F	0	HB Repairs	0	Total DBR Joints
			Worn Hardband	W	0	Worn Hardband	W	0	Bent Joint(s)	0	Current Premium Ready
			Broken Hardband	B	0	Broken Hardband	B	0	Flaking ID Coating	0	Outstanding Repair Joints
											Current Downgrade Joints

Inspection & Services Performed

Total Indicated Runout (TIR) of connections performed

Cleaning Service Brush OD / ID Full Length

Wet Magnetic Inspection Stress Area's Box and Pin Ends (OD)

Cleaning Service Watchblat OD / ID Full Length

Clean, Visual Inspection Connections, Measure & Record OD, ID & Length of Tool Jts

Visual Tube Body, OD Gauge, UT Center Wall, Ultrasonic Tube Full Length

Clean, Wet Magnetic Inspection Connections, Measure & Record OD, ID & Length of Tool Jts

Wet Magnetic Inspection of Re-Machined Connections

Visual Tube Body, OD Gauge, UT Center Wall, ENI Tube Full Length

Dry Magnetic Inspection Stress Area's Box and Pin Ends (ID)

Reverse Magnetic Field Full Length

Ultrasonic Inspection Tube Area's Box and Pin Ends (OD)

MRF Classifications			Box Pin Totals			Inspected by		
Cut Shoulder	MRF-CS	0	0	0		Dominic Patterson		
Pitted Shoulder	MRF-PS	0	3	3		Terrance Crushfield		
Stubbing Damage	MRF-SD	2	0	2		Re-Inspected by		
Un-square Shoulder	MRF-UNS	0	0	0		Inspector's Comments		
Galled Shoulder	MRF-GS	6	11	17				
Monitored By								
	Premium			P		Material Belongs To ROW/AN		
	Bent Tube			BT		White Line Reading: 50-51		
	Class 2 Rejeci			2		U. V. Meter Reading: 1750-2360		
	Class 3 Rejeci			3				
	Specifications Used							
	DS-1 Category 5+FLUT 2							

10001382 FIELDWOOD ENERGY, LLC Rowan Resolute 80 JTS 6.625 47.05 .750 V.150 RG III DP-06-15-20 2020-06-15_16_21_21V4.2.pdf Final

JT Run No		Serial Number (1)		Serial Number (2)		Min Wall		Bent Joint		Flaking ID Ctg		Box TJ OD		Box TJ ID		Box Bevel Dia.		Box Length		Box Tong Space		Box Conn Cond		Box Conn After Repair		Box Insp Date		Box TJ HC		Box Hardband OD		Box HB Height		Pin TJ OD		Pin TJ ID		Pin Bevel Dia		Pin Length		Pin Tong Space		Pin Conn Class		Pin Conn After Repair		Pin Insp Date		Pin TJ HC		Pin Hardband OD		Pin HB Height		Tube Classification		RBW %		S - S Length		Jt Class - Initial		Final Class																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
1	NAR 06941	AACOND 0141	0.737	1	1	8 1/2	4 1/4	7.45/64	5.7/8	9.3/4	OK																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							</

Note: (*) must show Joint TJ Run No. Not comment.

10001382 FIELDWOOD ENERGY, LLC Rowan Resoluic 80 JTS 6 625 47.05 / 750 V · 150 RC III DP 06-15-20 2020-06-15_16_21_21V42.pdf Final

33	NAR 06978	AACGND 0191	0.32	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	97.60	43.80	PRM	PRM
36	NAR 06876	AACGND 0076	0.724	1	8.1/2	4.1/4	7.5/64	5.7/8	11	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	96.53	43.94	PRM	PRM
37	NAR 06920	AACGND 0120	0.731	1	8.1/2	4.1/4	7.5/64	5.7/8	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	97.47	43.85	PRM	PRM
38	NAR 06964	AACGND 0164	0.749	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	99.87	43.80	RPR	RPR
39	NAR 06994	AACGND 0194	0.726	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/2	PT	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/2	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	100.80	43.94	RPR	RPR
40	NAR 06913	AACGND 0113	0.738	1	8.1/2	4.1/4	7.5/64	5.7/8	10	PT	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	98.40	43.82	RPR	RPR
41	NAR 07028	AACGND 0228	0.725	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	96.67	43.84	PRM	PRM
42	NAR 07029	AACGND 0229	0.734	1	8.1/2	4.1/4	7.5/64	5.7/8	10	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	97.87	43.76	RPR	RPR
43	NAR 06914	AACGND 0134	0.736	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	8.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.11	43.64	PRM	PRM
44	NAR 06911	AACGND 0171	0.749	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	99.87	43.73	PRM	PRM
45	NAR 06873	AACGND 0075	0.729	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/2	MRF-PS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	97.20	43.77	RPR	RPR
46	NAR 06864	AACGND 0064	0.723	1	8.1/2	4.1/4	7.5/64	5.7/8	9	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	96.40	43.70	PRM	PRM
47	NAR 06862	AACGND 0162	0.731	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	97.47	43.80	PRM	PRM
48	NAR 06961	AACGND 0161	0.747	1	8.1/2	4.1/4	7.5/64	5.7/8	8.3/4	MRF-SD	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	99.60	43.94	RPR	RPR
49	NAR 06868	AACGND 0068	0.720	1	8.1/2	4.1/4	7.5/64	5.7/8	8.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	99.60	43.94	RPR	RPR
50	NAR 06966	AACGND 0166	0.750	1	8.1/2	4.1/4	7.5/64	5.7/8	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	100.00	43.80	PRM	PRM
51	NAR 06990	AACGND 0190	0.747	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	99.60	43.83	RPR	RPR
52	NAR 06894	AACGND 0094	0.739	1	8.1/2	4.1/4	7.5/64	5.7/8	9	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.3/4	OK	OK	P	98.53	44.00	PRM	PRM
53	NAR 06973	AACGND 0173	0.735	1	8.1/2	4.1/4	7.5/64	5.7/8	11	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.00	43.75	PRM	PRM
54	NAR 06841	AACGND 0041	0.726	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.3/4	OK	OK	P	98.80	43.79	PRM	PRM
55	NAR 06807	AACGND 0007	0.739	1	8.1/2	4.1/4	7.5/64	5.7/8	8.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.53	43.80	PRM	PRM
56	NAR 07024	AACGND 0224	0.734	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	PT	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	97.87	43.80	RPR	RPR
57	NAR 06948	AACGND 0148	0.723	1	8.1/2	4.1/4	7.5/64	5.7/8	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	96.40	43.75	PRM	PRM
58	NAR 07016	AACGND 0216	0.742	1	8.1/2	4.1/4	7.5/64	5.7/8	9	PT	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	98.93	43.75	RPR	RPR
59	NAR 06862	AACGND 0062	0.741	1	8.1/2	4.1/4	7.5/64	5.7/8	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.80	43.94	PRM	PRM
60	NAR 06811	AACGND 0011	0.735	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	PT	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.00	43.83	RPR	RPR
61	NAR 06844	AACGND 0044	0.718	1	8.1/2	4.1/4	7.5/64	5.7/8	10.3/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	95.73	43.87	RPR	RPR
62	NAR 06960	AACGND 0160	0.740	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.93	43.78	RPR	RPR
63	NAR 06899	AACGND 0099	0.742	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	98.13	43.83	PRM	PRM
64	NAR 06888	AACGND 0088	0.776	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	98.00	43.85	RPR	RPR
65	NAR 06879	AACGND 0079	0.753	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	99.20	43.65	PRM	PRM
66	NAR 06823	AACGND 0023	0.745	1	8.1/2	4.1/4	7.5/64	5.7/8	8.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	DI	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	100.40	43.85	RPR	RPR
67	NAR 06846	AACGND 0046	0.744	1	8.1/2	4.1/4	7.5/64	5.7/8	9	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	PT	OK	P	96.67	43.83	RPR	RPR
68	NAR 06976	AACGND 0176	0.725	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	8.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	99.20	43.65	PRM	PRM
69	NAR 07000	AACGND 0200	0.727	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	9	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	PT	OK	P	95.07	43.44	RPR	RPR
70	NAR 06904	AACGND 0104	0.713	1	8.1/2	4.1/4	7.5/64	5.7/8	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	97.73	43.84	RPR	RPR
71	NAR 06853	AACGND 0053	0.735	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/2	MRF-SD	OK	8.1/2	4.1/4	7.5/64	4.15/16	11	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	99.73	43.87	PRM	PRM
72	NAR 06854	AACGND 0054	0.733	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	98.80	44.02	PRM	PRM
73	NAR 06970	AACGND 0170	0.750	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	100.00	43.69	PRM	PRM
74	NAR 06871	AACGND 0071	0.748	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	P	99.20	43.90	PRM	PRM
75	NAR 06970	AACGND 0217	0.744	1	8.1/2	4.1/4	7.5/64	5.7/8	10.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/2	OK	OK	P	98.00	43.94	PRM	PRM
76	NAR 06895	AACGND 0095	0.735	1	8.1/2	4.1/4	7.5/64	5.7/8	10.3/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	11	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	11	OK	OK	P	96.53	43.85	RPR	RPR
77	NAR 06802	AACGND 0002	0.724	1	8.1/2	4.1/4	7.5/64	5.7/8	9.3/4	PT	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	OK	OK	P	96.53	43.85	RPR	RPR
78	NAR 06978	AACGND 0178	0.745	1	8.1/2	4.1/4	7.5/64	5.7/8	9.1/2	OK	OK	8.1/2	4.1/4	7.5/64	4.15/16	10.1/4	MRF-GS	OK	8.1/2	4.1/4	7.5/64	4.15/								

10001382 FIELDWOOD ENERGY, LLC Human Resource 80 JTS 6.625 47.05 / 750 V-150 RG III DP 06-15-20 2020-06-15 16_21 21V4.2.pdf Final

[illegible]

Please: (*) mark show used IT/Run No. and comment!

Page 4 of 5

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 1

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	
1	10	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNLOAD BOAT, 1 CRANE, 1 OPERATOR, 3 RIGGERS	425.00 4,250.00	82 - THIRD PART	S				

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 1
DRILCO JOB: J1009211

2	12	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), UNSLING, 1 CRANE, 1 OPERATOR, 1 FORKLIFT, 1 OPERATOR, 3 RIGGERS	565.00 6,780.00	82 - THIRD PART	S				
---	----	--------	----	--	--------------------	-----------------	---	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 2

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature		
NOTE: Any additions or deletions must be initialed		Rep Name (Print)		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70516
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 3

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
REQUESTED BY RDS - ARIC WILBANKS REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313 LINE ITEM: 2 DRILCO JOB: J1009211										
3	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, WATERBLAST CLEANING	15.00 1,200.00	82- THIRD PART	S			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 3
DRILCO JOB: J1009211

4	80	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, INSPECT TO DS-1 CAT-5 SPECS	82.00 6,560.00	82 - THIRD PART	S				
---	----	--------	----	--	-------------------	-----------------	---	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

<u>R4202</u>	<u>05/09/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
OIM	DATE	Operator (Print)		
		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be Initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235550
Date: 05/09/2020
Page 4

Attention: SERVICE-RIG / ASSET MANAGE

REQ Type ONSHORE REPAIR

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 4
DRILCO JOB: J1009211

5	160	024000	EA	SERVICE-ONSHORE, WELLBORE INTEGRITY SOLUTIONS(DRILCO), DRILL PIPE, 6-5/8", 47.05#, FLAPPED (160) FH CONNECTIONS ON (80) JOINTS, ONLY IF NEEDED	8.00 1,280.00	82 - THIRD PART	S
---	-----	--------	----	---	------------------	-----------------	---

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO:

HTS NO:

UNSPSC NO:

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
LINE ITEM: 5
DRILCO JOB: J1009211

Total Requisition Amount: 20,070.00

REQUESTED BY RDS - ARIC WILBANKS
REF: WELLBORE INTEGRITY SOLUTIONS QUOTE: 313
DRILCO JOB: J1009211
RE-BILL - 80 JOINTS OF 6-5/8" (47.05#) DRILL PIPE TO BE INSPECTED

AFE: FW 191015
LEASE: GC-40 Katmai
RIG: Ronan Resolute
ENGINEER: K. Castille
Routing # 580048
Act Code # 3025-15

R-402 NO: 05/09/2020 OIM DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. <u>FW E</u> Operator (Print) <u>B. Primeaux</u> Rep Signature <u>Brent Primeaux</u> Rep Name (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235550
RIG MGR / OPERATIONS MGR DATE			BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

VALARIS

Atlantic Maritime Service LLC
5847 San Felipe, Suite 3500
Houston, TX 77057
Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007274
INVOICE DATE: 07/16/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: Resolute

WELL NUMBER GC 40 #1
KATMAI

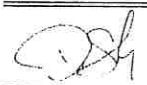
AFE #: FW2020002

TO INVOICE YOU FOR THE REPLACEMENT COST ON DS-16'S STOCK FOR FIELDWOOD USAGE ON THE WELL OPERATION AS PER ATTACHED FR#236908, WHICH WAS APPROVED BY FIELDWOOD'S REP.

The support is Cameron Inv#916459063 - Dated:03/15/2019

ITEM ID	DESCRIPTION		
223154403	PACKER-SIDE CAMERON 2231544-03, 18-3/4,15K,L CDVS AND CDVSII	\$	19,701.00
223154703	PACKER-SIDE CAMERON 2231547-03, 18-3/4,15K, RT CDVS AND CDVSII	\$	19,701.00
223154101	PACKER CAMERON 2231541-01, BLADE F/18 IN-15M BOP CDVS U II	\$	4,929.00
64436903	SEAL, CAMERON, 644369-03 TOP, F/DRILLING SYSTEM 18-3/4 IN 15M	\$	32,457.00
644404010003	PACKER, CAMERON 644404010003, VARIABLE BORE RAM 5.875 IN	\$	29,686.50
645068010002	SEAL-TOP CAMERON 645068-01-00 02, 18-3/4 IN API 16A TEMP CLASS EF,W/8HR	\$	1,950.00
645484010001	SEAL BONNET CAMERON 645484-0100-01, F/18-3/4 IN, 10M, U II-B, UII-B,U-II	\$	2,943.00

AMOUNT DUE: \$ 111,367.50

Rig Manager's Approval: 

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
Wells Fargo Bank, N.A.
San Francisco, CA
SWIFT Code: WFBUS6S
ABA #121000248
Account # 4669481673

Digitally signed
by Ben
Date: 2020.07.16
13:57:78 -05'00'



\$ (111,367.50) 810650.10417.4202.110

ED

EXHIBIT
8

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 1

Attention: SUBSEA

REQ Type Supply

PURCHASING USE ONLY									
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO
1	4	024000 223154403	EA	PACKER-SIDE, CAMERON, 2231544-03 .18-3/4IN, 15K L CDVS AND CDVS II, U I/T/T/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC		PO NO.

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

2	4	024000 223154703	EA	PACKER-SIDE, CAMERON, 2231547-03 .18-3/4IN, 15K, RT CDVS AND CDVS II, U I/T/T/EVO AND 10-15K BOP'S, TEMP CLASS EF	4,925.25 19,701.00	95- 95-SUBSEA	VC		
---	---	---------------------	----	--	-----------------------	---------------	----	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

3	2	024000 223154101	EA	PACKER, CAMERON, 2231541-01, BLAD E F/ 18-3/4 IN-15M BOP CDVS U II RAM BLOCK CDVS RAM	2,464.50 4,929.00	09- 09-BLOW OU	VC		
---	---	---------------------	----	---	----------------------	----------------	----	--	--

<u>R4202</u> OIM	<u>07/03/2020</u> DATE	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
		Operator (Print)		
		Rep Signature		
		Rep Name (Print)		
RIG MGR / OPERATIONS MGR	DATE			
NOTE: Any additions or deletions must be initialed		BUYER DATE		

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page: 2

Attention: SUBSEA

REQ Type Supply

										PURCHASING USE ONLY	
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFF CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.	

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

4	4	024000 64436903	EA	SEAL,CAMERON,644369-03, TOP,F/ DRILLING SYSTEM 18-3/4 IN-15M BOP CDVS U II RAM BLOCK	8,114.25 32,457.00	09- 09-BLOW OU	VC
---	---	--------------------	----	--	-----------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 8484200000

UNSPSC NO:

5	2	024000 644404010003	EA	PACKER,CAMERON,644404010003,VA RIABLE BORE RAM,5.875 IN PIPE,CAMERON BOP TP U-II	14,843.25 29,686.50	09- 09-BLOW OU	VC
---	---	------------------------	----	--	------------------------	----------------	----

Line Item Exempt : N

Available Substitutes Item Desc :

<u>R4202</u>	<u>07/03/2020</u>	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000236908
OIM	DATE	Operator (Print)		
Line Item Exempt :		Rep Signature		
RIG MGR / OPERATIONS MGR	DATE	Rep Name (Print)		
NOTE: Any additions or deletions must be initialed				BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236908
Date: 07/03/2020
Page 3

Attention: SUBSEA

REQ Type Supply

								PURCHASING USE ONLY		
ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
HTS NO: 8481909090					UNSPSC NO:					
6	2	024000 645068010002	EA	SEAL-TOP, CAMERON, 645068-01-00-02, 18-3/4 IN, API 16A TEMP CLASS EF, W/ 8-HR EXCURSION TO 350 DEG F	975.00 1,950.00	09- 09-BLOW OU	VC			

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 4016930000

UNSPSC NO:

7	6	024000 645484010001	EA	SEAL-BONNET, CAMERON, 645484-01-00-01, F/18-3/4 IN, 10M, U II-B, U II-B, U-II, AND, 15M U-II, 15M 18-3/4 TL BOP, PER API 16A, TEMP RATING -50 TO 350 DEG F	490.50 2,943.00	09- 09-BLOW OU	VC				
---	---	------------------------	----	--	--------------------	----------------	----	--	--	--	--

Line Item Exempt: N

Available Substitutes Item Desc:

ECCN NO: EAR99

HTS NO: 8431438090

UNSPSC NO:

Total Requisition Amount: 111,367.50

ECCN NO: R4202		07/03/2020		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item		PURCHASING ONLY FR NO: 0000236908	
OJM		DATE		Operator (Print)					
		7/3/20							
RIG MGR / OPERATIONS MGR		DATE		Rep Signature					
NOTE: Any additions or deletions must be Initialed				Rep Name (Print)				BUYER DATE	

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: _____ NO: _____ DATE FAXED: _____

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15

7-3-2020



A Schlumberger Company

INVOICE

Invoice No : 916459063
 Invoice Date : MAR 15 2019
 Page : 1 of 3

Remit to:
 Cameron International Corporation
 P.O. Box 731412
 Dallas, Texas 75373-1412
 Federal Tax ID: 76-0451843

Inquiries To:
 Cameron
 Drilling Systems
 1325 South Dairy Ashford
 Houston, TX 77077
 Email: camcanar@slb.com

Payment Terms : Net 45 Days
 Terms & Conditions : As Attached/Included
 Freight Terms : Free Carrier
 HOUSTON DC
 Ship From : HOUSTON - 4800 WEST GREENS ROA
 Shipped Date : MAR 15 2019

Wire Transfer To:
 JPMorgan Chase Bank, N.A.
 New York, NY 10004
 Acct No: 831144704
 ABA No: 021000021
 Swift No: CHASUS33

ACH Remit To:
 JPMorgan Chase Bank, N.A.
 Chicago, IL
 Account No: 831144704
 ABA No: 071000013

Invoice To : 60001776
 EMAIL
 ATLANTIC MARITIME SERVICE LLC EMAIL
 ATTN ACCTS PAYABLE
 2800 POST OAK BLVD STE 5450
 HOUSTON TX 77056-6189
 USA

Ship To : 43242011
 ATLANTIC MARITIME SERVICES LLC
 13627 WEST HARDY
 HOUSTON TX 77060
 USA

Inside Sales Contact : Johnny Olachia 832-787-8686 Sales Order : 3685599 Delivery Number : 88188457
 Outside Sales Contact : ALAN THIBODEAUX 281-753-2922

Customer Reference : 4500506400
 Functional location : 10943607
 Description : ROWAN RESOLUTE RIG 202
 Placed by : Tina Castillio
 Project Name : RIG 202
 Project/Reference : RIG 202

Item	Material Number Description	Qty	Unit Net Price USD	Extended Price USD
10	644369-03 Customer Material :80492 TOP SEAL, 18-3/4" 15K (CDVS) 'TL' BOP TEMP CLASS 'XX' Frame Agreement Price : 8,330.63	4.000 EA	8,330.63	33,322.52
		FR#236908 - Item Number 4 - 64436903 - 4 EA		
30	2231541-01 Customer Material :78134 PACKER, BLADE, CDVS RAM, 18-3/4" 15M 'UII' AND 'T/TL' BOP's API 16A TEMP "XX" (NOT API 16A 4TH ED) SERIAL NUMBER: 000000000000000001 SERIAL NUMBER: 000000000000000002 Frame Agreement Price : 2,530.22	2.000 EA	2,530.22	5,060.44
		FR#236908 - Item Number 3 - 223154101 - 2 EA		



Invoice No : 916459063

Page : 2 of 3

Serial No : 1 2

40	2231547-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80491
SIDE PACKER, RIGHT CDVS AND CDVSII, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 2 - 223154703 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

50	2231544-03	4.000 EA	5,056.59	20,226.36
----	------------	----------	----------	-----------

Customer Material :80490
SIDE PACKER, LEFT CDVS AND CDVS II, 18-3/4" 15K 'U II/
T/TL/EVO' AND 10- 15K BOP'S TEMP CLASS 'EF'

FR#236908 - Item Number 1 - 223154403 - 4 EA

SERIAL NUMBER: 000000000000000001

SERIAL NUMBER: 000000000000000002

SERIAL NUMBER: 000000000000000003

SERIAL NUMBER: 000000000000000004

Frame Agreement Price : 5,056.59

Serial No : 1 2 3 4

60	645484-01-00-01	28.000 EA	503.58	14,100.24
----	-----------------	-----------	--------	-----------

Customer Material :23001
BONNET SEAL, 18-3/4" 10/15K "UII" /"UIIB", 15K "UII" AND
18-3/4" 15K

"TL" BOP (NOT API 16A 4TH ED)

Frame Agreement Price : 503.58

FR#236908 - Item Number 7 - 645484010001 - 6 EA

70	2247012-02	1.000 EA	7,408.17	7,408.17
----	------------	----------	----------	----------

Customer Material :129474
BODY, S-AX GASKET, 18-3/4 10/15 K

Frame Agreement Price : 7,408.17

80	644404-01-00-03	8.000 EA	15,239.07	121,912.56
----	-----------------	----------	-----------	------------

Customer Material :74683
PACKER, VBR - CAMRAM (TM) 18-3/4"-15M
T/TL BOP, 7-5/8" TO 3-1/2" OD

PIPE, AND 5-7/8" TO 3-1/2" OD PIPE

PER API 16A, TEMP CLASS "E,X"

DUAL DUROMETER (NOT API 16A 4TH ED)

Frame Agreement Price : 15,239.07

FR#236908 - Item Number 5 - 644404010003 - 2 EA



Invoice No : 916459063

Page : 3 of 3

90	645068-01-00-02 Customer Material :23134 TOP SEAL, 18-3/4"-15M 'T/TL' BOP API 16A TEMP CLASS "EF" WITH 8 HOUR EXCURSION TO 350° F (NOT API 16A 4TH ED) Frame Agreement Price : 1,001.00	8.000 EA	1,001.00	8,008.00
----	---	----------	----------	----------

FR#236908 - Item Number 6 - 645068010002 - 2 EA

Price summary :

Total Price :	230,264.65 USD
State Tax :	14,391.53 USD
City Tax :	2,302.65 USD
Transit Tax :	2,302.65 USD
Total Invoice Value :	249,261.48 USD

VALARIS



Allantic Maritime Service LLC
 5847 San Felipe , Suite 3500
 Houston, TX 77057
 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
 2000 W. SAM HOUSTON PARKWAY SOUTH
 SUITE 1200
 HOUSTON, TX 77042
 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007278
 INVOICE DATE: 07/20/20
 CUSTOMER NUMBER: 1348
 PAYMENT TERM 45 DAYS
 RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER
 ATTACHED INVOICES

INSPECTION OF 6-3/4IN DRILL COLLARS PO#458846 - FR#23066	\$	225.00
10-DIRTY OIL TOTE TANKS PO#458710 - FR#236175	\$	1,500.00
CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL PO#458579 - FR#235606	\$	1,611.21
WELLHEAD RING GASKETS AND SEALS PO#457100 - FR#234615	\$	2,270.00
Handling Charges @ 5%(601)	\$	280.31

AMOUNT DUE: \$ 5,886.52

Rig Manager's Approval: _____

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC
 Wells Fargo Bank, N.A.
 San Francisco, CA
 SWIFT Code: WFBIUS6S
 ABA #121000248
 Account # 4669481673

\$ (5,606.21) 024000.10417.4202.110
 \$ (280.31) 810510.10417.4202.110
 \$ (5,606.21) 810650.10417.4202.110
 \$ 5,606.21 919250-10417.4202.110

ED

EXHIBIT
8



Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchasing Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013 PO ID: 0000458846 PO Status: Dispatched

Header

PO Date: 06/09/2020

Vendor Name: DRILCOCOM001

Vendor ID: 0000000238

Buyer: Kenya Akram Abdul Maxile

PO Reference: 0000236065 SERVICE

Header Details: All RTV

Header Comments: Matching

Change Order: Activity Summary

Backorder Status: Not Backordered

Receipt Status: Not Rec'd

☐ Hold From Further Processing

Amount Summary

Merchandise: 225.00

Freight/Tax/Misc.: 0.00

Total: 225.00 USD

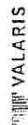
Document Status

Personalize End View All First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	6750DCR2PRIN	INSPECTION-ONSHORE COLLARS,RAN	85	15.0000	EA	225.00	Approved	6750DCR2PRIN	

View Approvals

Return to Search

Related Links



Home

Worklist

Add to Favorites

Sign out

Purchasing

Purchase Orders

Review PO Information

Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458710
PO Status: Dispatched
POA Status: Acknowledged

Header

PO Date: 06/03/2020

Vendor Name: AMERICANR-003

Vendor ID: 0000017284

Buyer: Ernestine

Casillo

PO Reference:

Header Details: All RTV

Header Comments: Matching

Change Order: Activity Summary

Vendor Details

Document Status

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,500.00
Freight/Tax/Misc.: 0.00
Total: 1,500.00 USD

Personalize Find View All First 1 of 1 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1	SERVOLDIS550GAR	SERVICE-ONSHORE AMERICAN RECOV	90	10.0000	EA	1,500.00 USD	Approved	SERVOLDIS550GAR	

View Approvals

Return to Search

Notify

Related Links

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000236175
Date: 06/02/2020
Page 1

Attention: ENGINEERING

REQ Type Rental

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	10	024000 SERVOILDIS550GA	EA	SERVICE-ONSHORE, AMERICAN RECOVERY, DISPOSAL, USED OIL, NON-HAZ, RATE INCLUDES 550 GAL TOTE, DISPOSAL, TRANSPORTATION AND 30 DAY TOTE RENTAL	135.00 1,350.00	90- 90-ENVIRON	S			

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99

HTS NO: 7310100050

UNSPSC NO:

Total Requisition Amount: 1,350.00

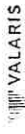
FIELDWOOD RE-BILL FOR 10-DIRTY OIL TOTE TANKS FROM AMERICAN RECOVERY.

AFE: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACCT CODE 3060-15
J. Butler 6-2-2020

R4202 OIM DATE 06/02/2020 RIG MGR / OPERATIONS MGR NOTE: Any additions or deletions must be Initialed	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above. Operator (Print) Rep Signature Rep Name (Print)	List all Field ETRR No. by Item PURCHASING ONLY FR NO: 0000236175 BUYER DATE
---	--	--

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:



Home | Favorites | Main Menu | Purchasing | Purchase Orders | Review PO Information | Purchase Orders

Home | Worklist | Add to Favorites | Sign out

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000458579
PO Status: Dispatched

Header

PO Date: 06/01/2020
Vendor Name: SWIRE OILFIELD
Vendor ID: 0000000512
Buyer: Ernstine Castillo

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 1,611.21
Freight/Tax/Misc.: 0.00
Total: 1,611.21 USD

Document Status

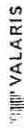
PO Reference: ALLRTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Personalize Find View All First 1,3 of 3 Last									
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	
1		SERVICE-ONSHORE, SWIRE OILFIELD	82	1,0000	EA	375.00 USD	Approved		
2		SERVICE-ONSHORE, SWIRE OILFIELD	82	1,0000	EA	750.00 USD	Approved		
3		SERVICE-ONSHORE, SWIRE OILFIELD	82	1,0000	EA	486.21 USD	Approved		

View Approvals

Rein to Search

Related Links






Home Worklist Add to Favorites Sign out

PO Status: Dispatched
Vendor: SWIRE OILFIELD SERVICES LIMITED

Activity Summary

Business Unit: 10013
Purchase Order: 000045579
Merchandise Amount: 1,611.21 USD
Merchandise Receipt: 1,611.21 USD
Merchandise Returned: 0.00 USD
Merchandise Invoice: 0.00 USD
Merchandise Matched: 0.00 USD

Personalize Find View All										First	1-3 of 3	Last	
Details													
Receipt		Invoice		Matched		RTV							
Line▲	Item	Item Description				UOM	Quantity Invoiced	Amount Only	Amt Invoiced	Currency Code	Un-Invoiced Quantity	Un-Invoiced Amount	Currency
1		SERVICE-ONSHORE SWIRE OILFIELD				EA	0.0000	<input type="checkbox"/>	0.000 USD		1.0000	375.000 USD	
2		SERVICE-ONSHORE SWIRE OILFIELD				EA	0.0000	<input type="checkbox"/>	0.000 USD		1.0000	750.000 USD	
3		SERVICE-ONSHORE SWIRE OILFIELD				EA	0.0000	<input type="checkbox"/>	0.000 USD		1.0000	486.210 USD	

Return to Search Notify

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 000235606
Date: 05/12/2020
Page 1

Attention: MARINE / BARGE SUPERVISOR

REQ Type ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT Item ID	UOM	DESCRIPTION	COST	A/E CATEGORY	CRIT. RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
1	1	024000	EA	SERVICE-ONSHORE SWIRE OILFIELD SERVICES DISPOSE OF 75 GALLONS OF HELICOPTER FUEL	375.00 375.00	82 - THIRD PART	S			

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
SWIRE TO DISPOSE OF 75 GALLONS OF HELICOPTER FUEL
2 1 024000 EA SERVICE-ONSHORE SWIRE OILFIELD 750.00
SERVICE CLEAN INTERIOR OF 750.00 82 - THIRD PART S
HEL-FUEL TANK WITH THREE PART
PROCESS

Line Item Exempt : N
Available Substitutes Item Desc :

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICE QUOTE# 05112020-001
CLEAN INTERIOR OF HEL-FUEL TANK WITH A THREE-PART PROCESS. 1-RINSE TANK OUT COMPLETELY. 2-STEAM CLEAN INSIDE OF TANK

<u>R4202</u>	<u>05/12/2020</u>	DATE	Operator (Print)	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
OIM			Rep Signature		
RIG MGR / OPERATIONS MGR	DATE		Rep Name (Print)		BUYER DATE

NOTE: Any additions or deletions must be initiated

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000235606
Date: 05/12/2020
Page 2

Attention: MARINE / BARGE SUPERVISOR

REQ Type: ONSHORE REPAIR

PURCHASING USE ONLY

ITEM	QTY	GL ACCT	UOM	DESCRIPTION	COST	A/E CATEGORY	RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
------	-----	---------	-----	-------------	------	--------------	--------	-------	------------------------------	--------

3	1	024000	EA	COMPLETELY WITH HOT WATER AND SOAP 3-RINSE THE INSIDE WITH CLEAN HOT WATER. CLEAN OUTSIDE OF TANK FROM ANY RESIDUAL HELICOPTER FUEL WITH HOT WATER RINSE AND SOAP	486.21	82 - THIRD PART	S			
---	---	--------	----	---	--------	-----------------	---	--	--	--

Line Item Exempt: N
Available Substitutes: Item Desc:

ECCN NO: HTS NO: UNSPSC NO:

SWIRE OILFIELD SERVICES QUOTE# 05112020-001
TRANSPORTATION TO THE SWIRE YARD IN HOUMA, LOUISIANA, FROM FOURCHON, LOUISIANA FOR WORK TO BE DONE

Total Requisition Amount: 1,611.21

FIELDWOOD RE-BILL TO CLEAN HELIFUEL TOTE TANK AND TAKE OFF RENTAL
SWIRE OILFIELD SERVICES QUOTE# 05112020-001

A/E: FW202002
Lease: GC 40 #1
Project: Katmai
Engineer: K. Dufrene
Routing #: 580047

ACT Code # 3060-15

R4202	05/12/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.		List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000235606
O/M	DATE	Operator (Print)			
		Rep Signature			
		Rep Name (Print)			
RIG MGR / OPERATIONS MGR	DATE			BUYER	DATE
NOTE: Any additions or deletions must be initiated					

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

DATE FAXED:

VALARIS

Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchases Purchase Orders Review PO Information Purchase Orders

Purchase Order Inquiry

Purchase Order

Business Unit:	10013	PO Status:	Dispatched
PO ID:	0000457100	POA Status:	Responded, Awaiting Review
Change Order:	1		

Header

PO Date:	04/15/2020	Backorder Status:	Not Backordered
Vendor Name:	HYDRIL-501	Receipt Status:	Received
Vendor ID:	0000000000	<input type="checkbox"/> Hold From Further Processing	
Duyer:	Erica Jiro		
PO Reference:	Cost 80	Amount Summary	
Header Details:	All RTV	Merchandise:	2,270.30
Header Comments:	Nothing	Freight/Tax/Inc:	0.00
Change Order:	Account Summary	Total:	2,270.30 USD

Document Status

Lines

Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID	Find	Set of 2	End
1	H12022	GASKET VETCO H1000 2 VGV-2 18	GS		EA	0.20 USD	Canceled	H12022			
2	H12021	SEAL VETCO H 222-1 LIP HYDRAT	GS		EA	0.20 USD	Canceled	H12021			
3	H12022	FEE RESTOCKING VETCO H1000 2	GS		EA	2,133.87 USD	Approved				
4	H12021	FEE RESTOCKING VETCO H1202-1	GS		EA	130.33 USD	Approved				

View / App / Add:

[Return to Grid](#) [Print](#)

Related Links

https://people3.drillzone.com/psp/fsp/d/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.PO_INQUIRY.GBL?Folder=... 7/20/2020

VALARIS

Home Worklist Add to Favorites Sign out

Favorites Main Menu Purchase PO Purchase Orders Review PO Information Purchase Orders Activity Summary

Activity Summary

Business Unit: 10073 PO Status: Discrepancy
 Purchase Order: 0001467100 Vendor: HYDRA-TECT OF BAKKER HILBERTS

Merchandise Amount: 2,270.00 USD
 Merchandise Receipt: 2,270.00 USD
 Merchandise Returned: 0.00 USD
 Merchandise Invoice: 0.00 USD
 Merchandise Matched: 0.00 USD

Summary | Find | View All | 1 | First 1-2 of 2 Last

Line	Receipt	Invoice	Matched	RTV	Unit	Quantity Invoiced	Amount Only	Am't Invoiced	Currency Code	Un-invoiced Quantity	Un-invoiced Amount	Currency
3	LA					0.0000	0	0.0000 USD		0.0000	2,270.00 USD	
4	LA					0.0000	0	0.0000 USD		0.0000	130.50 USD	

Return to Search View

https://people3.drillzone.com/psp/fsprd 12/EMPLOYEE/ERP/c/MANAGE_PURCHASE_ORDERS.ACTIVITY_SUMMARY.... 7/20/2020

Valaris

Ship To: ROMAN RESOLUTE (VALARIS RESOLUTE)
620 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 1

Attention: WAREHOUSE

REQ Type Supply

PURCHASING USE ONLY

ITEM	QTY	G/L ACCT	UOM	DESCRIPTION	COST	AFE	CRT	PRICE	VENDOR	LOCATION	CONFIRM TO	PO NO.
------	-----	----------	-----	-------------	------	-----	-----	-------	--------	----------	------------	--------

1	2	024000 H109532	EA	GASKET,VETCO,H10993-2,VGX-2,18 -3/4 IN,15K PSI,F/H4 CONNECTOR	4,161.50 8,323.00	95 - 95-SUBSEA	VC					
---	---	-------------------	----	--	----------------------	----------------	----	--	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000

UNSPSC NO:

SEE ATTACHED GE CONTRACT PRICING

2	1	024000 H120251	EA	SEAL,VETCO,H12025-1,LIP,HYDRAT E,F/H4 CONNECTOR,27 IN,WELL HEAD	531.93 531.93	09 - 09-BLOW OU	VC					
---	---	-------------------	----	---	------------------	-----------------	----	--	--	--	--	--

Line Item Exempt : N

Available Substitutes Item Desc :

ECCN NO: EAR99 HTS NO: 4016930000

UNSPSC NO:

DATED GOODS - EXPIRATION DATE-- ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE IS REQUESTED TO COMPLY WITH THE FOLLOWING: 1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE. 2) REMAINING SHELF LIFE OF PRODUCT TO BE AT LEAST 75% OF DATE MARKED ON PACKAGE. 3) PRODUCT TO BE PACKAGED TO PREVENT DETERIORATION OF DAMAGE TO PRODUCT. *FAILURE

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

List all Field ETRR No. by Item

PURCHASING ONLY FR NO: 0000234615

R4202 04/02/2020

Operator (Print)

RIG MGR / OPERATIONS MGR DATE

Rep Signature

NOTE: Any additions or deletions must be initialed

Rep Name (Print)

BUYER

DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO:

NO:

DATE FAXED:

Valaris

Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE)
820 MOULIN ROAD
BROUSSARD LA 70518
USA

Valaris
Field
Requisition

Business Unit: 10013 OPEN
Req ID: 0000234615
Date: 04/02/2020
Page 2

Attention: WAREHOUSE

Req Type Supply

ITEM	QTY	GIL ACCT Item ID	UOM	DESCRIPTION	COST	AFE CATEGORY	CRIT. RATING	PRICE	VENDOR LOCATION	CONFIRM TO	PO NO.
TO COMPLY WITH THE ABOVE REQUEST WILL SUBJECT MATERIAL TO BE RETURNED AT VENDOR EXPENSE.											

Total Requisition Amount: 8,854.93

FIELDWOOD RE-BILL FOR WELLHEAD RING GASKETS AND SEALS REQUESTED BY JEREMY LABORDE
GE CONTRACT PRICING ATTACHED

AFE: FW202002
Lease: GC 40 #1
Project: Kalmai
Engineer: K.Dufrene
Routing #: 580047

Acct Code # 3060-15

419120

R4202	04/02/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Item	PURCHASING ONLY FR NO: 0000234615
OIM	DATE	Operator (Print) <i>K.Dufrene</i>		
RIG MGR / OPERATIONS MGR	DATE	Rep Signature <i>Jeremy Laborde</i>		
NOTE: Any additions or deletions must be initialed		Rep Name (Print) <i>Jeremy Laborde</i>		BUYER DATE

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:

1/2/2020

shopDrilling :Current Quote



Help

ENSCO

Kenya Maxile

Home | SPARES > | AVAILABLE INVENTORY >

Current Quote | Saved Quotes | Shopping Lists

Search: All Products Keyword(s): Search by Part #, Product Name or Keyword Search Multiple Items

Current Quote

Order

Actions

Save Quote

Go

Proceed to Checkout

Your Store quote expires on 01-FEB-2020. Please save this quote if you intend to use it beyond this date

Select	Part Number	Description	Stock	Quantity	Lead Time (Weeks)	Part List Price	Unit Discount	Part Net Price	Total Discounted Price	Discontinued Part(s)	Remove
<input type="checkbox"/>	H10993-2	GASKET, VGX-2, 18.750, 17-4PH, 15000 PSI RWP	EACH	2	3 Weeks	\$6,354.00	\$1,019.82	\$5,334.18	\$10,668.36		
<input type="checkbox"/>	H12025-1	SEAL,LIP,NOM 27, ANTI-HYDRATE/SILTING,H4 CONNECTOR (PURCHASE PER DRAWING) DIMENSIONS: A = 27.875 B = 27.355	EACH	1	1 Week	\$812.00	\$130.33	\$681.67	\$681.67		

Summary

Sub-Total: \$11,350.03

Taxes, Shipping and Handling Extra

Total: \$11,350.03

Please note, all items marked in stock will have a lead time of 2-15 days due to inspection of parts.
Please note, for any items stating a lead time of 63 weeks or longer, please contact salesadminpcb@bhgc.com to confirm delivery.

Baker Hughes

THIS IS A SALES QUOTATION AND WILL NOT CONSTITUTE AN ORDER UNTIL YOU RECEIVE A SALES ORDER SUMMARY UPON PLACING YOUR ORDER.

CUSTOMER EXPRESSLY AGREES THAT ANY SALE RESULTING FROM THIS QUOTATION WILL BE GOVERNED BY SELLER'S STANDARD TERMS AND CONDITIONS. Download Terms and Conditions AND CUSTOMER HEREBY AGREES TO BE BOUND THEREUNDER, REGARDLESS OF WHETHER CUSTOMER REFERS TO, OR PROVIDES, INCONSISTENT OR ADDITIONAL TERMS, UNLESS ACCEPTED BY SELLER IN WRITING. IF, HOWEVER, CUSTOMER HAS ENTERED INTO A MASTER AGREEMENT WITH SELLER, THEN THE TERMS AND CONDITIONS SET FORTH IN SUCH AGREEMENT SHALL GOVERN, RATHER THAN SELLER'S STANDARD TERMS AND CONDITIONS. BY CLICKING ON ["PLACE ORDER"], CUSTOMER AGREES TO SUCH TERMS AND CONDITIONS.

TAXES AND SHIPPING AND HANDLING CHARGES APPLY AND PRICES QUOTED ARE SUBJECT TO CHANGE BASED ON SHIPPING METHOD SELECTED. CUSTOMER WILL BE NOTIFIED OF TAXES AND SHIPPING AND HANDLING CHARGES VIA AN INVOICE UPON COMPLETION OF YOUR ORDER.

ALL DELIVERIES ARE SUBJECT TO PRIOR SALE AND DEPENDENT UPON ACCEPTANCE OF PURCHASE ORDER. ESTIMATED LEAD TIMES SHOWN ARE IN CASE THE PART IS NOT IN STOCK. INVENTORY AND SCHEDULED SHIP DATES WILL BE CHECKED AND CONFIRMED UPON PLACING THE ORDER, AND STATUS OF YOUR ORDER MAY BE REVIEWED ON

ENGAGEDRILLING.COM 72 HOURS UPON ORDER PLACEMENT.

LEAD TIMES COMMENCE FROM THE DATE WE ACCEPT THE SALES ORDER.

PART ARE MADE IN ACCORDANCE WITH APPLICABLE HYDRIL AND/OR API STANDARDS AND SPECIFICATIONS.

NO 3RD PARTY CERTIFICATION IS INCLUDED UNLESS OTHERWISE STATED ABOVE.

YOU MAY BE CONTACTED TO ADD DATABOOKS TO YOUR ORDER IF REQUIRED BY COMPLIANCE. CHARGES WILL BE APPLIED.

PRICES QUOTED ARE IN US DOLLARS AND ARE VALID FOR 30 DAYS, AND EXPIRE THEREAFTER.
CREDIT TERMS ARE SUBJECT TO APPROVAL AT TIME OF ORDER.

A FEE MAY BE CHARGED FOR CANCELED OR RETURNED PARTS.

A FEE MAY BE CHARGED FOR EXPEDITE REQUESTS.

PLEASE REFERENCE THE ABOVE QUOTE NUMBER WHEN PLACING ORDER.

FOR QUESTIONS REGARDING THIS ORDER, PLEASE CONTACT THE ORDER ENTRY SUPPORT:

Email: OilandGas.HPCSalesAdminPCB@bhgc.com

Phone: +1 281-449-2000

OR QUESTIONS REGARDING THE SHOPDRILLING TOOL, PLEASE CONTACT THE SHOPDRILLING SUPPORT TEAM: shopDrillingadmin@bhgc.com

Add New Shopping

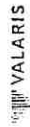
Order

Actions

Save Quote

Go

Proceed to Checkout



Home

Worklist

Add to Favorites

Sign out

Purchase Orders

Review PO Information

Purchase Orders

Purchasing

Main Menu

Purchase Order Inquiry

Purchase Order

Business Unit: 10013
PO ID: 0000457100
Change Order: 1
PO Status: Dispatched
POA Status: Responded, Awaits Review

Header

PO Date: 04/15/2020
Vendor Name: HY/DRILL-001
Vendor ID: 0000000324
Buyer: Ernestine Castillo

Vendor Details

Backorder Status: Not Backordered
Receipt Status: Received
☐ Hold From Further Processing

Amount Summary
Merchandise: 2,270.00
Freight/Tax/Misc.: 0.00
Total: 2,270.00 USD

Document Status

PO Reference: All RTV
Header Details: Matching
Header Comments: Activity Summary
Change Order

Personalize End View All										First	1-4 of 4	Last
Line	Item ID	Item Description	Category	PO Qty	UOM	Merchandise Amount	Status	Original Item ID				
1	H109932	GASKET,VETCO H10993-2 VGX-2,18	95		EA	0.00 USD	Canceled	H109932				
2	H120251	SEAL,VETCO H12025-1 LIP,HYDRAT	09		EA	0.00 USD	Canceled	H120251				
3		FEE,RESTOCKING,VETCO H10993-2	95	1.0000	EA	2.133.67 USD	Approved					
4		FEE,RESTOCKING,VETCO H12025-1	09	1.0000	EA	136.33 USD	Approved					

View Approvals

Return to Search

Notify

Related Links

UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA


ATLANTIC MARITIME SERVICES, LLC	§	CIVIL ACTION No.
	§	
Plaintiff,	§	SECTION “ ”
	§	
VS.	§	DIVISION “ ”
	§	
RIDGEWOOD KATMAI, LLC, and	§	JUDGE: MAGISTRATE:
ILX PROSPECT KATMAI, LLC	§	
<i>in rem</i>	§	
	§	
Defendants.	§	

VERIFYING DECLARATION UNDER PENALTY OF PERJURY

Pursuant to 28 U.S.C. § 1746, I, Ben Rose, declare under penalty of perjury that the following is true and correct.

I am the Vice President and Treasurer of Atlantic Maritime Services, LLC, Plaintiff herein. I have read the foregoing Verified Complaint and know the contents thereof, have examined the exhibits and evidence attached thereto, and the same are true and correct. The sources of any information and grounds for my belief as to all matters stated in the Verified Complaint are derived from the Plaintiff's books and records.

Executed in Houston, Texas, this 13th day of November, 2020.



Ben Rose
Atlantic Maritime Services, LLC
Vice President and Treasurer

UNITED STATES DISTRICT COURT
EASTERN DISTRICT OF LOUISIANA

ATLANTIC MARITIME SERVICES, LLC	§	CIVIL ACTION No.
	§	
Plaintiff,	§	SECTION “ ”
VS.	§	
	§	DIVISION “ ”
RIDGEWOOD KATMAI, LLC, and	§	
ILX PROSPECT KATMAI, LLC	§	JUDGE: MAGISTRATE:
<i>in rem</i>	§	
	§	
	§	
Defendants.	§	

WRIT OF SEQUESTRATION

TO: United States Marshal
For the United States District Court
For the Eastern District of Louisiana

You are hereby commanded, in the name of the United States District Court for the Eastern District of Louisiana, to seize and sequester and take into your possession and safely hold, until further order of the Court, the following property:

All interests held by Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC (the “*Defendants*”) in the specific property interests of the Defendants included within La. R.S. § 4863(A)(1)-(4) associated with the operating interest covering the lease situated in the Outer Continental Shelf, OCS-G-34536, Green Canyon Area, Block 40 (the “*Lease*”), containing Well #1 (API 608114062300) (the “*Well*”) (the “*Subject Interests*”).

IT IS ORDERED that a Writ of Sequestration is hereby issued as prayed for in the above-captioned matter, the requirement of security having been dispensed with by law; and

IT IS FURTHER ORDERED that the United States Marshal is hereby directed (1) to serve or cause to be served this Writ of Sequestration on Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, and (2) to record or cause to be recorded this Writ of Sequestration in the records of the Clerks of Court for the Parishes of Plaquemines, Jefferson, Lafourche, and

Terrebonne, and in the records of the United States of America, Bureau of Ocean Energy Management.

New Orleans, Louisiana, this ____ day of _____, 2020.

JUDGE

CIVIL COVER SHEET

The JS 44 civil cover sheet and the information contained herein neither replace nor supplement the filing and service of pleadings or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. (SEE INSTRUCTIONS ON NEXT PAGE OF THIS FORM.)

I. (a) PLAINTIFFS

Atlantic Maritime Services, LLC

(b) County of Residence of First Listed Plaintiff Harris, Texas
(EXCEPT IN U.S. PLAINTIFF CASES)

(c) Attorneys (Firm Name, Address, and Telephone Number)

Lugenbuhl Wheaton Peck Rankin & Hubbard; 601
Poydras St. Ste. 2775, New Orleans, LA 70130;
(504) 368-1990

DEFENDANTS

Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC

County of Residence of First Listed Defendant Unknown
(IN U.S. PLAINTIFF CASES ONLY)NOTE: IN LAND CONDEMNATION CASES, USE THE LOCATION OF
THE TRACT OF LAND INVOLVED.

Attorneys (If Known)

II. BASIS OF JURISDICTION (Place an "X" in One Box Only)

- ☐ 1 U.S. Government Plaintiff ☒ 3 Federal Question (U.S. Government Not a Party)
- ☐ 2 U.S. Government Defendant ☐ 4 Diversity (Indicate Citizenship of Parties in Item III)

III. CITIZENSHIP OF PRINCIPAL PARTIES (Place an "X" in One Box for Plaintiff and One Box for Defendant)

- | | PTF | DEF | | PTF | DEF |
|---|----------------------------|----------------------------|---|----------------------------|----------------------------|
| Citizen of This State | <input type="checkbox"/> 1 | <input type="checkbox"/> 1 | Incorporated or Principal Place of Business In This State | <input type="checkbox"/> 4 | <input type="checkbox"/> 4 |
| Citizen of Another State | <input type="checkbox"/> 2 | <input type="checkbox"/> 2 | Incorporated and Principal Place of Business In Another State | <input type="checkbox"/> 5 | <input type="checkbox"/> 5 |
| Citizen or Subject of a Foreign Country | <input type="checkbox"/> 3 | <input type="checkbox"/> 3 | Foreign Nation | <input type="checkbox"/> 6 | <input type="checkbox"/> 6 |

IV. NATURE OF SUIT (Place an "X" in One Box Only)

Click here for: [Nature of Suit Code Descriptions.](#)

CONTRACT	TORTS	FORFEITURE/PENALTY	BANKRUPTCY	OTHER STATUTES
<input type="checkbox"/> 110 Insurance <input type="checkbox"/> 120 Marine <input type="checkbox"/> 130 Miller Act <input type="checkbox"/> 140 Negotiable Instrument <input type="checkbox"/> 150 Recovery of Overpayment & Enforcement of Judgment <input type="checkbox"/> 151 Medicare Act <input type="checkbox"/> 152 Recovery of Defaulted Student Loans (Excludes Veterans) <input type="checkbox"/> 153 Recovery of Overpayment of Veteran's Benefits <input type="checkbox"/> 160 Stockholders' Suits <input type="checkbox"/> 190 Other Contract <input type="checkbox"/> 195 Contract Product Liability <input type="checkbox"/> 196 Franchise	PERSONAL INJURY <input type="checkbox"/> 310 Airplane <input type="checkbox"/> 315 Airplane Product Liability <input type="checkbox"/> 320 Assault, Libel & Slander <input type="checkbox"/> 330 Federal Employers' Liability <input type="checkbox"/> 340 Marine <input type="checkbox"/> 345 Marine Product Liability <input type="checkbox"/> 350 Motor Vehicle <input type="checkbox"/> 355 Motor Vehicle Product Liability <input type="checkbox"/> 360 Other Personal Injury <input type="checkbox"/> 362 Personal Injury - Medical Malpractice PERSONAL INJURY <input type="checkbox"/> 365 Personal Injury - Product Liability <input type="checkbox"/> 367 Health Care/Pharmaceutical Personal Injury Product Liability <input type="checkbox"/> 368 Asbestos Personal Injury Product Liability PERSONAL PROPERTY <input type="checkbox"/> 370 Other Fraud <input type="checkbox"/> 371 Truth in Lending <input type="checkbox"/> 380 Other Personal Property Damage <input type="checkbox"/> 385 Property Damage Product Liability	<input type="checkbox"/> 625 Drug Related Seizure of Property 21 USC 881 <input type="checkbox"/> 690 Other LABOR <input type="checkbox"/> 710 Fair Labor Standards Act <input type="checkbox"/> 720 Labor/Management Relations <input type="checkbox"/> 740 Railway Labor Act <input type="checkbox"/> 751 Family and Medical Leave Act <input type="checkbox"/> 790 Other Labor Litigation <input type="checkbox"/> 791 Employee Retirement Income Security Act IMMIGRATION <input type="checkbox"/> 462 Naturalization Application <input type="checkbox"/> 465 Other Immigration Actions	<input type="checkbox"/> 422 Appeal 28 USC 158 <input type="checkbox"/> 423 Withdrawal 28 USC 157 PROPERTY RIGHTS <input type="checkbox"/> 820 Copyrights <input type="checkbox"/> 830 Patent <input type="checkbox"/> 835 Patent - Abbreviated New Drug Application <input type="checkbox"/> 840 Trademark <input type="checkbox"/> 880 Defend Trade Secrets Act of 2016 SOCIAL SECURITY <input type="checkbox"/> 861 HIA (1395ff) <input type="checkbox"/> 862 Black Lung (923) <input type="checkbox"/> 863 DIWC/DIWW (405(g)) <input type="checkbox"/> 864 SSID Title XVI <input type="checkbox"/> 865 RSI (405(g)) FEDERAL TAX SUITS <input type="checkbox"/> 870 Taxes (U.S. Plaintiff or Defendant) <input type="checkbox"/> 871 IRS—Third Party 26 USC 7609	<input type="checkbox"/> 375 False Claims Act <input type="checkbox"/> 376 Qui Tam (31 USC 3729(a)) <input type="checkbox"/> 400 State Reapportionment <input type="checkbox"/> 410 Antitrust <input type="checkbox"/> 430 Banks and Banking <input type="checkbox"/> 450 Commerce <input type="checkbox"/> 460 Deportation <input type="checkbox"/> 470 Racketeer Influenced and Corrupt Organizations <input type="checkbox"/> 480 Consumer Credit (15 USC 1681 or 1692) <input type="checkbox"/> 485 Telephone Consumer Protection Act <input type="checkbox"/> 490 Cable/Sat TV <input type="checkbox"/> 850 Securities/Commodities/Exchange <input checked="" type="checkbox"/> 890 Other Statutory Actions <input type="checkbox"/> 891 Agricultural Acts <input type="checkbox"/> 893 Environmental Matters <input type="checkbox"/> 895 Freedom of Information Act <input type="checkbox"/> 896 Arbitration <input type="checkbox"/> 899 Administrative Procedure Act/Review or Appeal of Agency Decision <input type="checkbox"/> 950 Constitutionality of State Statutes
REAL PROPERTY <input type="checkbox"/> 210 Land Condemnation <input type="checkbox"/> 220 Foreclosure <input type="checkbox"/> 230 Rent Lease & Ejectment <input type="checkbox"/> 240 Torts to Land <input type="checkbox"/> 245 Tort Product Liability <input type="checkbox"/> 290 All Other Real Property	CIVIL RIGHTS <input type="checkbox"/> 440 Other Civil Rights <input type="checkbox"/> 441 Voting <input type="checkbox"/> 442 Employment <input type="checkbox"/> 443 Housing/Accommodations <input type="checkbox"/> 445 Amer. w/Disabilities - Employment <input type="checkbox"/> 446 Amer. w/Disabilities - Other <input type="checkbox"/> 448 Education PRISONER PETITIONS Habeas Corpus: <input type="checkbox"/> 463 Alien Detainee <input type="checkbox"/> 510 Motions to Vacate Sentence <input type="checkbox"/> 530 General <input type="checkbox"/> 535 Death Penalty Other: <input type="checkbox"/> 540 Mandamus & Other <input type="checkbox"/> 550 Civil Rights <input type="checkbox"/> 555 Prison Condition <input type="checkbox"/> 560 Civil Detainee - Conditions of Confinement			

V. ORIGIN (Place an "X" in One Box Only)

- ☒ 1 Original Proceeding ☐ 2 Removed from State Court ☐ 3 Remanded from Appellate Court ☐ 4 Reinstated or Reopened ☐ 5 Transferred from Another District (specify) ☐ 6 Multidistrict Litigation - Transfer ☐ 8 Multidistrict Litigation - Direct File

VI. CAUSE OF ACTION

Cite the U.S. Civil Statute under which you are filing (Do not cite jurisdictional statutes unless diversity):
43 U.S.C. § 1349(b)(1)

Brief description of cause:

Enforcement of lien rights solely against the interest of the defendant in the specific property interests included within La. R.S. § 9:4863(A)(1)-(4).

VII. REQUESTED IN COMPLAINT:

☐ CHECK IF THIS IS A CLASS ACTION UNDER RULE 23, F.R.Cv.P. DEMAND \$ **\$7,111,706.55** CHECK YES only if demanded in complaint:
(IN REM) JURY DEMAND: ☐ Yes ☐ No

VIII. RELATED CASE(S) IF ANY

(See instructions):

JUDGE

DOCKET NUMBER

DATE

SIGNATURE OF ATTORNEY OF RECORD

Nov 13, 2020

Stewart F. Peck

FOR OFFICE USE ONLY

RECEIPT # **Exhibit 2 - 430**

APPLYING IFP

JUDGE

MAG. JUDGE

INSTRUCTIONS FOR ATTORNEYS COMPLETING CIVIL COVER SHEET FORM JS 44

Authority For Civil Cover Sheet

The JS 44 civil cover sheet and the information contained herein neither replaces nor supplements the filings and service of pleading or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. Consequently, a civil cover sheet is submitted to the Clerk of Court for each civil complaint filed. The attorney filing a case should complete the form as follows:

- I.(a) Plaintiffs-Defendants.** Enter names (last, first, middle initial) of plaintiff and defendant. If the plaintiff or defendant is a government agency, use only the full name or standard abbreviations. If the plaintiff or defendant is an official within a government agency, identify first the agency and then the official, giving both name and title.
 - (b) County of Residence.** For each civil case filed, except U.S. plaintiff cases, enter the name of the county where the first listed plaintiff resides at the time of filing. In U.S. plaintiff cases, enter the name of the county in which the first listed defendant resides at the time of filing. (NOTE: In land condemnation cases, the county of residence of the "defendant" is the location of the tract of land involved.)
 - (c) Attorneys.** Enter the firm name, address, telephone number, and attorney of record. If there are several attorneys, list them on an attachment, noting in this section "(see attachment)".
- II. Jurisdiction.** The basis of jurisdiction is set forth under Rule 8(a), F.R.Cv.P., which requires that jurisdictions be shown in pleadings. Place an "X" in one of the boxes. If there is more than one basis of jurisdiction, precedence is given in the order shown below.
- United States plaintiff. (1) Jurisdiction based on 28 U.S.C. 1345 and 1348. Suits by agencies and officers of the United States are included here. United States defendant. (2) When the plaintiff is suing the United States, its officers or agencies, place an "X" in this box.
- Federal question. (3) This refers to suits under 28 U.S.C. 1331, where jurisdiction arises under the Constitution of the United States, an amendment to the Constitution, an act of Congress or a treaty of the United States. In cases where the U.S. is a party, the U.S. plaintiff or defendant code takes precedence, and box 1 or 2 should be marked.
- Diversity of citizenship. (4) This refers to suits under 28 U.S.C. 1332, where parties are citizens of different states. When Box 4 is checked, the citizenship of the different parties must be checked. (See Section III below; **NOTE: federal question actions take precedence over diversity cases.**)
- III. Residence (citizenship) of Principal Parties.** This section of the JS 44 is to be completed if diversity of citizenship was indicated above. Mark this section for each principal party.
- IV. Nature of Suit.** Place an "X" in the appropriate box. If there are multiple nature of suit codes associated with the case, pick the nature of suit code that is most applicable. Click here for: [Nature of Suit Code Descriptions](#).
- V. Origin.** Place an "X" in one of the seven boxes.
- Original Proceedings. (1) Cases which originate in the United States district courts.
- Removed from State Court. (2) Proceedings initiated in state courts may be removed to the district courts under Title 28 U.S.C., Section 1441.
- Remanded from Appellate Court. (3) Check this box for cases remanded to the district court for further action. Use the date of remand as the filing date.
- Reinstated or Reopened. (4) Check this box for cases reinstated or reopened in the district court. Use the reopening date as the filing date.
- Transferred from Another District. (5) For cases transferred under Title 28 U.S.C. Section 1404(a). Do not use this for within district transfers or multidistrict litigation transfers.
- Multidistrict Litigation – Transfer. (6) Check this box when a multidistrict case is transferred into the district under authority of Title 28 U.S.C. Section 1407.
- Multidistrict Litigation – Direct File. (8) Check this box when a multidistrict case is filed in the same district as the Master MDL docket.
- PLEASE NOTE THAT THERE IS NOT AN ORIGIN CODE 7.** Origin Code 7 was used for historical records and is no longer relevant due to changes in statute.
- VI. Cause of Action.** Report the civil statute directly related to the cause of action and give a brief description of the cause. **Do not cite jurisdictional statutes unless diversity.** Example: U.S. Civil Statute: 47 USC 553 Brief Description: Unauthorized reception of cable service.
- VII. Requested in Complaint.** Class Action. Place an "X" in this box if you are filing a class action under Rule 23, F.R.Cv.P.
- Demand. In this space enter the actual dollar amount being demanded or indicate other demand, such as a preliminary injunction.
- Jury Demand. Check the appropriate box to indicate whether or not a jury is being demanded.
- VIII. Related Cases.** This section of the JS 44 is used to reference related pending cases, if any. If there are related pending cases, insert the docket numbers and the corresponding judge names for such cases.

Date and Attorney Signature. Date and sign the civil cover sheet.